



# **Statement of Charges for Use of System for The Electricity Network Company Limited's Distribution Network**

## **FINAL STATEMENT**

Effective from: 1<sup>st</sup> April 2013

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## **1.0 INTRODUCTION**

This notice has been prepared in order to discharge the obligation of The Electricity Network Company Limited (ENC), hereafter referred to as "ENC", under Standard Licence Condition 14 of our Distribution Licence. It contains information on our charges for Demand Use of System (DUoS), Generation Use of System and Embedded Networks. It also contains information on charging principles and our Loss Adjustment Factors.

If you have any questions about this notice please contact us at the address shown below:

Customer Services  
GTC  
Energy House  
Woolpit Business Park  
Woolpit, Bury St Edmunds  
Suffolk  
IP30 9UP

Telephone 01359 240363  
E-mail: [encadmin@gtc-uk.co.uk](mailto:encadmin@gtc-uk.co.uk)

### **Changes to this statement**

Charges shown are current at the time of publication. The licence requires that the terms and charges contained in Annex 1 are reviewed at least once each year. Changes to these charges will be subject to the provisions of the relevant agreement for use of system. The Company shall give 30 days notice of any changes to the charges in Annex 1.

## **2. CHARGE APPLICATION AND CHARGING DEFINITIONS**

### **Billing and Payment by Settlement Class (Supercustomer)**

- 2.1. The Supercustomer approach to Non-Half Hourly (NHH) Use of System (DUoS) billing makes use of the way that Suppliers' energy settlements are calculated. Supercustomer charges are generally billed through two main charging components: fixed charges and unit charges. The fixed charge is applied to each Metering Point Administration Number (MPAN) registered to a Supplier.
- 2.2. The charges are based on the following charge components:
  - A fixed charge in pence(p)/MPAN/day; and
  - Unit charges in p/kilowatt hour (kWh) based on the active import registers as provided by the metering system on site. More than one kWh charge will be applied to those charges that are classed as multi-rate.
- 2.3. Invoices are calculated on a periodic basis and sent to each supplier, for whom ENC is conveying supplies of electricity through its distribution system. The charges applied are determined by the combination of the Line Loss Factor Class (LLFC), Profile Class (PC) and Standard Settlement Configuration (SSC) registered to the MPAN, and the units consumed within the time periods specified in this notice. All charges are assigned at the sole discretion of ENC. The charges in this document are shown exclusive of VAT. Invoices take account of previous reconciliation runs and include VAT.
- 2.4. Reconciliation is the process that ensures the cash positions of suppliers and ENC are continually corrected to reflect later and more accurate consumption figures.
- 2.5. Tables relating to NHH Supercustomer billed charges are shown for each GSP Group in Annex 1 of this statement.
- 2.6. Unless otherwise stated, where an MPAN has an invalid settlement combination, the 'Domestic Unrestricted' charge for the relevant GSP Group will be applied as default until the invalid combination is corrected.

### **Site-Specific Billing and Payment**

- 2.7. These charges apply to exit points where Half Hourly (HH) metering is installed. Invoices for HH metered sites may include the following elements:
  - A fixed charge in p/MPAN/day;
  - A capacity charge in p/kVA/day, for agreed Maximum Import Capacity (MIC);
  - An Excess Capacity Charge, if a site exceeds its MIC;
  - Unit charges in p/kWh for conveying electricity over the system; and

- An excess reactive power charge.
- 2.8. Tables that relate to site-specific charges are shown for each GSP Group in Annex 1 of this statement. The time periods for the application of unit charges to LV & HV Designated Properties which are Half Hourly metered are set out in [Appendix 1](#).

### **Extra High Voltage (EHV) Supplies**

- 2.9 EHV Connections are allocated site specific DUoS Charges. These are defined as any of the following:
- 2.9.1. Distribution Systems connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more;
  - 2.9.2. Premises connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more.

### **Unmetered Supplies**

- 2.10. These charges are available in respect of supplies of electricity to premises or unlicensed distribution systems which ENC has agreed, subject to conditions, to dispense with metering. In line with The Electricity (Unmetered Supply) Regulations (SI 2001 No.3263), we may only consider providing an unmetered supply where:
- 2.10.1. there is a known, predictable load which is either continuous or controlled in a manner approved by ENC, and
  - 2.10.2. the electrical load is less than 500W or it is otherwise financially or technically impractical to install meters or carry out meter reading.
- 2.11. Supplies where consumption is dependent on other factors, temperature for example, or where the load could be easily increased without the knowledge of ENC, will not normally be allowed to be connected without a meter.
- 2.12. The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate, detailed and auditable inventory in a form agreed with ENC.

### **Capacity Charges (Demand Only)**

#### **Chargeable Capacity**

- 2.13. The standard charge will be a site's Maximum Import Capacity (MIC) multiplied by a p/kVA/day rate.
- 2.14. For each billing period the chargeable capacity is the highest of either the MIC or the actual capacity taken.

### **Maximum Import Capacity (MIC)**

- 2.15. The MIC will be charged in p/kVA/day on a site basis.
- 2.16. The level of MIC will be agreed at the time of connection or when an increase has been approved. Following such an agreement (be it at the time of connection or an increase) no reduction in MIC will be allowed for a period of one year.
- 2.17. Reductions to the MIC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC is reduced the new lower level will be agreed with reference to the level of the customers' maximum demand. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated cost.
- 2.18. For embedded networks, if capacity ramping has been agreed with ENC, the phasing profile will apply instead of the above rules. Where a phasing of capacity is agreed this will be captured in the bilateral connection agreement with ENC.

### **Standby Capacity for Additional Security on Site**

- 2.19. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC.

### **Exceeded Capacity**

- 2.20. Where a customer takes additional capacity over and above the MIC without authorisation, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the same p/kVA/day rate, based on the difference between the MIC and the actual capacity. This will be charged for the duration of the month in which the breach occurs.

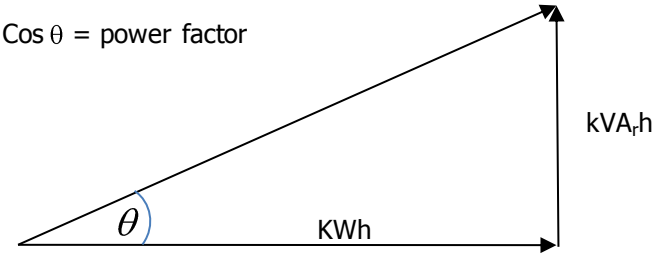
### **Minimum Capacity Levels**

- 2.21. There is no Minimum Capacity threshold.

### **Import Reactive Power Charge**

- 2.22. The Excess Reactive Power charge applies when a site's reactive power (measured in kVarh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.23. Power Factor is calculated as follows:



2.24. The chargeable Reactive Power is calculated as follows:

$$\text{Chargeable kVArh} = \max\left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times \text{AI}\right), 0\right)$$

2.25 Where:

- AI = Active Import in kWh
- RI = Reactive Import in kVArh
- RE = Reactive Export in kVArh

2.26. This calculation is completed for every half hour and the values summated over the billing period.

2.27. Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.28. The square root calculation will be to two decimal places.

**Generation Billing and Payment by Settlement Class**

2.29. UoS charges for NHH Low Voltage (LV) generation Charges will be billed via Supercustomer.

2.30. The structure of NHH generation charges will be as follows:

- A fixed charge in p/MPAN/day; and
- Unit charges in p/kWh for transport of electricity over the system.

2.31. Details of our charges for NHH Generation can be found in Annex 1 by GSP Group.

**Generation Site Specific Billing and Payment**

2.32. Use of System (UoS) charges for HH Low Voltage (LV) and High Voltage (HV) generation charges will be billed via the HH billing systems.

2.33. The structure of HH generation charges will be as follows:



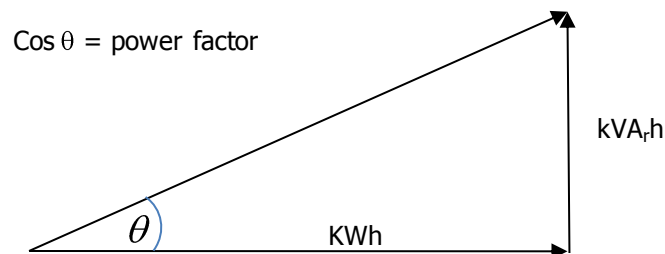
- A fixed charge in p/MPAN/day;
- Unit charges in p/kWh for transport of electricity over the system; and
- An excess reactive power charge.

2.34. Details of our charges for HH Generation can be found in Annex 1 under each GSP Group.

### Generation Reactive Power Charge

2.35. The Excess Reactive Power Charge applies when a site's reactive power (measured in kVA<sub>r</sub>h) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged for at the rate appropriate to the particular Charge.

2.36. Power Factor is calculated as follows:



2.37. The chargeable reactive power is calculated as follows:

$$\frac{\text{AE} + \text{RI} - \text{RE}}{\text{AE}}$$

2.38. Where:

- AE = Active Export in kWh
- RI = Reactive Import in kVA<sub>r</sub>h
- RE = Reactive Export in kVA<sub>r</sub>h

2.39. This calculation is completed for every half hour and the values summated over the billing period.

2.40. Only kVA<sub>r</sub>h Import and kVA<sub>r</sub>h Export values occurring at times of kWh Export are used.

2.41. The square root calculation will be to two decimal places.

### **Provision of Billing Data**

2.42. Where HH metering data is required for Use of System charging and this is not provided through settlements processes, such metering data shall be provided by the user of the system to ENC in respect of each calendar month and within five working days of the end of that calendar month. The metering data shall identify the amount consumed in each half hour of each day in the charging period and shall separately identify active and reactive import and export. Metering data provided to the company shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by ENC from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of D0036 MRA data flow (and as agreed with ENC). This can be e-mailed to [encadmin@gtc-uk.co.uk](mailto:encadmin@gtc-uk.co.uk)

2.43. ENC requires reactive consumption or production to be provided for all Measurement Class C (mandatory half hourly metered) sites. ENC reserves the right to levy a charge on suppliers who fail to provide such reactive data after a reasonable period of notice. In order to estimate missing reactive consumption, a Power Factor of 0.9 lag will be applied to the active consumption in any half hour.

### **Licensed Distributor Network Operator (LDNO) charges**

2.44. LDNO charges are applied to LDNOs who operate Embedded Networks within The ENC's area.

2.45. The charge structure for LV and HV Designated Properties end users embedded in Networks operated by LDNOs will mirror the structure of the 'all-the-way' charge and is dependent upon the voltage of connection of each Embedded Network to the Host DNO's network. The same charge elements will apply as those that match the LDNO's end Customer charges.

2.46. The charge structure for Designated EHV Properties end-users embedded in Networks operated by LDNOs will be calculated individually using the EDCM.

2.47. For Nested Networks the Host DNO charges (or pays) the Nested LDNO on the basis of discounted charges for the voltage of connection of the Intermediate LDNO to the Host DNO, irrespective of the connection of the Nested LDNO to the Intermediate LDNO. Additional arrangements might exist between the Nested LDNO and the Intermediate LDNO; these arrangements are not covered in this statement.

### **Charges for Half Hourly Metered EHV**

2.48. Sites connected at EHV will incur Site Specific Charges. As of 01 April 2013, ENC has no MPANs connected at EHV.

### **Unmetered Non Half Hourly and Pseudo Half Hourly Tariffs**

2.49. Suppliers who wish to supply electricity to customers where a non Half Hourly unmetered (Measurement Class B) or pseudo Half Hourly (Measurement Class D) supply is provided may adopt one of the charging structures in Annex 1 for the relevant GSP Group. The time periods for the application of unit charges to connections which are pseudo HH metered are set out in [Appendix 2](#).

### **Use of System Charges Out of Area**

2.50. ENC does not have a distribution service area.

### **Preserved/Additional LLFC Classes**

2.51. ENC has no preserved LLFCs at 1 April 2013.

## **3. SCHEDULE OF CHARGES FOR USE OF THE DISTRIBUTION SYSTEM**

- 3.1. Tables listing the charges for the distribution of electricity under use of system are published in annexes of this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from [our website](#).
- 3.3. Annex 1 contains charges to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges to Designated EHV Properties and charges applied to LDNOs with Designated EHV Properties/end-users embedded in Networks. ENC does not currently levy such charges.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers. ENC currently has no such charges.
- 3.6. Annex 4 contains the charges applied to LDNOs with LV and HV Designated Properties end users embedded in Networks within ENC's area.

#### **4. SCHEDULE OF LINE LOSS FACTORS ROLE OF LINE LOSS FACTORS IN THE SUPPLY OF ELECTRICITY**

- 4.1 Electricity entering or exiting the DNOs' networks is adjusted to take account of energy which is lost<sup>1</sup> as it is distributed through the network.
- 4.2. This adjustment is made to ensure that energy bought or sold by a User, from/to a Customer, accounts for energy lost as part of distributing energy to and from the Customer's premises.
- 4.3. DNOs are responsible for calculating the Line Loss Factors (LLFs) and providing these factors to Elexon. Elexon manage the Balancing and Settlement Code. The code covers the governance and rules for the balancing and settlement arrangements.
- 4.4. Annex 5 provides the LLFs which must be used to adjust the Metering System volumes to take account of losses on the Distribution Network.

#### **Calculation of Line Loss Factors**

- 4.5 LLFs are calculated in accordance with BSC Procedure (BSCP) 128. BSCP 128 determines the principles which DNOs must comply with when calculating LLFs.
- 4.6 LLFs are either calculated using a generic method or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied to all new EHV sites until sufficient data is available for a site specific calculation.
- 4.7 The Elexon website (<http://www.elexon.co.uk/pages/losses.aspx>) contains more information on LLFs. This page also has links to BSCP 128 and to our LLF methodology.

#### **Line Loss Factor time periods**

- 4.8 LLFs are calculated for a set number of time periods during the year. These time periods are detailed in Annex 5.

#### **Line Loss Factor tables**

- 4.9 When using the LLF tables in Annex 5 reference should be made to the LLFC allocated to the MPAN to find the appropriate LLF.

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<sup>1</sup> Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

- 4.10. The Elexon Portal website, <https://www.bsccentralservices.com/>, contains the LLFs in standard industry data format (D0265). A user guide with details on registering and using the portal can be downloaded from <https://www.bsccentralservices.com/index.php/userguide/download>.

## **5. NOTES FOR DESIGNATED EHV PROPERTIES EDCM [NODAL/NETWORK GROUP] COSTS**

- 5.1. The table in Annex 6 shows the un-scaled [nodal /network group] costs used to calculate the current EDCM charges.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices, i.e. the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections. ENC does not currently calculate these costs or make use of this Annex.

## **6. ELECTRICITY DISTRIBUTION REBATES**

- 6.1 ENC has neither given nor announced any distribution system rebates to authorised electricity operators in the 12 months preceding the date of publication of this revision of the statement.

## **7. ACCOUNTING AND ADMINISTRATION SERVICES**

- 7.1. Currently, ENC makes no administration charges to cover the associated credit control, administration, invoicing and collection costs incurred where a User has failed to settle a DUoS invoice or notify ENC of a bona fide dispute.
- 7.2. Interest charges for late payment will be made in accordance with clause 23.3 or 46.3 (as appropriate) of the Distribution Connection and Use of System Agreement (DCUSA).

## **8. CHARGES FOR ELECTRICAL PLANT PROVIDED ANCILLARY TO THE GRANT OF USE OF SYSTEM**

- 8.1. Currently ENC offers no services under this category.

## 9. GLOSSARY OF TERMS

9.1. The following definitions are included to aid understanding:

<b>Term</b>	<b>Definition</b>
Balancing and Settlement Code (BSC)	The Balancing and Settlement Code contains the governance arrangements for electricity balancing and settlement in Great Britain. An over view document is available from " <a href="http://www.elexon.co.uk/ELEXON%20Documents/electricity_trading_arrangements_a_beginners_guide.pdf">http://www.elexon.co.uk/ELEXON%20Documents/electricity_trading_arrangements_a_beginners_guide.pdf</a> ".
CDCM	The Common Distribution Charging Methodology used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from who, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point. Or A person from whom a User purchases, or proposes to purchase, electricity, at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity supplier) through an Exit Point).
CVA	Central volume allocation in accordance with the BSC.
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.
Distributed Generator	A generator directly connected or embedded within the Distribution System.
Distribution Connection and Use of System Agreement (DCUSA)	The Distribution Connection and Use of System Agreement (DCUSA) is a multi-party contract between the licensed electricity distributors, suppliers and generators of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.

<b>Term</b>	<b>Definition</b>
Distribution Network Operator (DNO)	An Electricity Distributor who operates one of the fourteen Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Authority that a DNO as Distribution Services Provider will operate.
Distribution Services Provider	An Electricity Distributor in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution System	The system consisting (wholly or mainly) of: <ul style="list-style-type: none"> <li>• electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from grid supply points or generation sets or other Entry Points to the points of delivery to Customers or Users; or</li> <li>• any transmission licensee in its capacity as operator of that licensee's transmission system or the GB transmission system;</li> <li>• and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and Metering Equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</li> </ul>
EDCM	The EHV Distribution Charging Methodology used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence..
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution network which is embedded within another distribution network.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution network.
Entry Point	A boundary point at which electricity is exported onto a Distribution System to a connected installation or to another Distribution System, not forming part of the total system ( boundary point and total system having the meaning given to those terms in the BSC)
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's Installation or User's Installation or the Distribution System of another person.

<b>Term</b>	<b>Definition</b>
Extra High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA) (the Authority)	As established by the Utilities Act.
Grid Supply Point	A metered connection between the National Grid Electricity Transmission (NGET) system and The licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP Group	Grid Supply Point Group; a distinct electrical system, that is supplied from one or more Grid Supply Points for which total supply into the GSP Group can be determined for each half-hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV
High Voltage Sub Station	HV Sub applies to customers connected to the licensee's distribution system at a voltage of at least 1kV and less than 22kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 22kV and less than 66kV, where the current transformer used for the customer's settlement metering or for metering used in the calculation of the customer's use of system charges or credits is located at the substation.
Host DNO	A distribution network operator that is responsible for a Distribution Services Area as defined in Standard conditions of the Electricity Distribution Licence
Intermediate LDNO	An embedded licensed distribution network operator that is responsible for a Distribution System between a Host DNO and another Embedded Distribution System.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data. <a href="http://mddonline.elexon.co.uk/default.aspx">http://mddonline.elexon.co.uk/default.aspx</a>
kVA	Kilovolt amperes
kVArh	Kilovolt ampere reactive hour
kW	Kilowatt
kWh	Kilowatt hour (equivalent to one "unit" of electricity)



<b>Term</b>	<b>Definition</b>
LDNO	Licensed Distribution Network Operator.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and Use of System Charges.
Line Loss Factor (LLF)	The factor which is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Low Voltage (LV)	Nominal voltages below 1kV
Low Voltage Sub-Station	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Licensed Distributor Network Operator	Licensed distribution network operator. This refers to an independent distribution network operator (IDNO) or to a distribution network operator (DNO) operating embedded distribution network outside its distribution service area
Market Domain Data (MDD)	Market Domain Data is a central repository of reference data used by all Users involved in Settlement. It is essential to the operation of Supplier Volume Allocation (SVA) Trading Arrangements.
Maximum Export Capacity (MEC)	The Maximum Export Capacity of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The Maximum Import Capacity of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer's installation as specified in the connection agreement.
Measurement Class	A classification of Metering Systems which indicates how Consumption is measured i.e. Non Half Hourly Metering Equipment (equivalent to Measurement Class "A") Non Half Hourly Unmetered Supplies (equivalent to Measurement Class "B") Half Hourly Metering Equipment at above 100kW Premises (equivalent to Measurement Class "C") Half Hourly Unmetered Supplies (equivalent to Measurement Class "D") Half Hourly Metering Equipment at below 100kW Premises (equivalent to Measurement Class "E").

<b>Term</b>	<b>Definition</b>
Metering Point	The point at which electricity is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. (For the purposes of this statement Grid Supply Points are not 'Metering Points')
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of Exports and Imports at the Boundary Point.
MPAN	Metering Point Administration Number. A number relating to a Metering Point under the MRA.
MRA	The Master Registration Agreement.
MTC	Meter Timeswitch Codes (MTCs) are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi rate, pre-payment or credit, or whether it is 'related' to another meter.
Nested LDNO	A distribution system operator that is responsible for a Nested Network.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested distribution systems between LDNOs (e.g. Host DNO→intermediate LDNO→nested LDNO→Customer).
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the Balancing and Settlement Code
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of TPRs.

<b>Term</b>	<b>Definition</b>
Supercustomer	The method of billing Users for Use of System on an aggregated basis, grouping consumption and standing charges for all similar NHH metered Customers together.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a Supply License which can register itself as supplying electricity to a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the Balancing and Settlement Code.
Supplier Volume Allocation Agent (SVAA)	The agency which uses aggregated consumption data from the Data Aggregator to calculate Supplier purchases by Settlement Class for each Settlement day, and then passes this information to the relevant distributors and Suppliers across the national data transfer network.
Time Pattern Regime (TPR)	The pattern of switching behaviour though time that one or more meter registers follow.
Use of System Charges	Charges for demand and generation Customers which are connected to and utilising the distribution network.
User/s	Someone who has a use of system agreement with the DNO e.g. A Supplier, Generator or LDNO.

**Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties**

Any charges surrounded by brackets should be treated as a negative value

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	100, 102, 105, 400,900, 101, 103, 106, 401, 901	1	1.803			4.33					A100, A101, A106
Domestic Two Rate	100, 102, 105, 400,900, 101, 103, 106, 401, 901	2	2.195	0.174		4.33					A102, A103, A104, A105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	100, 102, 105, 400,900, 101, 103, 106, 401, 901	3, 5-8	1.369			4.63					A200, A201
Small Non Domestic Two Rate	100, 102, 105, 400,900, 101, 103, 106, 401, 901	4, 5-8	1.628	0.139		4.63					A202, A203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	100, 102, 105, 400,900, 101, 103, 106, 401, 901	5-8	1.492	0.164		31.38					A212, A213
LV Sub Medium Non-Domestic	540, 541	5-8									A216
HV Medium Non-Domestic											
LV HH Metered	100, 102, 105, 400,900, 101, 103, 106, 401, 901	0	8.148	0.200	0.091	12.59	3.02	0.265	3.02		A300
LV Sub HH Metered	540, 541	0	6.921	0.139	0.052	8.63	4.70	0.203	4.70		A302
HV HH Metered	104, 107, 108, 402, 403, 903	0	4.660	0.087	0.027	86.79	3.92	0.135	3.92		A301
HV Sub HH Metered	542	0									A303
NHH UMS category A	405,406, 407, 408, 902	8	1.149								A400
NHH UMS category B	405,406, 407, 408, 902	1	1.562								A401
NHH UMS category C	405,406, 407, 408, 902	1	2.472								A402
NHH UMS category D	405,406, 407, 408, 902	1	0.877								A403
LV UMS (Pseudo HH Metered)	405,406, 407, 408, 902	0	19.845	0.631	0.539						A404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	700, 701, 703, 706	8	-0.880								A500
LV Sub Generation NHH	545, 546	8									A505
LV Generation Intermittent	700, 701, 703, 706	0	-0.880					0.278			A501
LV Generation Non-Intermittent	700, 701, 703, 706	0	-8.303	-0.218	-0.182			0.278			A502
LV Sub Generation Intermittent	545, 546	0	-0.794					0.255			A506
LV Sub Generation Non-Intermittent	545, 546	0	-7.572	-0.189	-0.184			0.255			A507
HV Generation Intermittent	702, 704, 705, 707, 708	0	-0.571			41.44		0.208			A503
HV Generation Non-Intermittent	702, 704, 705, 707, 708	0	-5.678	-0.112	-0.103	41.44		0.208			A504
HV Sub Generation Non-Intermittent	547	0									A509
HV Sub Generation Intermittent	547	0									A508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	1	1.960			3.98					B100, B101, B106
Domestic Two Rate	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	2	2.286	0.054		3.98					B102, B103, B104, B105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	3, 5-8	1.526			5.38					B200, B201
Small Non Domestic Two Rate	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	4, 5-8	1.638	0.043		5.38					B202, B203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	5-8	1.684	0.041		32.09					B212, B213
LV Sub Medium Non-Domestic	550, 551	5-8	1.726	0.040		10.18					B216
HV Medium Non-Domestic											
LV HH Metered	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	0	8.026	0.516	0.031	10.18	2.32	0.302	2.32		B300
LV Sub HH Metered	550, 551	0	6.704	0.384	0.021	10.18	3.12	0.243	3.12		B302
HV HH Metered	114,117,118,412,413, 913	0	4.636	0.204	0.009	102.32	3.99	0.148	3.99		B301
HV Sub HH Metered	552	0									B303
NHH UMS category A	415,416, 417, 418, 912	8	1.754								B400
NHH UMS category B	415,416, 417, 418, 912	1	2.206								B401
NHH UMS category C	415,416, 417, 418, 912	1	3.622								B402
NHH UMS category D	415,416, 417, 418, 912	1	1.480								B403
LV UMS (Pseudo HH Metered)	415,416, 417, 418, 912	0	29.914	1.253	0.669						B404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	710, 711, 713, 716	8	-0.800								B500
LV Sub Generation NHH	555, 556	8	-0.687								B505
LV Generation Intermittent	710, 711, 713, 716	0	-0.800					0.282			B501
LV Generation Non-Intermittent	710, 711, 713, 716	0	-6.839	-0.538	-0.033			0.282			B502
LV Sub Generation Intermittent	555, 556	0	-0.687					0.254			B506
LV Sub Generation Non-Intermittent	555, 556	0	-5.936	-0.449	-0.027			0.254			B507
HV Generation Intermittent	712, 714, 715, 717, 718	0	-0.501			17.57		0.203			B503
HV Generation Non-Intermittent	712, 714, 715, 717, 718	0	-4.478	-0.292	-0.018	17.57		0.203			B504
HV Sub Generation Non-Intermittent	557	0									B509
HV Sub Generation Intermittent	557	0									B508



The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	1	2.021			3.95					C100, C101, C106
Domestic Two Rate	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	2	2.569	0.178		3.95					C102, C103, C104, C105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	3, 5-8	1.315			4.17					C200, C201
Small Non Domestic Two Rate	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	4, 5-8	1.617	0.096		4.17					C202, C203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	5-8	1.618	0.104		29.96					C212, C213
LV Sub Medium Non-Domestic	560, 561	5-8									C216
HV Medium Non-Domestic											
LV HH Metered	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	0	3.691	0.365	0.047	9.38	3.98	0.267	3.98		C300
LV Sub HH Metered	560, 561	0	2.052	0.153	0.012	6.43	7.24	0.177	7.24		C302
HV HH Metered	124, 127, 128, 422, 423, 913	0	1.706	0.115	0.006	68.89	7.32	0.112	7.32		C301
HV Sub HH Metered	562	0									C303
NHH UMS category A	425,426, 427, 428, 922	8	1.682								C400
NHH UMS category B	425,426, 427, 428, 922	1	1.529								C401
NHH UMS category C	425,426, 427, 428, 922	1	2.544								C402
NHH UMS category D	425,426, 427, 428, 922	1	1.877								C403
LV UMS (Pseudo HH Metered)	425,426, 427, 428, 922	0	19.805	1.013	0.435						C404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	720, 721, 723, 726	8	-1.065								C500
LV Sub Generation NHH	565, 566	8									C505
LV Generation Intermittent	720, 721, 723, 726	0	-1.065					0.335			C501
LV Generation Non-Intermittent	720, 721, 723, 726	0	-4.934	-0.497	-0.067			0.335			C502
LV Sub Generation Intermittent	565, 566	0	-0.951					0.306			C506
LV Sub Generation Non-Intermittent	565, 566	0	-4.445	-0.428	-0.064			0.306			C507
HV Generation Intermittent	722, 724, 725, 727, 728	0	-0.605			32.89		0.267			C503
HV Generation Non-Intermittent	722, 724, 725, 727, 728	0	-2.984	-0.213	-0.015	32.89		0.267			C504
HV Sub Generation Non-Intermittent	567	0									C509
HV Sub Generation Intermittent	567	0									C508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	1	3.501			3.52					D100, D101, D106
Domestic Two Rate	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	2	4.284	0.397		3.52					D102, D103, D104, D105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	3, 5-8	3.024			4.47					D200, D201
Small Non Domestic Two Rate	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	4, 5-8	3.336	0.233		4.47					D202, D203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	5-8	3.452	0.218		21.07					D212, D213
LV Sub Medium Non-Domestic	570, 571	5-8	3.132	0.197		26.42					D216
HV Medium Non-Domestic											
LV HH Metered	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	0	15.226	1.057	0.182	17.40	2.35	0.629	2.35		D300
LV Sub HH Metered	570, 571	0	13.531	0.724	0.154	6.14	4.87	0.490	4.87		D302
HV HH Metered	134, 137, 138, 432, 433, 933	0	10.592	0.445	0.108	92.97	3.72	0.347	3.72		D301
HV Sub HH Metered	572	0									D303
NHH UMS category A	435,436, 437, 438, 932	8	1.624								D400
NHH UMS category B	435,436, 437, 438, 932	1	2.290								D401
NHH UMS category C	435,436, 437, 438, 932	1	3.961								D402
NHH UMS category D	435,436, 437, 438, 932	1	1.126								D403
LV UMS (Pseudo HH Metered)	435,436, 437, 438, 932	0	31.591	1.024	0.448						D404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	730, 731, 733, 736	8	-1.163								D500
LV Sub Generation NHH	575, 576	8	-1.039								D505
LV Generation Intermittent	730, 731, 733, 736	0	-1.163					0.345			D501
LV Generation Non-Intermittent	730, 731, 733, 736	0	-8.339	-0.909	-0.121			0.345			D502
LV Sub Generation Intermittent	575, 576	0	-1.039					0.320			D506
LV Sub Generation Non-Intermittent	575, 576	0	-7.559	-0.785	-0.109			0.320			D507
HV Generation Intermittent	732,734, 735, 737, 738	0	-0.673			67.89		0.242			D503
HV Generation Non-Intermittent	732,734, 735, 737, 738	0	-5.450	-0.380	-0.072	67.89		0.242			D504
HV Sub Generation Non-Intermittent	577	0									D509
HV Sub Generation Intermittent	577	0									D508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	1	2.183			4.82					E100, E101, E106
Domestic Two Rate	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	2	2.510	0.104		4.82					E102, E103, E104, E105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	3, 5-8	1.723			6.25					E200, E201
Small Non Domestic Two Rate	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	4, 5-8	2.057	0.089		6.25					E202, E203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	5-8	1.976	0.083		37.02					E212, E213
LV Sub Medium Non-Domestic	580, 581	5-8	1.774	0.066		24.13					E216
HV Medium Non-Domestic											
LV HH Metered	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	0	8.705	0.627	0.056	10.42	3.22	0.332	3.22		E300
LV Sub HH Metered	580, 581	0	7.452	0.481	0.034	10.42	4.21	0.267	4.21		E302
HV HH Metered	144, 147, 148, 442, 443, 943	0	5.298	0.292	0.017	104.75	4.95	0.171	4.95		E301
HV Sub HH Metered	582	0									E303
NHH UMS category A	445,446, 447, 448, 942	8	1.924								E400
NHH UMS category B	445,446, 447, 448, 942	1	2.369								E401
NHH UMS category C	445,446, 447, 448, 942	1	3.931								E402
NHH UMS category D	445,446, 447, 448, 942	1	1.669								E403
LV UMS (Pseudo HH Metered)	445,446, 447, 448, 942	0	32.872	1.377	0.728						E404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	740, 741, 743, 746	8	-0.702								E500
LV Sub Generation NHH	585, 586	8	-0.592								E505
LV Generation Intermittent	740, 741, 743, 746	0	-0.702					0.279			E501
LV Generation Non-Intermittent	740, 741, 743, 746	0	-5.482	-0.563	-0.063			0.279			E502
LV Sub Generation Intermittent	585, 586	0	-0.592					0.251			E506
LV Sub Generation Non-Intermittent	585, 586	0	-4.661	-0.471	-0.047			0.251			E507
HV Generation Intermittent	742, 744, 745, 747, 748	0	-0.387			17.98		0.206			E503
HV Generation Non-Intermittent	742, 744, 745, 747, 748	0	-3.135	-0.298	-0.022	17.98		0.206			E504
HV Sub Generation Non-Intermittent	587	0									E509
HV Sub Generation Intermittent	587	0									E508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	1	2.467			4.42					F100, F101, F106
Domestic Two Rate	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	2	2.969	0.188		4.42					F102, F103, F104, F105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	3, 5-8	2.322			4.06					F200, F201
Small Non Domestic Two Rate	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	4, 5-8	2.877	0.243		4.06					F202, F203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	5-8	2.132	0.163		23.02					F212, F213
LV Sub Medium Non-Domestic	590, 591	5-8	2.085	0.191		55.47					F216
HV Medium Non-Domestic											
LV HH Metered	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	0	9.072	1.097	0.121	12.30	1.40	0.344	1.40		F300
LV Sub HH Metered	590, 591	0	8.417	0.889	0.089	41.10	2.05	0.283	2.05		F302
HV HH Metered	154, 157, 158, 452, 453, 953	0	6.743	0.627	0.057	104.51	1.83	0.215	1.83		F301
HV Sub HH Metered	592	0									F303
NHH UMS category A	455,456, 457, 458, 952	8	1.445								F400
NHH UMS category B	455,456, 457, 458, 952	1	1.894								F401
NHH UMS category C	455,456, 457, 458, 952	1	3.440								F402
NHH UMS category D	455,456, 457, 458, 952	1	1.145								F403
LV UMS (Pseudo HH Metered)	455,456, 457, 458, 952	0	25.830	1.239	0.143						F404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	750, 751, 753, 756	8	-0.634								F500
LV Sub Generation NHH	595, 596	8	-0.557								F505
LV Generation Intermittent	750, 751, 753, 756	0	-0.634					0.151			F501
LV Generation Non-Intermittent	750, 751, 753, 756	0	-2.762	-0.889	-0.117			0.151			F502
LV Sub Generation Intermittent	595, 596	0	-0.557					0.143			F506
LV Sub Generation Non-Intermittent	595, 596	0	-2.414	-0.784	-0.102			0.143			F507
HV Generation Intermittent	752, 754, 755, 757, 758	0	-0.365			110.48		0.109			F503
HV Generation Non-Intermittent	752, 754, 755, 757, 758	0	-1.544	-0.531	-0.068	110.48		0.109			F504
HV Sub Generation Non-Intermittent	597	0									F509
HV Sub Generation Intermittent	597	0									F508



The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	1	2.887			3.42					G100, G101, G106
Domestic Two Rate	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	2	2.992	0.291		3.42					G102, G103, G104, G105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	3, 5-8	2.412			3.42					G200, G201
Small Non Domestic Two Rate	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	4, 5-8	2.553	0.251		3.42					G202, G203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	5-8	2.448	0.225		24.20					G212, G213
LV Sub Medium Non-Domestic	600, 601	5-8	2.070	0.186		57.08					G216
HV Medium Non-Domestic											
LV HH Metered	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	0	11.537	0.941	0.142	11.93	3.35	0.316	3.35		G300
LV Sub HH Metered	600, 601	0	11.547	0.890	0.137	34.94	3.29	0.297	3.29		G302
HV HH Metered	164, 167, 168, 462, 463, 963	0	8.823	0.608	0.098	102.60	3.19	0.206	3.19		G301
HV Sub HH Metered	602	0									G303
NHH UMS category A	465,466, 467, 468, 962	8	2.719								G400
NHH UMS category B	465,466, 467, 468, 962	1	3.183								G401
NHH UMS category C	465,466, 467, 468, 962	1	4.587								G402
NHH UMS category D	465,466, 467, 468, 962	1	2.439								G403
LV UMS (Pseudo HH Metered)	465,466, 467, 468, 962	0	42.508	2.471	1.622						G404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	760, 761, 763, 766	8	-0.898								G500
LV Sub Generation NHH	605, 606	8	-0.700								G505
LV Generation Intermittent	760, 761, 763, 766	0	-0.898					0.229			G501
LV Generation Non-Intermittent	760, 761, 763, 766	0	-8.907	-0.931	-0.129			0.229			G502
LV Sub Generation Intermittent	605, 606	0	-0.700					0.185			G506
LV Sub Generation Non-Intermittent	605, 606	0	-7.001	-0.716	-0.100			0.185			G507
HV Generation Intermittent	762, 764, 765, 767, 768	0	-0.444			6.36		0.125			G503
HV Generation Non-Intermittent	762, 764, 765, 767, 768	0	-4.546	-0.435	-0.062	6.36		0.125			G504
HV Sub Generation Non-Intermittent	607	0	-3.111	-0.271	-0.040	6.36		0.070			G509
HV Sub Generation Intermittent	607	0	-0.294			6.36		0.070			G508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	1	2.427			2.64					H100, H101, H106
Domestic Two Rate	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	2	2.587	0.122		2.64					H102, H103, H104, H105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	3, 5-8	1.695			4.17					H200, H201
Small Non Domestic Two Rate	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	4, 5-8	2.441	0.105		4.17					H202, H203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	5-8	1.757	0.083		21.88					H212, H213
LV Sub Medium Non-Domestic	640, 641	5-8	1.161	0.053		3.43					H216
HV Medium Non-Domestic											
LV HH Metered	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	0	10.074	0.992	0.054	8.70	2.36	0.306	2.36		H300
LV Sub HH Metered	640, 641	0	7.647	0.480	0.019	3.43	4.39	0.209	4.39		H302
HV HH Metered	204, 207, 208, 502, 503, 863	0	7.036	0.375	0.014	83.51	4.93	0.174	4.93		H301
HV Sub HH Metered	642	0									H303
NHH UMS category A	505, 506, 507, 508, 862	8	1.345								H400
NHH UMS category B	505, 506, 507, 508, 862	1	1.426								H401
NHH UMS category C	505, 506, 507, 508, 862	1	2.341								H402
NHH UMS category D	505, 506, 507, 508, 862	1	1.320								H403
LV UMS (Pseudo HH Metered)	505, 506, 507, 508, 862	0	20.569	1.759	0.426						H404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	800, 801, 803, 806	8	-0.686								H500
LV Sub Generation NHH	645, 646	8	-0.587								H505
LV Generation Intermittent	800, 801, 803, 806	0	-0.686					0.184			H501
LV Generation Non-Intermittent	800, 801, 803, 806	0	-5.192	-0.963	-0.063			0.184			H502
LV Sub Generation Intermittent	645, 646	0	-0.587					0.168			H506
LV Sub Generation Non-Intermittent	645, 646	0	-4.652	-0.777	-0.049			0.168			H507
HV Generation Intermittent	802, 804, 805, 807, 808	0	-0.354			103.42		0.143			H503
HV Generation Non-Intermittent	802, 804, 805, 807, 808	0	-3.491	-0.314	-0.015	103.42		0.143			H504
HV Sub Generation Non-Intermittent	647	0	-2.837	-0.222	-0.011	103.42		0.070			H509
HV Sub Generation Intermittent	647	0	-0.278			103.42		0.070			H508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	1	2.276			4.16					J100, J101, J106
Domestic Two Rate	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	2	2.877	0.122		4.16					J102, J103, J104, J105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	3, 5-8	1.612			4.47					J200, J201
Small Non Domestic Two Rate	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	4, 5-8	1.799	0.079		4.47					J202, J203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	5-8	1.752	0.081		31.29					J212, J213
LV Sub Medium Non-Domestic	630, 631	5-8									J216
HV Medium Non-Domestic											
LV HH Metered	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	0	10.606	0.265	0.050	13.16	2.79	0.318	2.79		J300
LV Sub HH Metered	630, 631	0	10.323	0.195	0.037	9.03	4.35	0.274	4.35		J302
HV HH Metered	194, 197, 198, 492, 493, 993	0	7.475	0.122	0.023	70.76	3.08	0.208	3.08		J301
HV Sub HH Metered	632	0									J303
NHH UMS category A	495,496, 497, 498, 992	8	1.361								J400
NHH UMS category B	495,496, 497, 498, 992	1	1.836								J401
NHH UMS category C	495,496, 497, 498, 992	1	3.054								J402
NHH UMS category D	495,496, 497, 498, 992	1	1.067								J403
LV UMS (Pseudo HH Metered)	495,496, 497, 498, 992	0	25.882	0.731	0.519						J404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	790, 791, 793, 796	8	-0.753								J500
LV Sub Generation NHH	635, 636	8									J505
LV Generation Intermittent	790, 791, 793, 796	0	-0.753					0.217			J501
LV Generation Non-Intermittent	790, 791, 793, 796	0	-7.047	-0.255	-0.047			0.217			J502
LV Sub Generation Intermittent	635, 636	0	-0.671					0.201			J506
LV Sub Generation Non-Intermittent	635, 636	0	-6.357	-0.212	-0.038			0.201			J507
HV Generation Intermittent	792, 794, 795, 797, 798	0	-0.468			33.78		0.161			J503
HV Generation Non-Intermittent	792, 794, 795, 797, 798	0	-4.670	-0.104	-0.020	33.78		0.161			J504
HV Sub Generation Non-Intermittent	637	0									J509
HV Sub Generation Intermittent	637	0									J508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	1	3.355			4.09					K100, K101, K106
Domestic Two Rate	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	2	3.712	0.267		4.09					K102, K103, K104, K105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	3, 5-8	2.740			6.86					K200, K201
Small Non Domestic Two Rate	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	4, 5-8	3.427	0.310		6.86					K202, K203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	5-8	3.273	0.213		48.19					K212, K213
LV Sub Medium Non-Domestic	650, 651	5-8	2.119	0.138		4.14					K216
HV Medium Non-Domestic											
LV HH Metered	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	0	16.458	1.367	0.163	10.66	2.74	0.551	2.74		K300
LV Sub HH Metered	650, 651	0	12.451	1.017	0.122	7.70	3.20	0.486	3.20		K302
HV HH Metered	214, 217, 218, 512, 513, 873	0	12.469	1.002	0.116	85.89	3.24	0.385	3.24		K301
HV Sub HH Metered	652	0									K303
NHH UMS category A	515, 516, 517, 518, 872	8	2.635								K400
NHH UMS category B	515, 516, 517, 518, 872	1	3.043								K401
NHH UMS category C	515, 516, 517, 518, 872	1	4.979								K402
NHH UMS category D	515, 516, 517, 518, 872	1	2.341								K403
LV UMS (Pseudo HH Metered)	515, 516, 517, 518, 872	0	42.645	2.546	0.959						K404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	810, 811, 813, 816	8	-0.786								K500
LV Sub Generation NHH	655, 656	8	-0.720								K505
LV Generation Intermittent	810, 811, 813, 816	0	-0.786					0.258			K501
LV Generation Non-Intermittent	810, 811, 813, 816	0	-6.339	-0.612	-0.102			0.258			K502
LV Sub Generation Intermittent	655, 656	0	-0.720					0.225			K506
LV Sub Generation Non-Intermittent	655, 656	0	-5.803	-0.561	-0.096			0.225			K507
HV Generation Intermittent	812, 814, 815, 817, 818	0	-0.486			36.92		0.183			K503
HV Generation Non-Intermittent	812, 814, 815, 817, 818	0	-3.882	-0.375	-0.073	36.92		0.183			K504
HV Sub Generation Non-Intermittent	657	0									K509
HV Sub Generation Intermittent	657	0									K508



The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	1	3.345			4.23					L100, L101, L106
Domestic Two Rate	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	2	4.047	0.256		4.23					L102, L103, L104, L105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	3, 5-8	2.541			6.59					L200, L201
Small Non Domestic Two Rate	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	4, 5-8	2.872	0.235		6.59					L202, L203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	5-8	2.574	0.226		35.44					L212, L213
LV Sub Medium Non-Domestic	660, 661	5-8	2.445	0.203		22.10					L216
HV Medium Non-Domestic											
LV HH Metered	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	0	24.410	0.287	0.161	9.05	2.60	0.382	2.60		L300
LV Sub HH Metered	660, 661	0	22.433	0.170	0.115	6.54	2.87	0.318	2.87		L302
HV HH Metered	224, 227, 228, 522, 523, 883	0	18.909	0.072	0.071	72.95	2.22	0.250	2.22		L301
HV Sub HH Metered	662	0									L303
NHH UMS category A	525,526, 527, 528, 882	8	2.390								L400
NHH UMS category B	525,526, 527, 528, 882	1	3.544								L401
NHH UMS category C	525,526, 527, 528, 882	1	5.984								L402
NHH UMS category D	525,526, 527, 528, 882	1	1.499								L403
LV UMS (Pseudo HH Metered)	525,526, 527, 528, 882	0	78.944	1.179	0.904						L404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	820, 821, 823, 826	8	-0.649								L500
LV Sub Generation NHH	665, 666	8	-0.598								L505
LV Generation Intermittent	820, 821, 823, 826	0	-0.649					0.147			L501
LV Generation Non-Intermittent	820, 821, 823, 826	0	-7.478	-0.300	-0.157			0.147			L502
LV Sub Generation Intermittent	665, 666	0	-0.598					0.126			L506
LV Sub Generation Non-Intermittent	665, 666	0	-7.008	-0.262	-0.142			0.126			L507
HV Generation Intermittent	822, 824, 825, 827, 828	0	-0.368			31.36		0.092			L503
HV Generation Non-Intermittent	822, 824, 825, 827, 828	0	-4.834	-0.096	-0.077	31.36		0.092			L504
HV Sub Generation Non-Intermittent	667	0									L509
HV Sub Generation Intermittent	667	0									L508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	1	2.100			4.49					M100, M101, M106
Domestic Two Rate	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	2	2.650	0.097		4.49					M102, M103, M104, M105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	3, 5-8	1.958			4.13					M200, M201
Small Non Domestic Two Rate	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	4, 5-8	2.633	0.161		4.13					M202, M203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	5-8	1.976	0.058		28.58					M212, M213
LV Sub Medium Non-Domestic	670, 671	5-8	1.354	0.039		41.18					M216
HV Medium Non-Domestic											
LV HH Metered	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	0	7.974	0.795	0.046	12.32	1.37	0.299	1.37		M300
LV Sub HH Metered	670, 671	0	6.761	0.624	0.035	41.18	1.79	0.232	1.79		M302
HV HH Metered	234, 237, 238, 532, 533, 893	0	5.539	0.471	0.025	104.72	1.68	0.178	1.68		M301
HV Sub HH Metered	672	0									M303
NHH UMS category A	535,536, 537, 538, 892	8	1.140								M400
NHH UMS category B	535,536, 537, 538, 892	1	1.551								M401
NHH UMS category C	535,536, 537, 538, 892	1	2.901								M402
NHH UMS category D	535,536, 537, 538, 892	1	0.875								M403
LV UMS (Pseudo HH Metered)	535,536, 537, 538, 892	0	22.758	0.857	0.051						M404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	830, 831, 833, 836	8	-0.560								M500
LV Sub Generation NHH	675, 676	8	-0.492								M505
LV Generation Intermittent	830, 831, 833, 836	0	-0.560					0.139			M501
LV Generation Non-Intermittent	830, 831, 833, 836	0	-3.544	-0.538	-0.039			0.139			M502
LV Sub Generation Intermittent	675, 676	0	-0.492					0.132			M506
LV Sub Generation Non-Intermittent	675, 676	0	-3.122	-0.469	-0.034			0.132			M507
HV Generation Intermittent	832, 834, 835, 837, 838	0	-0.348			110.70		0.101			M503
HV Generation Non-Intermittent	832, 834, 835, 837, 838	0	-2.248	-0.319	-0.024	110.70		0.101			M504
HV Sub Generation Non-Intermittent	677	0									M509
HV Sub Generation Intermittent	677	0									M508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	1	2.370			4.47					N100, N101, N106
Domestic Two Rate	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	2	3.049	0.371		4.47					N102, N103, N104, N105
Domestic Off Peak (related MPAN)	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	2	0.253								N107
Small Non Domestic Unrestricted	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	3, 5-8	2.053			5.68					N200, N201
Small Non Domestic Two Rate	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	4, 5-8	2.769	0.402		5.68					N202, N203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	5-8	1.664	0.261		28.58					N212, N213
LV Sub Medium Non-Domestic	620, 621	5-8	1.360	0.193							N216
HV Medium Non-Domestic											
LV HH Metered	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	0	9.218	0.772	0.159	22.04	2.25	0.273	2.25		N300
LV Sub HH Metered	620, 621	0	7.967	0.522	0.040	7.78	4.20	0.215	4.20		N302
HV HH Metered	184, 187, 188, 482, 483, 983	0	6.250	0.410	0.031	117.78	4.56	0.160	4.56		N301
HV Sub HH Metered	622	0									N303
NHH UMS category A	485,486, 487, 488, 982	8	1.424								N400
NHH UMS category B	485,486, 487, 488, 982	1	1.910								N401
NHH UMS category C	485,486, 487, 488, 982	1	3.078								N402
NHH UMS category D	485,486, 487, 488, 982	1	1.046								N403
LV UMS (Pseudo HH Metered)	485,486, 487, 488, 982	0	22.453	1.011	0.591						N404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	780, 781, 783, 786	8	-0.694								N500
LV Sub Generation NHH	625, 626	8	-0.610								N505
LV Generation Intermittent	780, 781, 783, 786	0	-0.694					0.147			N501
LV Generation Non-Intermittent	780, 781, 783, 786	0	-4.498	-0.519	0.173			0.147			N502
LV Sub Generation Intermittent	625, 626	0	-0.610					0.132			N506
LV Sub Generation Non-Intermittent	625, 626	0	-4.100	-0.442	0.137			0.132			N507
HV Generation Intermittent	782, 784, 785, 787, 788	0	-0.359			86.00		0.109			N503
HV Generation Non-Intermittent	782, 784, 785, 787, 788	0	-3.054	-0.200	0.015	86.00		0.109			N504
HV Sub Generation Non-Intermittent	627	0									N509
HV Sub Generation Intermittent	627	0									N508

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	1	4.034			6.72					P100, P101, P106
Domestic Two Rate	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	2	4.894	1.824		6.72					P102, P103, P104, P105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	3, 5-8	3.226			10.55					P200, P201
Small Non Domestic Two Rate	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	4, 5-8	4.306	0.905		10.55					P202, P203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	5-8	3.870	0.995		65.48					P212, P213
LV Sub Medium Non-Domestic	610, 611	5-8	2.041	0.528		8.42					P216
HV Medium Non-Domestic											
LV HH Metered	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	0	6.894	1.977	0.476	21.36	3.75	0.487	3.75		P300
LV Sub HH Metered	610, 611	0	5.813	1.689	0.422	8.42	6.65	0.406	6.65		P302
HV HH Metered	174, 177, 178, 472, 473, 973	0	4.026	1.185	0.307	204.97	9.66	0.281	9.66		P301
HV Sub HH Metered	612	0									P303
NHH UMS category A	475,476, 477, 478, 972	8	2.637								P400
NHH UMS category B	475,476, 477, 478, 972	1	2.849								P401
NHH UMS category C	475,476, 477, 478, 972	1	4.299								P402
NHH UMS category D	475,476, 477, 478, 972	1	2.483								P403
LV UMS (Pseudo HH Metered)	475,476, 477, 478, 972	0	14.450	2.577	1.193						P404

The Electricity Network Company - Effective from APRIL 2013 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
LV Generation NHH	770, 771, 773, 776	8	-0.969								P500
LV Sub Generation NHH	615, 616	8	-0.855								P505
LV Generation Intermittent	770, 771, 773, 776	0	-0.969					0.216			P501
LV Generation Non-Intermittent	770, 771, 773, 776	0	-3.247	-0.884	-0.180			0.216			P502
LV Sub Generation Intermittent	615, 616	0	-0.855					0.186			P506
LV Sub Generation Non-Intermittent	615, 616	0	-2.864	-0.781	-0.189			0.186			P507
HV Generation Intermittent	772, 774, 775, 777, 778	0	-0.446			253.86		0.169			P503
HV Generation Non-Intermittent	772, 774, 775, 777, 778	0	-1.483	-0.409	-0.087	253.86		0.169			P504
HV Sub Generation Non-Intermittent	617	0	-0.869	-0.244	-0.055	253.86		0.053			P509
HV Sub Generation Intermittent	617	0	-0.265			253.86		0.053			P508



**Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).**

ENC does not have any customers connected at EHV at this time.

**Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes**

ENC does not have any customers on preserved tariffs.

**Annex 4 - Charges applied to LDNOs with HV/LV end users**

Any charges surrounded by brackets should be treated as a negative value

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	AL10	1	1.254			3.01			
LDNO LV: Domestic Two Rate	AL11	2	1.526	0.121		3.01			
LDNO LV: Domestic Off Peak (related MPAN)	AL12	2	0.108						
LDNO LV: Small Non Domestic Unrestricted	AL20	3	0.952			3.22			
LDNO LV: Small Non Domestic Two Rate	AL21	4	1.132	0.097		3.22			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	AL22	4	0.138						
LDNO LV: LV Medium Non-Domestic	AL23	5-8	1.037	0.114		21.82			
LDNO LV: LV HH Metered	AL30	0	5.665	0.139	0.063	8.75	2.10	0.184	2.10
LDNO LV: NHH UMS category A	AL40	8	0.799						
LDNO LV: NHH UMS category B	AL41	1	1.086						
LDNO LV: NHH UMS category C	AL42	1	1.719						
LDNO LV: NHH UMS category D	AL43	1	0.610						
LDNO LV: LV UMS (Pseudo HH Metered)	AL44	0	13.798	0.439	0.375				
LDNO LV: LV Generation NHH	AL50	8	-0.880						
LDNO LV: LV Generation Intermittent	AL51	0	-0.880					0.278	
LDNO LV: LV Generation Non-Intermittent	AL52	0	-8.303	-0.218	-0.102			0.278	
LDNO HV: Domestic Unrestricted	AH10	1	0.892			2.14			
LDNO HV: Domestic Two Rate	AH11	2	1.086	0.086		2.14			
LDNO HV: Domestic Off Peak (related MPAN)	AH12	2	0.077						
LDNO HV: Small Non Domestic Unrestricted	AH20	3	0.677			2.29			
LDNO HV: Small Non Domestic Two Rate	AH21	4	0.805	0.069		2.29			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	AH22	4	0.098						
LDNO HV: LV Medium Non-Domestic	AH23	5-8	0.738	0.081		15.52			
LDNO HV: LV HH Metered	AH30	0	4.031	0.099	0.045	6.23	1.49	0.131	1.49
LDNO HV: LV Sub HH Metered	AH31	0	5.097	0.102	0.038	6.36	3.46	0.149	3.46
LDNO HV: HV HH Metered	AH32	0	3.827	0.071	0.022	71.27	3.22	0.111	3.22
LDNO HV: NHH UMS category A	AH40	8	0.568						
LDNO HV: NHH UMS category B	AH41	1	0.773						
LDNO HV: NHH UMS category C	AH42	1	1.223						
LDNO HV: NHH UMS category D	AH43	1	0.434						
LDNO HV: LV UMS (Pseudo HH Metered)	AH44	0	9.818	0.312	0.267				
LDNO HV: LV Generation NHH	AH50	8	-0.880						
LDNO HV: LV Sub Generation NHH	AH55								
LDNO HV: LV Generation Intermittent	AH51	0	-0.880					0.278	
LDNO HV: LV Generation Non-Intermittent	AH52	0	-8.303	-0.218	-0.102			0.278	
LDNO HV: LV Sub Generation Intermittent	AH56	0	-0.794					0.255	
LDNO HV: LV Sub Generation Non-Intermittent	AH57	0	-7.572	-0.189	-0.084			0.255	
LDNO HV: HV Generation Intermittent	AH53	0	-0.571					0.208	
LDNO HV: HV Generation Non-Intermittent	AH54	0	-5.678	-0.112	-0.039			0.208	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	AP10	1	0.767			1.84			
LDNO HVplus: Domestic Two Rate	AP11	2	0.933	0.074		1.84			
LDNO HVplus: Domestic Off Peak (related MPAN)	AP12	2	0.066						
LDNO HVplus: Small Non Domestic Unrestricted	AP20	3	0.582			1.97			
LDNO HVplus: Small Non Domestic Two Rate	AP21	4	0.692	0.059		1.97			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	AP22	4	0.085						
LDNO HVplus: LV Medium Non-Domestic	AP23	5-8	0.634	0.070		13.34			
LDNO HVplus: LV Sub Medium Non-Domestic	AP24								
LDNO HVplus: HV Medium Non-Domestic	AP25								
LDNO HVplus: LV HH Metered	AP30	0	3.464	0.085	0.039	5.35	1.28	0.113	1.28
LDNO HVplus: LV Sub HH Metered	AP31	0	4.380	0.088	0.033	5.46	2.97	0.128	2.97
LDNO HVplus: HV HH Metered	AP32	0	3.289	0.061	0.019	61.25	2.77	0.095	2.77
LDNO HVplus: NHH UMS category A	AP40	8	0.489						
LDNO HVplus: NHH UMS category B	AP41	1	0.664						
LDNO HVplus: NHH UMS category C	AP42	1	1.051						
LDNO HVplus: NHH UMS category D	AP43	1	0.373						
LDNO HVplus: LV UMS (Pseudo HH Metered)	AP44	0	8.438	0.268	0.229				
LDNO HVplus: LV Generation NHH	AP50	8	-0.557						
LDNO HVplus: LV Sub Generation NHH	AP55								
LDNO HVplus: LV Generation Intermittent	AP51	0	-0.557					0.176	
LDNO HVplus: LV Generation Non-Intermittent	AP52	0	-5.255	-0.138	-0.055			0.176	
LDNO HVplus: LV Sub Generation Intermittent	AP55	0	-0.560					0.180	
LDNO HVplus: LV Sub Generation Non-Intermittent	AP56	0	-5.344	-0.133	-0.059			0.180	
LDNO HVplus: HV Generation Intermittent	AP53	0	-0.571			41.44		0.208	
LDNO HVplus: HV Generation Non-Intermittent	AP54	0	-5.678	-0.112	-0.038	41.44		0.208	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	AE10	1	0.567			1.36			
LDNO EHV: Domestic Two Rate	AE11	2	0.691	0.055		1.36			
LDNO EHV: Domestic Off Peak (related MPAN)	AE12	2	0.049						
LDNO EHV: Small Non Domestic Unrestricted	AE20	3	0.431			1.46			
LDNO EHV: Small Non Domestic Two Rate	AE21	4	0.512	0.044		1.46			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	AE22	4	0.063						
LDNO EHV: LV Medium Non-Domestic	AE23	5-8	0.469	0.052		9.87			
LDNO EHV: LV Sub Medium Non-Domestic	AE24								
LDNO EHV: HV Medium Non-Domestic	AE25								
LDNO EHV: LV HH Metered	AE30	0	2.564	0.063	0.029	3.96	0.95	0.083	0.95
LDNO EHV: LV Sub HH Metered	AE31	0	3.242	0.065	0.024	4.04	2.20	0.095	2.20
LDNO EHV: HV HH Metered	AE32	0	2.434	0.045	0.014	45.33	2.05	0.071	2.05
LDNO EHV: NHH UMS category A	AE40	8	0.362						
LDNO EHV: NHH UMS category B	AE41	1	0.491						
LDNO EHV: NHH UMS category C	AE42	1	0.778						
LDNO EHV: NHH UMS category D	AE43	1	0.276						
LDNO EHV: LV UMS (Pseudo HH Metered)	AE44	0	6.244	0.199	0.170				
LDNO EHV: LV Generation NHH	AE50	8	-0.412						
LDNO EHV: LV Sub Generation NHH	AE55								
LDNO EHV: LV Generation Intermittent	AE51	0	-0.412					0.130	
LDNO EHV: LV Generation Non-Intermittent	AE52	0	-3.889	-0.102	-0.048			0.130	
LDNO EHV: LV Sub Generation Intermittent	AE55	0	-0.415					0.133	
LDNO EHV: LV Sub Generation Non-Intermittent	AE56	0	-3.955	-0.099	-0.044			0.133	
LDNO EHV: HV Generation Intermittent	AE53	0	-0.423			30.67		0.154	
LDNO EHV: HV Generation Non-Intermittent	AE54	0	-4.202	-0.083	-0.028	30.67		0.154	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	AB10	1	0.400			0.96			
LDNO 132kV/EHV: Domestic Two Rate	AB11	2	0.487	0.039		0.96			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	AB12	2	0.034						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	AB20	3	0.303			1.03			
LDNO 132kV/EHV: Small Non Domestic Two Rate	AB21	4	0.361	0.031		1.03			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	AB22	4	0.044						
LDNO 132kV/EHV: LV Medium Non-Domestic	AB23	5-8	0.331	0.036		6.96			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	AB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	AB25								
LDNO 132kV/EHV: LV HH Metered	AB30	0	1.806	0.044	0.020	2.79	0.67	0.059	0.67
LDNO 132kV/EHV: LV Sub HH Metered	AB31	0	2.284	0.046	0.017	2.85	1.55	0.067	1.55
LDNO 132kV/EHV: HV HH Metered	AB32	0	1.715	0.032	0.010	31.94	1.44	0.050	1.44
LDNO 132kV/EHV: NHH UMS category A	AB40	8	0.255						
LDNO 132kV/EHV: NHH UMS category B	AB41	1	0.346						
LDNO 132kV/EHV: NHH UMS category C	AB42	1	0.548						
LDNO 132kV/EHV: NHH UMS category D	AB43	1	0.194						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	AB44	0	4.399	0.140	0.119				
LDNO 132kV/EHV: LV Generation NHH	AB50	8	-0.290						
LDNO 132kV/EHV: LV Sub Generation NHH	AB55								
LDNO 132kV/EHV: LV Generation Intermittent	AB51	0	-0.290					0.092	
LDNO 132kV/EHV: LV Generation Non-Intermittent	AB52	0	-2.740	-0.072	-0.034			0.092	
LDNO 132kV/EHV: LV Sub Generation Intermittent	AB56	0	-0.292					0.094	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	AB57	0	-2.786	-0.070	-0.031			0.094	
LDNO 132kV/EHV: HV Generation Intermittent	AB53	0	-0.298			21.61		0.108	
LDNO 132kV/EHV: HV Generation Non-Intermittent	AB54	0	-2.960	-0.058	-0.020	21.61		0.108	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	AT10	1	0.244			0.59			
LDNO 132kV: Domestic Two Rate	AT11	2	0.298	0.024		0.59			
LDNO 132kV: Domestic Off Peak (related MPAN)	AT12	2	0.021						
LDNO 132kV: Small Non Domestic Unrestricted	AT20	3	0.186			0.63			
LDNO 132kV: Small Non Domestic Two Rate	AT21	4	0.221	0.019		0.63			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	AT22	4	0.027						
LDNO 132kV: LV Medium Non-Domestic	AT23	5-8	0.202	0.022		4.25			
LDNO 132kV: LV Sub Medium Non-Domestic	AT24								
LDNO 132kV: HV Medium Non-Domestic	AT25								
LDNO 132kV: LV HH Metered	AT30	0	1.105	0.027	0.012	1.71	0.41	0.036	0.41
LDNO 132kV: LV Sub HH Metered	AT31	0	1.397	0.028	0.010	1.74	0.95	0.041	0.95
LDNO 132kV: HV HH Metered	AT32	0	1.049	0.020	0.006	19.53	0.88	0.030	0.88
LDNO 132kV: NHH UMS category A	AT40	8	0.156						
LDNO 132kV: NHH UMS category B	AT41	1	0.212						
LDNO 132kV: NHH UMS category C	AT42	1	0.335						
LDNO 132kV: NHH UMS category D	AT43	1	0.119						
LDNO 132kV: LV UMS (Pseudo HH Metered)	AT44	0	2.690	0.086	0.073				
LDNO 132kV: LV Generation NHH	AT50	8	-0.178						
LDNO 132kV: LV Sub Generation NHH	AT55								
LDNO 132kV: LV Generation Intermittent	AT51	0	-0.178					0.056	
LDNO 132kV: LV Generation Non-Intermittent	AT52	0	-1.676	-0.044	-0.021			0.056	
LDNO 132kV: LV Sub Generation Intermittent	AT56	0	-0.179					0.057	
LDNO 132kV: LV Sub Generation Non-Intermittent	AT57	0	-1.704	-0.043	-0.019			0.057	
LDNO 132kV: HV Generation Intermittent	AT53	0	-0.182			13.21		0.066	
LDNO 132kV: HV Generation Non-Intermittent	AT54	0	-1.810	-0.036	-0.012	13.21		0.066	



The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	A010	1							
LDNO 0000: Domestic Two Rate	A011	2							
LDNO 0000: Domestic Off Peak (related MPAN)	A012	2							
LDNO 0000: Small Non Domestic Unrestricted	A020	3							
LDNO 0000: Small Non Domestic Two Rate	A021	4							
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	A022	4							
LDNO 0000: LV Medium Non-Domestic	A023	5-8							
LDNO 0000: LV Sub Medium Non-Domestic	A024								
LDNO 0000: HV Medium Non-Domestic	A025								
LDNO 0000: LV HH Metered	A030	0							
LDNO 0000: LV Sub HH Metered	A031	0							
LDNO 0000: HV HH Metered	A032	0							
LDNO 0000: NHH UMS category A	A040	8							
LDNO 0000: NHH UMS category B	A041	1							
LDNO 0000: NHH UMS category C	A042	1							
LDNO 0000: NHH UMS category D	A043	1							
LDNO 0000: LV UMS (Pseudo HH Metered)	A044	0							
LDNO 0000: LV Generation NHH	A050	8							
LDNO 0000: LV Sub Generation NHH	A055								
LDNO 0000: LV Generation Intermittent	A051	0							
LDNO 0000: LV Generation Non-Intermittent	A052	0							
LDNO 0000: LV Sub Generation Intermittent	A056	0							
LDNO 0000: LV Sub Generation Non-Intermittent	A057	0							
LDNO 0000: HV Generation Intermittent	A053	0							
LDNO 0000: HV Generation Non-Intermittent	A054	0							

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess capacity charge
LDNO LV: Domestic Unrestricted	BL10	1	1.403			2.85			
LDNO LV: Domestic Two Rate	BL11	2	1.636	0.039		2.85			
LDNO LV: Domestic Off Peak (related MPAN)	BL12	2	0.313						
LDNO LV: Small Non Domestic Unrestricted	BL20	3	1.092			3.85			
LDNO LV: Small Non Domestic Two Rate	BL21	4	1.172	0.031		3.85			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	BL22	4	0.185						
LDNO LV: LV Medium Non-Domestic	BL23	5-8	1.205	0.029		22.97			
LDNO LV: LV HH Metered	BL30	0	5.745	0.369	0.022	7.29	1.66	0.216	1.66
LDNO LV: NHH UMS category A	BL40	8	1.255						
LDNO LV: NHH UMS category B	BL41	1	1.579						
LDNO LV: NHH UMS category C	BL42	1	2.593						
LDNO LV: NHH UMS category D	BL43	1	1.059						
LDNO LV: LV UMS (Pseudo HH Metered)	BL44	0	21.412	0.897	0.479				
LDNO LV: LV Generation NHH	BL50	8	-0.800						
LDNO LV: LV Generation Intermittent	BL51	0	-0.800					0.282	
LDNO LV: LV Generation Non-Intermittent	BL52	0	-6.839	-0.538	-0.033			0.282	
LDNO HV: Domestic Unrestricted	BH10	1	1.040			2.11			
LDNO HV: Domestic Two Rate	BH11	2	1.213	0.029		2.11			
LDNO HV: Domestic Off Peak (related MPAN)	BH12	2	0.232						
LDNO HV: Small Non Domestic Unrestricted	BH20	3	0.809			2.85			
LDNO HV: Small Non Domestic Two Rate	BH21	4	0.869	0.023		2.85			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	BH22	4	0.137	0.000					
LDNO HV: LV Medium Non-Domestic	BH23	5-8	0.893	0.022		17.02			
LDNO HV: LV HH Metered	BH30	0	4.257	0.274	0.016	5.40	1.23	0.160	1.23
LDNO HV: LV Sub HH Metered	BH31	0	5.034	0.288	0.016	7.64	2.34	0.182	2.34
LDNO HV: HV HH Metered	BH32	0	3.914	0.172	0.008	86.38	3.37	0.125	3.37
LDNO HV: NHH UMS category A	BH40	8	0.930						
LDNO HV: NHH UMS category B	BH41	1	1.170						
LDNO HV: NHH UMS category C	BH42	1	1.921						
LDNO HV: NHH UMS category D	BH43	1	0.785						
LDNO HV: LV UMS (Pseudo HH Metered)	BH44	0	15.867	0.665	0.355				
LDNO HV: LV Generation NHH	BH50	8	-0.800						
LDNO HV: LV Sub Generation NHH	BH55	8	-0.687						
LDNO HV: LV Generation Intermittent	BH51	0	-0.800					0.282	
LDNO HV: LV Generation Non-Intermittent	BH52	0	-6.839	-0.538	-0.033			0.282	
LDNO HV: LV Sub Generation Intermittent	BH56	0	-0.687					0.254	
LDNO HV: LV Sub Generation Non-Intermittent	BH57	0	-5.936	-0.449	-0.027			0.254	
LDNO HV: HV Generation Intermittent	BH53	0	-0.501					0.203	
LDNO HV: HV Generation Non-Intermittent	BH54	0	-4.478	-0.292	-0.016			0.203	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess capacity charge
LDNO HVplus: Domestic Unrestricted	BP10	1	0.851			1.73			
LDNO HVplus: Domestic Two Rate	BP11	2	0.993	0.023		1.73			
LDNO HVplus: Domestic Off Peak (related MPAN)	BP12	2	0.190						
LDNO HVplus: Small Non Domestic Unrestricted	BP20	3	0.663			2.34			
LDNO HVplus: Small Non Domestic Two Rate	BP21	4	0.711	0.019		2.34			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	BP22	4	0.112						
LDNO HVplus: LV Medium Non-Domestic	BP23	5-8	0.731	0.018		13.93			
LDNO HVplus: LV Sub Medium Non-Domestic	BP24	5-8	1.061	0.025		6.26			
LDNO HVplus: HV Medium Non-Domestic	BP25	5-8	0.652	0.008		210.13			
LDNO HVplus: LV HH Metered	BP30	0	3.485	0.224	0.013	4.42	1.01	0.131	1.01
LDNO HVplus: LV Sub HH Metered	BP31	0	4.121	0.236	0.013	6.26	1.92	0.149	1.92
LDNO HVplus: HV HH Metered	BP32	0	3.204	0.141	0.006	70.71	2.76	0.102	2.76
LDNO HVplus: NHH UMS category A	BP40	8	0.762						
LDNO HVplus: NHH UMS category B	BP41	1	0.958						
LDNO HVplus: NHH UMS category C	BP42	1	1.573						
LDNO HVplus: NHH UMS category D	BP43	1	0.643						
LDNO HVplus: LV UMS (Pseudo HH Metered)	BP44	0	12.989	0.544	0.290				
LDNO HVplus: LV Generation NHH	BP50	8	-0.492						
LDNO HVplus: LV Sub Generation NHH	BP55	8	-0.475						
LDNO HVplus: LV Generation Intermittent	BP51	0	-0.492					0.173	
LDNO HVplus: LV Generation Non-Intermittent	BP52	0	-4.204	-0.331	-0.020			0.173	
LDNO HVplus: LV Sub Generation Intermittent	BP56	0	-0.475					0.176	
LDNO HVplus: LV Sub Generation Non-Intermittent	BP57	0	-4.102	-0.310	-0.018			0.176	
LDNO HVplus: HV Generation Intermittent	BP53	0	-0.501			17.57		0.203	
LDNO HVplus: HV Generation Non-Intermittent	BP54	0	-4.478	-0.292	-0.016	17.57		0.203	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess capacity charge
LDNO EHV: Domestic Unrestricted	BE10	1	0.739			1.50			
LDNO EHV: Domestic Two Rate	BE11	2	0.862	0.020		1.50			
LDNO EHV: Domestic Off Peak (related MPAN)	BE12	2	0.165						
LDNO EHV: Small Non Domestic Unrestricted	BE20	3	0.575			2.03			
LDNO EHV: Small Non Domestic Two Rate	BE21	4	0.617	0.016		2.03			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	BE22	4	0.097						
LDNO EHV: LV Medium Non-Domestic	BE23	5-8	0.635	0.015		12.10			
LDNO EHV: LV Sub Medium Non-Domestic	BE24	5-8	0.921	0.021		5.43			
LDNO EHV: HV Medium Non-Domestic	BE25	5-8	0.566	0.007		182.44			
LDNO EHV: LV HH Metered	BE30	0	3.026	0.195	0.012	3.84	0.87	0.114	0.87
LDNO EHV: LV Sub HH Metered	BE31	0	3.578	0.205	0.011	5.43	1.67	0.130	1.67
LDNO EHV: HV HH Metered	BE32	0	2.782	0.122	0.005	61.40	2.39	0.089	2.39
LDNO EHV: NHH UMS category A	BE40	8	0.661						
LDNO EHV: NHH UMS category B	BE41	1	0.832						
LDNO EHV: NHH UMS category C	BE42	1	1.365						
LDNO EHV: NHH UMS category D	BE43	1	0.558						
LDNO EHV: LV UMS (Pseudo HH Metered)	BE44	0	11.277	0.472	0.252				
LDNO EHV: LV Generation NHH	BE50	8	-0.427						
LDNO EHV: LV Sub Generation NHH	BE55	8	-0.412						
LDNO EHV: LV Generation Intermittent	BE51	0	-0.427					0.150	
LDNO EHV: LV Generation Non-Intermittent	BE52	0	-3.650	-0.287	-0.018			0.150	
LDNO EHV: LV Sub Generation Intermittent	BE56	0	-0.412					0.152	
LDNO EHV: LV Sub Generation Non-Intermittent	BE57	0	-3.562	-0.269	-0.018			0.152	
LDNO EHV: HV Generation Intermittent	BE53	0	-0.435			15.25		0.176	
LDNO EHV: HV Generation Non-Intermittent	BE54	0	-3.888	-0.254	-0.014	15.25		0.176	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess capacity charge
LDNO 132kV/EHV: Domestic Unrestricted	BB10	1	0.690			1.40			
LDNO 132kV/EHV: Domestic Two Rate	BB11	2	0.805	0.019		1.40			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	BB12	2	0.154						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	BB20	3	0.537			1.89			
LDNO 132kV/EHV: Small Non Domestic Two Rate	BB21	4	0.577	0.015		1.89			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	BB22	4	0.091						
LDNO 132kV/EHV: LV Medium Non-Domestic	BB23	5-8	0.593	0.014		11.30			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	BB24	5-8	0.860	0.020		5.07			
LDNO 132kV/EHV: HV Medium Non-Domestic	BB25	5-8	0.528	0.007		170.37			
LDNO 132kV/EHV: LV HH Metered	BB30	0	2.825	0.182	0.011	3.58	0.82	0.106	0.82
LDNO 132kV/EHV: LV Sub HH Metered	BB31	0	3.341	0.191	0.010	5.07	1.55	0.121	1.55
LDNO 132kV/EHV: HV HH Metered	BB32	0	2.598	0.114	0.005	57.33	2.24	0.083	2.24
LDNO 132kV/EHV: NHH UMS category A	BB40	8	0.617						
LDNO 132kV/EHV: NHH UMS category B	BB41	1	0.777						
LDNO 132kV/EHV: NHH UMS category C	BB42	1	1.275						
LDNO 132kV/EHV: NHH UMS category D	BB43	1	0.521						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	BB44	0	10.531	0.441	0.236				
LDNO 132kV/EHV: LV Generation NHH	BB50	8	-0.399						
LDNO 132kV/EHV: LV Sub Generation NHH	AB55	8	-0.385						
LDNO 132kV/EHV: LV Generation Intermittent	AB51	0	-0.399					0.141	
LDNO 132kV/EHV: LV Generation Non-Intermittent	AB52	0	-3.408	-0.268	-0.015			0.141	
LDNO 132kV/EHV: LV Sub Generation Intermittent	AB56	0	-0.385					0.142	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	AB57	0	-3.326	-0.252	-0.015			0.142	
LDNO 132kV/EHV: HV Generation Intermittent	AB53	0	-0.406			14.25		0.165	
LDNO 132kV/EHV: HV Generation Non-Intermittent	AB54	0	-3.631	-0.237	-0.013	14.25		0.165	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess capacity charge
LDNO 132kV: Domestic Unrestricted	BT10	1	0.515			1.05			
LDNO 132kV: Domestic Two Rate	BT11	2	0.600	0.014		1.05			
LDNO 132kV: Domestic Off Peak (related MPAN)	BT12	2	0.115						
LDNO 132kV: Small Non Domestic Unrestricted	BT20	3	0.401			1.41			
LDNO 132kV: Small Non Domestic Two Rate	BT21	4	0.430	0.011		1.41			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	BT22	4	0.068						
LDNO 132kV: LV Medium Non-Domestic	BT23	5-8	0.442	0.011		8.43			
LDNO 132kV: LV Sub Medium Non-Domestic	BT24	5-8	0.642	0.015		3.78			
LDNO 132kV: HV Medium Non-Domestic	BT25	5-8	0.394	0.005		127.07			
LDNO 132kV: LV HH Metered	BT30	0	2.107	0.135	0.008	2.67	0.61	0.079	0.61
LDNO 132kV: LV Sub HH Metered	BT31	0	2.492	0.143	0.008	3.78	1.16	0.090	1.16
LDNO 132kV: HV HH Metered	BT32	0	1.937	0.085	0.004	42.76	1.67	0.062	1.67
LDNO 132kV: NHH UMS category A	BT40	8	0.461						
LDNO 132kV: NHH UMS category B	BT41	1	0.579						
LDNO 132kV: NHH UMS category C	BT42	1	0.951						
LDNO 132kV: NHH UMS category D	BT43	1	0.389						
LDNO 132kV: LV UMS (Pseudo HH Metered)	BT44	0	7.855	0.329	0.176				
LDNO 132kV: LV Generation NHH	BT50	8	-0.297						
LDNO 132kV: LV Sub Generation NHH	BT55	8	-0.287						
LDNO 132kV: LV Generation Intermittent	BT51	0	-0.297					0.105	
LDNO 132kV: LV Generation Non-Intermittent	BT52	0	-2.542	-0.200	-0.012			0.105	
LDNO 132kV: LV Sub Generation Intermittent	BT56	0	-0.287					0.106	
LDNO 132kV: LV Sub Generation Non-Intermittent	BT57	0	-2.481	-0.188	-0.011			0.106	
LDNO 132kV: HV Generation Intermittent	BT53	0	-0.303			10.63		0.123	
LDNO 132kV: HV Generation Non-Intermittent	BT54	0	-2.708	-0.177	-0.010	10.63		0.123	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess capacity charge
LDNO 0000: Domestic Unrestricted	B010	1	0.179			0.36			
LDNO 0000: Domestic Two Rate	B011	2	0.209	0.005		0.36			
LDNO 0000: Domestic Off Peak (related MPAN)	B012	2	0.040						
LDNO 0000: Small Non Domestic Unrestricted	B020	3	0.139			0.49			
LDNO 0000: Small Non Domestic Two Rate	B021	4	0.149	0.004		0.49			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	B022	4	0.024						
LDNO 0000: LV Medium Non-Domestic	B023	5-8	0.154	0.004		2.93			
LDNO 0000: LV Sub Medium Non-Domestic	B024	5-8	0.223	0.005		1.31			
LDNO 0000: HV Medium Non-Domestic	B025	5-8	0.137	0.002		44.16			
LDNO 0000: LV HH Metered	B030	0	0.732	0.047	0.003	0.93	0.21	0.028	0.21
LDNO 0000: LV Sub HH Metered	B031	0	0.866	0.050	0.003	1.31	0.40	0.031	0.40
LDNO 0000: HV HH Metered	B032	0	0.673	0.030	0.001	14.86	0.58	0.021	0.58
LDNO 0000: NHH UMS category A	B040	8	0.160						
LDNO 0000: NHH UMS category B	B041	1	0.201						
LDNO 0000: NHH UMS category C	B042	1	0.330						
LDNO 0000: NHH UMS category D	B043	1	0.135						
LDNO 0000: LV UMS (Pseudo HH Metered)	B044	0	2.729	0.114	0.061				
LDNO 0000: LV Generation NHH	B050	8	-0.103						
LDNO 0000: LV Sub Generation NHH	B055	8	-0.100						
LDNO 0000: LV Generation Intermittent	B051	0	-0.103					0.036	
LDNO 0000: LV Generation Non-Intermittent	B052	0	-0.883	-0.069	-0.004			0.036	
LDNO 0000: LV Sub Generation Intermittent	B056	0	-0.100					0.037	
LDNO 0000: LV Sub Generation Non-Intermittent	B057	0	-0.862	-0.065	-0.004			0.037	
LDNO 0000: HV Generation Intermittent	B053	0	-0.105			3.69		0.043	
LDNO 0000: HV Generation Non-Intermittent	B054	0	-0.941	-0.061	-0.003	3.69		0.043	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	CL10	1	1.565			3.06			
LDNO LV: Domestic Two Rate	CL11	2	1.989	0.138		3.06			
LDNO LV: Domestic Off Peak (related MPAN)	CL12	2	0.150						
LDNO LV: Small Non Domestic Unrestricted	CL20	3	1.018			3.23			
LDNO LV: Small Non Domestic Two Rate	CL21	4	1.252	0.074		3.23			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	CL22	4	0.242						
LDNO LV: LV Medium Non-Domestic	CL23	5-8	1.253	0.081		23.20			
LDNO LV: LV HH Metered	CL30	0	2.858	0.283	0.036	7.26	3.08	0.207	3.08
LDNO LV: NHH UMS category A	CL40	8	1.303						
LDNO LV: NHH UMS category B	CL41	1	1.184						
LDNO LV: NHH UMS category C	CL42	1	1.970						
LDNO LV: NHH UMS category D	CL43	1	1.454						
LDNO LV: LV UMS (Pseudo HH Metered)	CL44	0	15.337	0.784	0.337				
LDNO LV: LV Generation NHH	CL50	8	-1.065						
LDNO LV: LV Generation Intermittent	CL51	0	-1.065					0.335	
LDNO LV: LV Generation Non-Intermittent	CL52	0	-4.934	-0.497	-0.067			0.335	
LDNO HV: Domestic Unrestricted	CH10	1	1.158			2.26			
LDNO HV: Domestic Two Rate	CH11	2	1.472	0.102		2.26			
LDNO HV: Domestic Off Peak (related MPAN)	CH12	2	0.111						
LDNO HV: Small Non Domestic Unrestricted	CH20	3	0.753			2.39			
LDNO HV: Small Non Domestic Two Rate	CH21	4	0.926	0.055		2.39			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	CH22	4	0.179						
LDNO HV: LV Medium Non-Domestic	CH23	5-8	0.927	0.060		17.16			
LDNO HV: LV HH Metered	CH30	0	2.114	0.209	0.027	5.37	2.28	0.153	2.28
LDNO HV: LV Sub HH Metered	CH31	0	1.582	0.118	0.009	4.96	5.58	0.136	5.58
LDNO HV: HV HH Metered	CH32	0	1.453	0.098	0.005	58.66	6.23	0.095	6.23
LDNO HV: NHH UMS category A	CH40	8	0.964						
LDNO HV: NHH UMS category B	CH41	1	0.876						
LDNO HV: NHH UMS category C	CH42	1	1.457						
LDNO HV: NHH UMS category D	CH43	1	1.075						
LDNO HV: LV UMS (Pseudo HH Metered)	CH44	0	11.346	0.580	0.249				
LDNO HV: LV Generation NHH	CH50	8	-1.065						
LDNO HV: LV Sub Generation NHH	CH55								
LDNO HV: LV Generation Intermittent	CH51	0	-1.065					0.335	
LDNO HV: LV Generation Non-Intermittent	CH52	0	-4.934	-0.497	-0.067			0.335	
LDNO HV: LV Sub Generation Intermittent	CH56	0	-0.951					0.306	
LDNO HV: LV Sub Generation Non-Intermittent	CH57	0	-4.445	-0.428	-0.054			0.306	
LDNO HV: HV Generation Intermittent	CH53	0	-0.605					0.267	
LDNO HV: HV Generation Non-Intermittent	CH54	0	-2.984	-0.213	-0.015			0.267	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	CP10	1	1.047			2.05			
LDNO HVplus: Domestic Two Rate	CP11	2	1.330	0.092		2.05			
LDNO HVplus: Domestic Off Peak (related MPAN)	CP12	2	0.100						
LDNO HVplus: Small Non Domestic Unrestricted	CP20	3	0.681			2.16			
LDNO HVplus: Small Non Domestic Two Rate	CP21	4	0.837	0.050		2.16			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	CP22	4	0.162						
LDNO HVplus: LV Medium Non-Domestic	CP23	5-8	0.838	0.054		15.51			
LDNO HVplus: LV Sub Medium Non-Domestic	CP24								
LDNO HVplus: HV Medium Non-Domestic	CP25								
LDNO HVplus: LV HH Metered	CP30	0	1.911	0.189	0.024	4.86	2.06	0.138	2.06
LDNO HVplus: LV Sub HH Metered	CP31	0	1.430	0.107	0.008	4.48	5.05	0.123	5.05
LDNO HVplus: HV HH Metered	CP32	0	1.313	0.089	0.005	53.03	5.63	0.086	5.63
LDNO HVplus: NHH UMS category A	CP40	8	0.871						
LDNO HVplus: NHH UMS category B	CP41	1	0.792						
LDNO HVplus: NHH UMS category C	CP42	1	1.317						
LDNO HVplus: NHH UMS category D	CP43	1	0.972						
LDNO HVplus: LV UMS (Pseudo HH Metered)	CP44	0	10.256	0.525	0.225				
LDNO HVplus: LV Generation NHH	CP50	8	-0.742						
LDNO HVplus: LV Sub Generation NHH	CP55								
LDNO HVplus: LV Generation Intermittent	CP51	0	-0.742					0.234	
LDNO HVplus: LV Generation Non-Intermittent	CP52	0	-3.439	-0.346	-0.047			0.234	
LDNO HVplus: LV Sub Generation Intermittent	CP56	0	-0.732					0.236	
LDNO HVplus: LV Sub Generation Non-Intermittent	CP57	0	-3.421	-0.329	-0.042			0.236	
LDNO HVplus: HV Generation Intermittent	CP53	0	-0.605			32.89		0.267	
LDNO HVplus: HV Generation Non-Intermittent	CP54	0	-2.984	-0.213	-0.015	32.89		0.267	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	CE10	1	0.828			1.62			
LDNO EHV: Domestic Two Rate	CE11	2	1.053	0.073		1.62			
LDNO EHV: Domestic Off Peak (related MPAN)	CE12	2	0.079						
LDNO EHV: Small Non Domestic Unrestricted	CE20	3	0.539			1.71			
LDNO EHV: Small Non Domestic Two Rate	CE21	4	0.662	0.039		1.71			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	CE22	4	0.128						
LDNO EHV: LV Medium Non-Domestic	CE23	5-8	0.663	0.043		12.27			
LDNO EHV: LV Sub Medium Non-Domestic	CE24								
LDNO EHV: HV Medium Non-Domestic	CE25								
LDNO EHV: LV HH Metered	CE30	0	1.512	0.150	0.019	3.84	1.63	0.109	1.63
LDNO EHV: LV Sub HH Metered	CE31	0	1.132	0.084	0.007	3.55	3.99	0.098	3.99
LDNO EHV: HV HH Metered	CE32	0	1.039	0.070	0.004	41.95	4.46	0.068	4.46
LDNO EHV: NHH UMS category A	CE40	8	0.689						
LDNO EHV: NHH UMS category B	CE41	1	0.626						
LDNO EHV: NHH UMS category C	CE42	1	1.042						
LDNO EHV: NHH UMS category D	CE43	1	0.769						
LDNO EHV: LV UMS (Pseudo HH Metered)	CE44	0	8.114	0.415	0.178				
LDNO EHV: LV Generation NHH	CE50	8	-0.587						
LDNO EHV: LV Sub Generation NHH	CE55								
LDNO EHV: LV Generation Intermittent	CE51	0	-0.587					0.185	
LDNO EHV: LV Generation Non-Intermittent	CE52	0	-2.721	-0.274	-0.037			0.185	
LDNO EHV: LV Sub Generation Intermittent	CE56	0	-0.579					0.186	
LDNO EHV: LV Sub Generation Non-Intermittent	AE57	0	-2.707	-0.261	-0.033			0.186	
LDNO EHV: HV Generation Intermittent	CE53	0	-0.479			26.02		0.211	
LDNO EHV: HV Generation Non-Intermittent	CE54	0	-2.361	-0.169	-0.012	26.02		0.211	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	CB10	1	0.515			1.01			
LDNO 132kV/EHV: Domestic Two Rate	CB11	2	0.655	0.045		1.01			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	CB12	2	0.049						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	CB20	3	0.335			1.06			
LDNO 132kV/EHV: Small Non Domestic Two Rate	CB21	4	0.412	0.024		1.06			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	CB22	4	0.080						
LDNO 132kV/EHV: LV Medium Non-Domestic	CB23	5-8	0.412	0.027		7.64			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	CB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	CB25								
LDNO 132kV/EHV: LV HH Metered	CB30	0	0.941	0.093	0.012	2.39	1.01	0.068	1.01
LDNO 132kV/EHV: LV Sub HH Metered	CB31	0	0.704	0.053	0.004	2.21	2.48	0.061	2.48
LDNO 132kV/EHV: HV HH Metered	CB32	0	0.646	0.044	0.002	26.10	2.77	0.042	2.77
LDNO 132kV/EHV: NHH UMS category A	CB40	8	0.429						
LDNO 132kV/EHV: NHH UMS category B	CB41	1	0.390						
LDNO 132kV/EHV: NHH UMS category C	CB42	1	0.649						
LDNO 132kV/EHV: NHH UMS category D	CB43	1	0.479						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	CB44	0	5.049	0.258	0.111				
LDNO 132kV/EHV: LV Generation NHH	CB50	8	-0.365						
LDNO 132kV/EHV: LV Sub Generation NHH	CB55								
LDNO 132kV/EHV: LV Generation Intermittent	CB51	0	-0.365					0.115	
LDNO 132kV/EHV: LV Generation Non-Intermittent	CB52	0	-1.693	-0.171	-0.023			0.115	
LDNO 132kV/EHV: LV Sub Generation Intermittent	CB56	0	-0.360					0.116	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	CB57	0	-1.684	-0.162	-0.020			0.116	
LDNO 132kV/EHV: HV Generation Intermittent	CB53	0	-0.298			16.19		0.131	
LDNO 132kV/EHV: HV Generation Non-Intermittent	CB54	0	-1.469	-0.105	-0.007	16.19		0.131	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	CT10	1	0.384			0.75			
LDNO 132kV: Domestic Two Rate	CT11	2	0.488	0.034		0.75			
LDNO 132kV: Domestic Off Peak (related MPAN)	CT12	2	0.037						
LDNO 132kV: Small Non Domestic Unrestricted	CT20	3	0.250			0.79			
LDNO 132kV: Small Non Domestic Two Rate	CT21	4	0.307	0.018		0.79			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	CT22	4	0.059						
LDNO 132kV: LV Medium Non-Domestic	CT23	5-8	0.307	0.020		5.69			
LDNO 132kV: LV Sub Medium Non-Domestic	CT24								
LDNO 132kV: HV Medium Non-Domestic	CT25								
LDNO 132kV: LV HH Metered	CT30	0	0.701	0.069	0.009	1.78	0.76	0.051	0.76
LDNO 132kV: LV Sub HH Metered	CT31	0	0.525	0.039	0.003	1.64	1.85	0.045	1.85
LDNO 132kV: HV HH Metered	CT32	0	0.482	0.032	0.002	19.45	2.07	0.032	2.07
LDNO 132kV: NHH UMS category A	CT40	8	0.320						
LDNO 132kV: NHH UMS category B	CT41	1	0.290						
LDNO 132kV: NHH UMS category C	CT42	1	0.483						
LDNO 132kV: NHH UMS category D	CT43	1	0.357						
LDNO 132kV: LV UMS (Pseudo HH Metered)	CT44	0	3.762	0.192	0.083				
LDNO 132kV: LV Generation NHH	CT50	8	-0.272						
LDNO 132kV: LV Sub Generation NHH	CT55								
LDNO 132kV: LV Generation Intermittent	CT51	0	-0.272					0.086	
LDNO 132kV: LV Generation Non-Intermittent	CT52	0	-1.262	-0.127	-0.017			0.086	
LDNO 132kV: LV Sub Generation Intermittent	CT56	0	-0.269					0.086	
LDNO 132kV: LV Sub Generation Non-Intermittent	CT57	0	-1.255	-0.121	-0.015			0.086	
LDNO 132kV: HV Generation Intermittent	CT53	0	-0.222			12.06		0.098	
LDNO 132kV: HV Generation Non-Intermittent	CT54	0	-1.095	-0.078	-0.006	12.06		0.098	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	C010	1	0.173			0.34			
LDNO 0000: Domestic Two Rate	C011	2	0.220	0.015		0.34			
LDNO 0000: Domestic Off Peak (related MPAN)	C012	2	0.017						
LDNO 0000: Small Non Domestic Unrestricted	C020	3	0.112			0.36			
LDNO 0000: Small Non Domestic Two Rate	C021	4	0.138	0.008		0.36			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	C022	4	0.027						
LDNO 0000: LV Medium Non-Domestic	C023	5-8	0.138	0.009		2.56			
LDNO 0000: LV Sub Medium Non-Domestic	C024								
LDNO 0000: HV Medium Non-Domestic	C025								
LDNO 0000: LV HH Metered	C030	0	0.316	0.031	0.004	0.80	0.34	0.023	0.34
LDNO 0000: LV Sub HH Metered	C031	0	0.236	0.018	0.001	0.74	0.83	0.020	0.83
LDNO 0000: HV HH Metered	C032	0	0.217	0.015	0.001	8.76	0.93	0.014	0.93
LDNO 0000: NHH UMS category A	C040	8	0.144						
LDNO 0000: NHH UMS category B	C041	1	0.131						
LDNO 0000: NHH UMS category C	C042	1	0.218						
LDNO 0000: NHH UMS category D	C043	1	0.161						
LDNO 0000: LV UMS (Pseudo HH Metered)	C044	0	1.694	0.087	0.037				
LDNO 0000: LV Generation NHH	C050	8	-0.123						
LDNO 0000: LV Sub Generation NHH	C055								
LDNO 0000: LV Generation Intermittent	C051	0	-0.123					0.039	
LDNO 0000: LV Generation Non-Intermittent	C052	0	-0.568	-0.057	-0.008			0.039	
LDNO 0000: LV Sub Generation Intermittent	C056	0	-0.121					0.039	
LDNO 0000: LV Sub Generation Non-Intermittent	C057	0	-0.565	-0.054	-0.007			0.039	
LDNO 0000: HV Generation Intermittent	C053	0	-0.100			5.43		0.044	
LDNO 0000: HV Generation Non-Intermittent	C054	0	-0.493	-0.035	-0.002	5.43		0.044	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	DL10	1	2.383			2.40			
LDNO LV: Domestic Two Rate	DL11	2	2.916	0.270		2.40			
LDNO LV: Domestic Off Peak (related MPAN)	DL12	2	0.256						
LDNO LV: Small Non Domestic Unrestricted	DL20	3	2.058			3.04			
LDNO LV: Small Non Domestic Two Rate	DL21	4	2.271	0.159		3.04			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	DL22	4	0.195						
LDNO LV: LV Medium Non-Domestic	DL23	5-8	2.350	0.148		14.34			
LDNO LV: LV HH Metered	DL30	0	10.364	0.719	0.124	11.84	1.60	0.428	1.60
LDNO LV: NHH UMS category A	DL40	8	1.105						
LDNO LV: NHH UMS category B	DL41	1	1.559						
LDNO LV: NHH UMS category C	DL42	1	2.696						
LDNO LV: NHH UMS category D	DL43	1	0.766						
LDNO LV: LV UMS (Pseudo HH Metered)	DL44	0	21.503	0.697	0.305				
LDNO LV: LV Generation NHH	DL50	8	-1.163						
LDNO LV: LV Generation Intermittent	DL51	0	-1.163					0.345	
LDNO LV: LV Generation Non-Intermittent	DL52	0	-8.339	-0.909	-0.121			0.345	
LDNO HV: Domestic Unrestricted	DH10	1	1.477			1.49			
LDNO HV: Domestic Two Rate	DH11	2	1.807	0.167		1.49			
LDNO HV: Domestic Off Peak (related MPAN)	DH12	2	0.159						
LDNO HV: Small Non Domestic Unrestricted	DH20	3	1.276			1.89			
LDNO HV: Small Non Domestic Two Rate	DH21	4	1.407	0.098		1.89			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	DH22	4	0.121						
LDNO HV: LV Medium Non-Domestic	DH23	5-8	1.456	0.092		8.89			
LDNO HV: LV HH Metered	DH30	0	6.424	0.446	0.077	7.34	0.99	0.265	0.99
LDNO HV: LV Sub HH Metered	DH31	0	8.831	0.473	0.101	4.01	3.18	0.320	3.18
LDNO HV: HV HH Metered	DH32	0	7.716	0.324	0.079	67.72	2.71	0.253	2.71
LDNO HV: NHH UMS category A	DH40	8	0.685						
LDNO HV: NHH UMS category B	DH41	1	0.966						
LDNO HV: NHH UMS category C	DH42	1	1.671						
LDNO HV: NHH UMS category D	DH43	1	0.475						
LDNO HV: LV UMS (Pseudo HH Metered)	DH44	0	13.328	0.432	0.189				
LDNO HV: LV Generation NHH	DH50	8	-1.163						
LDNO HV: LV Sub Generation NHH	DH55	8	-1.039						
LDNO HV: LV Generation Intermittent	DH51	0	-1.163					0.345	
LDNO HV: LV Generation Non-Intermittent	DH52	0	-8.339	-0.909	-0.121			0.345	
LDNO HV: LV Sub Generation Intermittent	DH56	0	-1.039					0.320	
LDNO HV: LV Sub Generation Non-Intermittent	DH57	0	-7.559	-0.785	-0.103			0.320	
LDNO HV: HV Generation Intermittent	DH53	0	-0.673					0.242	
LDNO HV: HV Generation Non-Intermittent	DH54	0	-5.450	-0.380	-0.072			0.242	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	DP10	1	1.107			1.11			
LDNO HVplus: Domestic Two Rate	DP11	2	1.355	0.126		1.11			
LDNO HVplus: Domestic Off Peak (related MPAN)	DP12	2	0.119						
LDNO HVplus: Small Non Domestic Unrestricted	DP20	3	0.956			1.41			
LDNO HVplus: Small Non Domestic Two Rate	DP21	4	1.055	0.074		1.41			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	DP22	4	0.090						
LDNO HVplus: LV Medium Non-Domestic	DP23	5-8	1.092	0.069		6.66			
LDNO HVplus: LV Sub Medium Non-Domestic	DP24	5-8	1.532	0.096		12.92			
LDNO HVplus: HV Medium Non-Domestic	DP25	5-8	1.119	0.066		98.95			
LDNO HVplus: LV HH Metered	DP30	0	4.815	0.334	0.058	5.50	0.74	0.199	0.74
LDNO HVplus: LV Sub HH Metered	DP31	0	6.619	0.354	0.075	3.00	2.38	0.240	2.38
LDNO HVplus: HV HH Metered	DP32	0	5.783	0.243	0.059	50.76	2.03	0.189	2.03
LDNO HVplus: NHH UMS category A	DP40	8	0.514						
LDNO HVplus: NHH UMS category B	DP41	1	0.724						
LDNO HVplus: NHH UMS category C	DP42	1	1.253						
LDNO HVplus: NHH UMS category D	DP43	1	0.356						
LDNO HVplus: LV UMS (Pseudo HH Metered)	DP44	0	9.989	0.324	0.142				
LDNO HVplus: LV Generation NHH	DP50	8	-0.569						
LDNO HVplus: LV Sub Generation NHH	DP55	8	-0.567						
LDNO HVplus: LV Generation Intermittent	DP51	0	-0.569					0.169	
LDNO HVplus: LV Generation Non-Intermittent	DP52	0	-4.079	-0.445	-0.059			0.169	
LDNO HVplus: LV Sub Generation Intermittent	DP56	0	-0.567					0.175	
LDNO HVplus: LV Sub Generation Non-Intermittent	DP57	0	-4.127	-0.429	-0.060			0.175	
LDNO HVplus: HV Generation Intermittent	DP53	0	-0.673			67.89		0.242	
LDNO HVplus: HV Generation Non-Intermittent	DP54	0	-5.450	-0.380	-0.072	67.89		0.242	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	DE10	1	0.800			0.80			
LDNO EHV: Domestic Two Rate	DE11	2	0.979	0.091		0.80			
LDNO EHV: Domestic Off Peak (related MPAN)	DE12	2	0.086						
LDNO EHV: Small Non Domestic Unrestricted	DE20	3	0.691			1.02			
LDNO EHV: Small Non Domestic Two Rate	DE21	4	0.762	0.053		1.02			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	DE22	4	0.065						
LDNO EHV: LV Medium Non-Domestic	DE23	5-8	0.788	0.050		4.81			
LDNO EHV: LV Sub Medium Non-Domestic	DE24	5-8	1.107	0.070		9.34			
LDNO EHV: HV Medium Non-Domestic	DE25	5-8	0.808	0.048		71.48			
LDNO EHV: LV HH Metered	DE30	0	3.478	0.241	0.042	3.97	0.54	0.144	0.54
LDNO EHV: LV Sub HH Metered	DE31	0	4.781	0.256	0.054	2.17	1.72	0.173	1.72
LDNO EHV: HV HH Metered	DE32	0	4.177	0.176	0.043	36.67	1.47	0.137	1.47
LDNO EHV: NHH UMS category A	DE40	8	0.371						
LDNO EHV: NHH UMS category B	DE41	1	0.523						
LDNO EHV: NHH UMS category C	DE42	1	0.905						
LDNO EHV: NHH UMS category D	DE43	1	0.257						
LDNO EHV: LV UMS (Pseudo HH Metered)	DE44	0	7.216	0.234	0.102				
LDNO EHV: LV Generation NHH	DE50	8	-0.411						
LDNO EHV: LV Sub Generation NHH	DE55	8	-0.410						
LDNO EHV: LV Generation Intermittent	DE51	0	-0.411					0.122	
LDNO EHV: LV Generation Non-Intermittent	DE52	0	-2.947	-0.321	-0.043			0.122	
LDNO EHV: LV Sub Generation Intermittent	DE56	0	-0.410					0.126	
LDNO EHV: LV Sub Generation Non-Intermittent	DE57	0	-2.981	-0.310	-0.043			0.126	
LDNO EHV: HV Generation Intermittent	DE53	0	-0.486			49.04		0.175	
LDNO EHV: HV Generation Non-Intermittent	DE54	0	-3.937	-0.274	-0.052	49.04		0.175	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	DB10	1	0.589			0.59			
LDNO 132kV/EHV: Domestic Two Rate	DB11	2	0.721	0.067		0.59			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	DB12	2	0.063						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	DB20	3	0.509			0.75			
LDNO 132kV/EHV: Small Non Domestic Two Rate	DB21	4	0.561	0.039		0.75			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	DB22	4	0.048						
LDNO 132kV/EHV: LV Medium Non-Domestic	DB23	5-8	0.581	0.037		3.54			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	DB24	5-8	0.815	0.051		6.87			
LDNO 132kV/EHV: HV Medium Non-Domestic	DB25	5-8	0.595	0.035		52.63			
LDNO 132kV/EHV: LV HH Metered	DB30	0	2.561	0.178	0.031	2.93	0.40	0.106	0.40
LDNO 132kV/EHV: LV Sub HH Metered	DB31	0	3.521	0.188	0.040	1.60	1.27	0.127	1.27
LDNO 132kV/EHV: HV HH Metered	DB32	0	3.076	0.129	0.031	27.00	1.08	0.101	1.08
LDNO 132kV/EHV: NHH UMS category A	DB40	8	0.273						
LDNO 132kV/EHV: NHH UMS category B	DB41	1	0.385						
LDNO 132kV/EHV: NHH UMS category C	DB42	1	0.666						
LDNO 132kV/EHV: NHH UMS category D	DB43	1	0.189						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	DB44	0	5.313	0.172	0.075				
LDNO 132kV/EHV: LV Generation NHH	DB50	8	-0.303						
LDNO 132kV/EHV: LV Sub Generation NHH	DB55	8	-0.302						
LDNO 132kV/EHV: LV Generation Intermittent	DB51	0	-0.303					0.090	
LDNO 132kV/EHV: LV Generation Non-Intermittent	DB52	0	-2.170	-0.237	-0.031			0.090	
LDNO 132kV/EHV: LV Sub Generation Intermittent	DB56	0	-0.302					0.093	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	DB57	0	-2.195	-0.228	-0.032			0.093	
LDNO 132kV/EHV: HV Generation Intermittent	DB53	0	-0.358			36.11		0.129	
LDNO 132kV/EHV: HV Generation Non-Intermittent	DB54	0	-2.899	-0.202	-0.038	36.11		0.129	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	DT10	1	0.269			0.27			
LDNO 132kV: Domestic Two Rate	DT11	2	0.329	0.030		0.27			
LDNO 132kV: Domestic Off Peak (related MPAN)	DT12	2	0.029						
LDNO 132kV: Small Non Domestic Unrestricted	DT20	3	0.232			0.34			
LDNO 132kV: Small Non Domestic Two Rate	DT21	4	0.256	0.018		0.34			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	DT22	4	0.022						
LDNO 132kV: LV Medium Non-Domestic	DT23	5-8	0.265	0.017		1.62			
LDNO 132kV: LV Sub Medium Non-Domestic	DT24	5-8	0.372	0.023		3.14			
LDNO 132kV: HV Medium Non-Domestic	DT25	5-8	0.272	0.016		24.03			
LDNO 132kV: LV HH Metered	DT30	0	1.169	0.081	0.014	1.34	0.18	0.048	0.18
LDNO 132kV: LV Sub HH Metered	DT31	0	1.608	0.086	0.018	0.73	0.58	0.058	0.58
LDNO 132kV: HV HH Metered	DT32	0	1.404	0.059	0.014	12.33	0.49	0.046	0.49
LDNO 132kV: NHH UMS category A	DT40	8	0.125						
LDNO 132kV: NHH UMS category B	DT41	1	0.176						
LDNO 132kV: NHH UMS category C	DT42	1	0.304						
LDNO 132kV: NHH UMS category D	DT43	1	0.086						
LDNO 132kV: LV UMS (Pseudo HH Metered)	DT44	0	2.426	0.079	0.034				
LDNO 132kV: LV Generation NHH	DT50	8	-0.138						
LDNO 132kV: LV Sub Generation NHH	DT55	8	-0.138						
LDNO 132kV: LV Generation Intermittent	DT51	0	-0.138					0.041	
LDNO 132kV: LV Generation Non-Intermittent	DT52	0	-0.991	-0.108	-0.014			0.041	
LDNO 132kV: LV Sub Generation Intermittent	DT56	0	-0.138					0.042	
LDNO 132kV: LV Sub Generation Non-Intermittent	DT57	0	-1.002	-0.104	-0.014			0.042	
LDNO 132kV: HV Generation Intermittent	DT53	0	-0.163			16.49		0.059	
LDNO 132kV: HV Generation Non-Intermittent	DT54	0	-1.324	-0.092	-0.017	16.49		0.059	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	D010	1							
LDNO 0000: Domestic Two Rate	D011	2							
LDNO 0000: Domestic Off Peak (related MPAN)	D012	2							
LDNO 0000: Small Non Domestic Unrestricted	D020	3							
LDNO 0000: Small Non Domestic Two Rate	D021	4							
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	D022	4							
LDNO 0000: LV Medium Non-Domestic	D023	5-8							
LDNO 0000: LV Sub Medium Non-Domestic	D024								
LDNO 0000: HV Medium Non-Domestic	D025								
LDNO 0000: LV HH Metered	D030	0							
LDNO 0000: LV Sub HH Metered	D031	0							
LDNO 0000: HV HH Metered	D032	0							
LDNO 0000: NHH UMS category A	D040	8							
LDNO 0000: NHH UMS category B	D041	1							
LDNO 0000: NHH UMS category C	D042	1							
LDNO 0000: NHH UMS category D	D043	1							
LDNO 0000: LV UMS (Pseudo HH Metered)	D044	0							
LDNO 0000: LV Generation NHH	DB50	8							
LDNO 0000: LV Sub Generation NHH	DB55	8							
LDNO 0000: LV Generation Intermittent	DB51	0							
LDNO 0000: LV Generation Non-Intermittent	DB52	0							
LDNO 0000: LV Sub Generation Intermittent	DB56	0							
LDNO 0000: LV Sub Generation Non-Intermittent	DB57	0							
LDNO 0000: HV Generation Intermittent	DB53	0							
LDNO 0000: HV Generation Non-Intermittent	DB54	0							

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	EL10	1	1.509			3.33			
LDNO LV: Domestic Two Rate	EL11	2	1.735	0.072		3.33			
LDNO LV: Domestic Off Peak (related MPAN)	EL12	2	0.139						
LDNO LV: Small Non Domestic Unrestricted	EL20	3	1.191			4.32			
LDNO LV: Small Non Domestic Two Rate	EL21	4	1.422	0.062		4.32			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	EL22	4	0.216						
LDNO LV: LV Medium Non-Domestic	EL23	5-8	1.366	0.057		25.59			
LDNO LV: LV HH Metered	EL30	0	6.017	0.433	0.039	7.20	2.23	0.229	2.23
LDNO LV: NHH UMS category A	EL40	8	1.330						
LDNO LV: NHH UMS category B	EL41	1	1.637						
LDNO LV: NHH UMS category C	EL42	1	2.717						
LDNO LV: NHH UMS category D	EL43	1	1.154						
LDNO LV: LV UMS (Pseudo HH Metered)	EL44	0	22.720	0.952	0.503				
LDNO LV: LV Generation NHH	EL50	8	-0.702						
LDNO LV: LV Generation Intermittent	EL51	0	-0.702					0.279	
LDNO LV: LV Generation Non-Intermittent	EL52	0	-5.482	-0.563	-0.060			0.279	
LDNO HV: Domestic Unrestricted	EH10	1	1.090			2.41			
LDNO HV: Domestic Two Rate	EH11	2	1.253	0.052		2.41			
LDNO HV: Domestic Off Peak (related MPAN)	EH12	2	0.100						
LDNO HV: Small Non Domestic Unrestricted	EH20	3	0.860			3.12			
LDNO HV: Small Non Domestic Two Rate	EH21	4	1.027	0.044		3.12			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	EH22	4	0.156						
LDNO HV: LV Medium Non-Domestic	EH23	5-8	0.986	0.041		18.48			
LDNO HV: LV HH Metered	EH30	0	4.346	0.313	0.028	5.20	1.61	0.166	1.61
LDNO HV: LV Sub HH Metered	EH31	0	5.557	0.359	0.025	7.77	3.14	0.199	3.14
LDNO HV: HV HH Metered	EH32	0	4.491	0.248	0.014	88.80	4.20	0.145	4.20
LDNO HV: NHH UMS category A	EH40	8	0.961						
LDNO HV: NHH UMS category B	EH41	1	1.183						
LDNO HV: NHH UMS category C	EH42	1	1.962						
LDNO HV: NHH UMS category D	EH43	1	0.833						
LDNO HV: LV UMS (Pseudo HH Metered)	EH44	0	16.410	0.687	0.363				
LDNO HV: LV Generation NHH	EH50	8	-0.702						
LDNO HV: LV Sub Generation NHH	EH55	8	-0.592						
LDNO HV: LV Generation Intermittent	EH51	0	-0.702					0.279	
LDNO HV: LV Generation Non-Intermittent	EH52	0	-5.482	-0.563	-0.060			0.279	
LDNO HV: LV Sub Generation Intermittent	EH56	0	-0.592					0.251	
LDNO HV: LV Sub Generation Non-Intermittent	EH57	0	-4.661	-0.471	-0.047			0.251	
LDNO HV: HV Generation Intermittent	EH53	0	-0.387					0.206	
LDNO HV: HV Generation Non-Intermittent	EH54	0	-3.135	-0.298	-0.022			0.206	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	EP10	1	0.919			2.03			
LDNO HVplus: Domestic Two Rate	EP11	2	1.057	0.044		2.03			
LDNO HVplus: Domestic Off Peak (related MPAN)	EP12	2	0.085						
LDNO HVplus: Small Non Domestic Unrestricted	EP20	3	0.726			2.63			
LDNO HVplus: Small Non Domestic Two Rate	EP21	4	0.866	0.037		2.63			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	EP22	4	0.132						
LDNO HVplus: LV Medium Non-Domestic	EP23	5-8	0.832	0.035		15.59			
LDNO HVplus: LV Sub Medium Non-Domestic	EP24	5-8	1.116	0.042		15.18			
LDNO HVplus: HV Medium Non-Domestic	EP25	5-8	0.719	0.014		250.20			
LDNO HVplus: LV HH Metered	EP30	0	3.665	0.264	0.024	4.39	1.36	0.140	1.36
LDNO HVplus: LV Sub HH Metered	EP31	0	4.687	0.303	0.021	6.55	2.65	0.168	2.65
LDNO HVplus: HV HH Metered	EP32	0	3.788	0.209	0.012	74.90	3.54	0.122	3.54
LDNO HVplus: NHH UMS category A	EP40	8	0.810						
LDNO HVplus: NHH UMS category B	EP41	1	0.998						
LDNO HVplus: NHH UMS category C	EP42	1	1.655						
LDNO HVplus: NHH UMS category D	EP43	1	0.703						
LDNO HVplus: LV UMS (Pseudo HH Metered)	EP44	0	13.841	0.580	0.307				
LDNO HVplus: LV Generation NHH	EP50	8	-0.442						
LDNO HVplus: LV Sub Generation NHH	EP55	8	-0.423						
LDNO HVplus: LV Generation Intermittent	EP51	0	-0.442					0.175	
LDNO HVplus: LV Generation Non-Intermittent	EP52	0	-3.448	-0.354	-0.038			0.175	
LDNO HVplus: LV Sub Generation Intermittent	EP56	0	-0.423					0.179	
LDNO HVplus: LV Sub Generation Non-Intermittent	EP57	0	-3.333	-0.337	-0.034			0.179	
LDNO HVplus: HV Generation Intermittent	EP53	0	-0.387			17.98		0.206	
LDNO HVplus: HV Generation Non-Intermittent	EP54	0	-3.135	-0.298	-0.022	17.98		0.206	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	EE10	1	0.743			1.64			
LDNO EHV: Domestic Two Rate	EE11	2	0.855	0.035		1.64			
LDNO EHV: Domestic Off Peak (related MPAN)	EE12	2	0.068						
LDNO EHV: Small Non Domestic Unrestricted	EE20	3	0.587			2.13			
LDNO EHV: Small Non Domestic Two Rate	EE21	4	0.700	0.030		2.13			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	EE22	4	0.107						
LDNO EHV: LV Medium Non-Domestic	EE23	5-8	0.673	0.028		12.60			
LDNO EHV: LV Sub Medium Non-Domestic	EE24	5-8	0.902	0.034		12.27			
LDNO EHV: HV Medium Non-Domestic	EE25	5-8	0.581	0.012		202.30			
LDNO EHV: LV HH Metered	EE30	0	2.964	0.213	0.019	3.55	1.10	0.113	1.10
LDNO EHV: LV Sub HH Metered	EE31	0	3.790	0.245	0.017	5.30	2.14	0.136	2.14
LDNO EHV: HV HH Metered	EE32	0	3.063	0.169	0.010	60.56	2.86	0.099	2.86
LDNO EHV: NHH UMS category A	EE40	8	0.655						
LDNO EHV: NHH UMS category B	EE41	1	0.807						
LDNO EHV: NHH UMS category C	EE42	1	1.338						
LDNO EHV: NHH UMS category D	EE43	1	0.568						
LDNO EHV: LV UMS (Pseudo HH Metered)	EE44	0	11.191	0.469	0.248				
LDNO EHV: LV Generation NHH	EE50	8	-0.357						
LDNO EHV: LV Sub Generation NHH	EE55	8	-0.342						
LDNO EHV: LV Generation Intermittent	EE51	0	-0.357					0.142	
LDNO EHV: LV Generation Non-Intermittent	EE52	0	-2.788	-0.286	-0.031			0.142	
LDNO EHV: LV Sub Generation Intermittent	EE56	0	-0.342					0.145	
LDNO EHV: LV Sub Generation Non-Intermittent	EE57	0	-2.695	-0.272	-0.027			0.145	
LDNO EHV: HV Generation Intermittent	EE53	0	-0.313			14.54		0.167	
LDNO EHV: HV Generation Non-Intermittent	EE54	0	-2.535	-0.241	-0.018	14.54		0.167	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	EB10	1	0.712			1.57			
LDNO 132kV/EHV: Domestic Two Rate	EB11	2	0.819	0.034		1.57			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	EB12	2	0.066						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	EB20	3	0.562			2.04			
LDNO 132kV/EHV: Small Non Domestic Two Rate	EB21	4	0.671	0.029		2.04			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	EB22	4	0.102						
LDNO 132kV/EHV: LV Medium Non-Domestic	EB23	5-8	0.644	0.027		12.07			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	EB24	5-8	0.864	0.032		11.76			
LDNO 132kV/EHV: HV Medium Non-Domestic	EB25	5-8	0.557	0.011		193.80			
LDNO 132kV/EHV: LV HH Metered	EB30	0	2.839	0.204	0.018	3.40	1.05	0.108	1.05
LDNO 132kV/EHV: LV Sub HH Metered	EB31	0	3.631	0.234	0.017	5.08	2.05	0.130	2.05
LDNO 132kV/EHV: HV HH Metered	EB32	0	2.934	0.162	0.009	58.01	2.74	0.095	2.74
LDNO 132kV/EHV: NHH UMS category A	EB40	8	0.628						
LDNO 132kV/EHV: NHH UMS category B	EB41	1	0.773						
LDNO 132kV/EHV: NHH UMS category C	EB42	1	1.282						
LDNO 132kV/EHV: NHH UMS category D	EB43	1	0.544						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	EB44	0	10.721	0.449	0.237				
LDNO 132kV/EHV: LV Generation NHH	EB50	8	-0.342						
LDNO 132kV/EHV: LV Sub Generation NHH	EB55	8	-0.328						
LDNO 132kV/EHV: LV Generation Intermittent	EB51	0	-0.342					0.136	
LDNO 132kV/EHV: LV Generation Non-Intermittent	EB52	0	-2.671	-0.274	-0.629			0.136	
LDNO 132kV/EHV: LV Sub Generation Intermittent	EB56	0	-0.328					0.139	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	EB57	0	-2.581	-0.261	-0.025			0.139	
LDNO 132kV/EHV: HV Generation Intermittent	EB53	0	-0.300			13.93		0.160	
LDNO 132kV/EHV: HV Generation Non-Intermittent	EB54	0	-2.428	-0.231	-0.017	13.93		0.160	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	ET10	1	0.471			1.04			
LDNO 132kV: Domestic Two Rate	ET11	2	0.542	0.022		1.04			
LDNO 132kV: Domestic Off Peak (related MPAN)	ET12	2	0.043						
LDNO 132kV: Small Non Domestic Unrestricted	ET20	3	0.372			1.35			
LDNO 132kV: Small Non Domestic Two Rate	ET21	4	0.444	0.019		1.35			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	ET22	4	0.068						
LDNO 132kV: LV Medium Non-Domestic	ET23	5-8	0.426	0.018		7.99			
LDNO 132kV: LV Sub Medium Non-Domestic	ET24	5-8	0.572	0.021		7.78			
LDNO 132kV: HV Medium Non-Domestic	ET25	5-8	0.368	0.007		128.24			
LDNO 132kV: LV HH Metered	ET30	0	1.879	0.135	0.012	2.25	0.69	0.072	0.69
LDNO 132kV: LV Sub HH Metered	ET31	0	2.402	0.155	0.011	3.36	1.36	0.086	1.36
LDNO 132kV: HV HH Metered	ET32	0	1.942	0.107	0.006	38.39	1.81	0.063	1.81
LDNO 132kV: NHH UMS category A	ET40	8	0.415						
LDNO 132kV: NHH UMS category B	ET41	1	0.511						
LDNO 132kV: NHH UMS category C	ET42	1	0.848						
LDNO 132kV: NHH UMS category D	ET43	1	0.360						
LDNO 132kV: LV UMS (Pseudo HH Metered)	ET44	0	7.094	0.297	0.157				
LDNO 132kV: LV Generation NHH	ET50	8	-0.226						
LDNO 132kV: LV Sub Generation NHH	ET55	8	-0.217						
LDNO 132kV: LV Generation Intermittent	ET51	0	-0.226					0.090	
LDNO 132kV: LV Generation Non-Intermittent	ET52	0	-1.767	-0.181	-0.019			0.090	
LDNO 132kV: LV Sub Generation Intermittent	ET56	0	-0.217					0.092	
LDNO 132kV: LV Sub Generation Non-Intermittent	ET57	0	-1.708	-0.173	-0.017			0.092	
LDNO 132kV: HV Generation Intermittent	ET53	0	-0.198			9.22		0.106	
LDNO 132kV: HV Generation Non-Intermittent	ET54	0	-1.607	-0.153	-0.011	9.22		0.106	



The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	E010	1	0.099			0.22			
LDNO 0000: Domestic Two Rate	E011	2	0.114	0.005		0.22			
LDNO 0000: Domestic Off Peak (related MPAN)	E012	2	0.009						
LDNO 0000: Small Non Domestic Unrestricted	E020	3	0.078			0.28			
LDNO 0000: Small Non Domestic Two Rate	E021	4	0.093	0.004		0.28			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	E022	4	0.014						
LDNO 0000: LV Medium Non-Domestic	E023	5-8	0.089	0.004		1.67			
LDNO 0000: LV Sub Medium Non-Domestic	E024	5-8	0.120	0.004		1.63			
LDNO 0000: HV Medium Non-Domestic	E025	5-8	0.077	0.002		26.88			
LDNO 0000: LV HH Metered	E030	0	0.394	0.028	0.003	0.47	0.15	0.015	0.15
LDNO 0000: LV Sub HH Metered	E031	0	0.503	0.032	0.002	0.70	0.28	0.018	0.28
LDNO 0000: HV HH Metered	E032	0	0.407	0.022	0.001	8.04	0.38	0.013	0.38
LDNO 0000: NHH UMS category A	E040	8	0.087						
LDNO 0000: NHH UMS category B	E041	1	0.107						
LDNO 0000: NHH UMS category C	E042	1	0.178						
LDNO 0000: NHH UMS category D	E043	1	0.075						
LDNO 0000: LV UMS (Pseudo HH Metered)	E044	0	1.487	0.062	0.033				
LDNO 0000: LV Generation NHH	E050	8	-0.047						
LDNO 0000: LV Sub Generation NHH	E055	8	-0.045						
LDNO 0000: LV Generation Intermittent	E051	0	-0.047					0.019	
LDNO 0000: LV Generation Non-Intermittent	E052	0	-0.370	-0.038	-0.004			0.019	
LDNO 0000: LV Sub Generation Intermittent	E056	0	-0.045					0.019	
LDNO 0000: LV Sub Generation Non-Intermittent	E057	0	-0.358	-0.036	-0.004			0.019	
LDNO 0000: HV Generation Intermittent	E053	0	-0.042			1.93		0.022	
LDNO 0000: HV Generation Non-Intermittent	E054	0	-0.337	-0.032	-0.002	1.93		0.022	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	KL10	1	2.315			2.82			
LDNO LV: Domestic Two Rate	KL11	2	2.561	0.184		2.82			
LDNO LV: Domestic Off Peak (related MPAN)	KL12	2	0.197						
LDNO LV: Small Non Domestic Unrestricted	KL20	3	1.890			4.73			
LDNO LV: Small Non Domestic Two Rate	KL21	4	2.364	0.214		4.73			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	KL22	4	0.219						
LDNO LV: LV Medium Non-Domestic	KL23	5-8	2.258	0.147		33.25			
LDNO LV: LV HH Metered	KL30	0	11.354	0.943	0.112	7.35	1.89	0.380	1.89
LDNO LV: NHH UMS category A	KL40	8	1.818						
LDNO LV: NHH UMS category B	KL41	1	2.099						
LDNO LV: NHH UMS category C	KL42	1	3.435						
LDNO LV: NHH UMS category D	KL43	1	1.615						
LDNO LV: LV UMS (Pseudo HH Metered)	KL44	0	29.420	1.756	0.662				
LDNO LV: LV Generation NHH	KL50	8	-0.786						
LDNO LV: LV Generation Intermittent	KL51	0	-0.786					0.258	
LDNO LV: LV Generation Non-Intermittent	KL52	0	-6.339	-0.612	-0.102			0.258	
LDNO HV: Domestic Unrestricted	KH10	1	1.279			1.56			
LDNO HV: Domestic Two Rate	KH11	2	1.415	0.102		1.56			
LDNO HV: Domestic Off Peak (related MPAN)	KH12	2	0.109						
LDNO HV: Small Non Domestic Unrestricted	KH20	3	1.045			2.62			
LDNO HV: Small Non Domestic Two Rate	KH21	4	1.306	0.118		2.62			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	KH22	4	0.121	0.000					
LDNO HV: LV Medium Non-Domestic	KH23	5-8	1.248	0.081		18.37			
LDNO HV: LV HH Metered	KH30	0	6.274	0.521	0.062	4.06	1.04	0.210	1.04
LDNO HV: LV Sub HH Metered	KH31	0	7.071	0.578	0.069	4.37	1.82	0.276	1.82
LDNO HV: HV HH Metered	KH32	0	8.411	0.676	0.078	57.94	2.19	0.260	2.19
LDNO HV: NHH UMS category A	KH40	8	1.005						
LDNO HV: NHH UMS category B	KH41	1	1.160						
LDNO HV: NHH UMS category C	KH42	1	1.898						
LDNO HV: NHH UMS category D	KH43	1	0.892						
LDNO HV: LV UMS (Pseudo HH Metered)	KH44	0	16.258	0.971	0.366				
LDNO HV: LV Generation NHH	KH50	8	-0.786						
LDNO HV: LV Sub Generation NHH	KH55	8	-0.720						
LDNO HV: LV Generation Intermittent	KH51	0	-0.786					0.258	
LDNO HV: LV Generation Non-Intermittent	KH52	0	-6.339	-0.612	-0.102			0.258	
LDNO HV: LV Sub Generation Intermittent	KH56	0	-0.720					0.225	
LDNO HV: LV Sub Generation Non-Intermittent	KH57	0	-5.803	-0.561	-0.096			0.225	
LDNO HV: HV Generation Intermittent	KH53	0	-0.486					0.183	
LDNO HV: HV Generation Non-Intermittent	KH54	0	-3.882	-0.375	-0.073			0.183	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	FP10	1	0.724			1.30			
LDNO HVplus: Domestic Two Rate	FP11	2	0.872	0.055		1.30			
LDNO HVplus: Domestic Off Peak (related MPAN)	FP12	2	0.105						
LDNO HVplus: Small Non Domestic Unrestricted	FP20	3	0.682			1.19			
LDNO HVplus: Small Non Domestic Two Rate	FP21	4	0.845	0.071		1.19			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	FP22	4	0.123						
LDNO HVplus: LV Medium Non-Domestic	FP23	5-8	0.626	0.048		6.76			
LDNO HVplus: LV Sub Medium Non-Domestic	FP24								
LDNO HVplus: HV Medium Non-Domestic	FP25								
LDNO HVplus: LV HH Metered	FP30	0	2.664	0.322	0.036	3.61	0.41	0.101	
LDNO HVplus: LV Sub HH Metered	FP31	0	4.000	0.422	0.042	19.53	0.97	0.134	
LDNO HVplus: HV HH Metered	FP32	0	3.875	0.360	0.033	60.06	1.05	0.124	
LDNO HVplus: NHH UMS category A	FP40	8	0.424						
LDNO HVplus: NHH UMS category B	FP41	1	0.556						
LDNO HVplus: NHH UMS category C	FP42	1	1.010						
LDNO HVplus: NHH UMS category D	FP43	1	0.336						
LDNO HVplus: LV UMS (Pseudo HH Metered)	FP44	0	7.585	0.364	0.042				
LDNO HVplus: LV Generation NHH	FP50	8	-0.301						
LDNO HVplus: LV Sub Generation NHH	FP55	8	-0.320						
LDNO HVplus: LV Generation Intermittent	FP51	0	-0.301					0.072	
LDNO HVplus: LV Generation Non-Intermittent	FP52	0	-1.312	-0.422	-0.056			0.072	
LDNO HVplus: LV Sub Generation Intermittent	FP56	0	-0.320					0.082	
LDNO HVplus: LV Sub Generation Non-Intermittent	FP57	0	-1.387	-0.451	-0.059			0.082	
LDNO HVplus: HV Generation Intermittent	FP53	0	-0.365			110.48		0.109	
LDNO HVplus: HV Generation Non-Intermittent	FP54	0	-1.544	-0.531	-0.065	110.48		0.109	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	FE10	1	0.507			0.91			
LDNO EHV: Domestic Two Rate	FE11	2	0.610	0.039		0.91			
LDNO EHV: Domestic Off Peak (related MPAN)	FE12	2	0.073						
LDNO EHV: Small Non Domestic Unrestricted	FE20	3	0.477			0.83			
LDNO EHV: Small Non Domestic Two Rate	FE21	4	0.592	0.050		0.83			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	FE22	4	0.086						
LDNO EHV: LV Medium Non-Domestic	FE23	5-8	0.438	0.034		4.73			
LDNO EHV: LV Sub Medium Non-Domestic	FE24								
LDNO EHV: HV Medium Non-Domestic	FE25								
LDNO EHV: LV HH Metered	FE30	0	1.865	0.226	0.025	2.53	0.29	0.071	
LDNO EHV: LV Sub HH Metered	FE31	0	2.801	0.296	0.030	13.68	0.68	0.094	
LDNO EHV: HV HH Metered	FE32	0	2.713	0.252	0.023	42.06	0.74	0.087	
LDNO EHV: NHH UMS category A	FE40	8	0.297						
LDNO EHV: NHH UMS category B	FE41	1	0.389						
LDNO EHV: NHH UMS category C	FE42	1	0.707						
LDNO EHV: NHH UMS category D	FE43	1	0.235						
LDNO EHV: LV UMS (Pseudo HH Metered)	FE44	0	5.311	0.255	0.029				
LDNO EHV: LV Generation NHH	FE50	8	-0.211						
LDNO EHV: LV Sub Generation NHH	FE55	8	-0.224						
LDNO EHV: LV Generation Intermittent	FE51	0	-0.211					0.050	
LDNO EHV: LV Generation Non-Intermittent	FE52	0	-0.919	-0.296	-0.039			0.050	
LDNO EHV: LV Sub Generation Intermittent	FE56	0	-0.224					0.058	
LDNO EHV: LV Sub Generation Non-Intermittent	FE57	0	-0.971	-0.315	-0.041			0.058	
LDNO EHV: HV Generation Intermittent	FE53	0	-0.256			77.36		0.076	
LDNO EHV: HV Generation Non-Intermittent	FE54	0	-1.081	-0.372	-0.045	77.36		0.076	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	FB10	1	0.341			0.61			
LDNO 132kV/EHV: Domestic Two Rate	FB11	2	0.410	0.026		0.61			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	FB12	2	0.049						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	FB20	3	0.321			0.56			
LDNO 132kV/EHV: Small Non Domestic Two Rate	FB21	4	0.397	0.034		0.56			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	FB22	4	0.058						
LDNO 132kV/EHV: LV Medium Non-Domestic	FB23	5-8	0.294	0.023		3.18			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	FB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	FB25								
LDNO 132kV/EHV: LV HH Metered	FB30	0	1.252	0.151	0.017	1.70	0.19	0.047	
LDNO 132kV/EHV: LV Sub HH Metered	FB31	0	1.880	0.199	0.020	9.18	0.46	0.063	
LDNO 132kV/EHV: HV HH Metered	FB32	0	1.822	0.169	0.015	28.23	0.49	0.058	
LDNO 132kV/EHV: NHH UMS category A	FB40	8	0.199						
LDNO 132kV/EHV: NHH UMS category B	FB41	1	0.261						
LDNO 132kV/EHV: NHH UMS category C	FB42	1	0.475						
LDNO 132kV/EHV: NHH UMS category D	FB43	1	0.158						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	FB44	0	3.566	0.171	0.020				
LDNO 132kV/EHV: LV Generation NHH	FB50	8	-0.142						
LDNO 132kV/EHV: LV Sub Generation NHH	FB55	8	-0.150						
LDNO 132kV/EHV: LV Generation Intermittent	FB51	0	-0.142					0.034	
LDNO 132kV/EHV: LV Generation Non-Intermittent	FB52	0	-0.617	-0.199	-0.026			0.034	
LDNO 132kV/EHV: LV Sub Generation Intermittent	FB56	0	-0.150					0.039	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	FB57	0	-0.652	-0.212	-0.028			0.039	
LDNO 132kV/EHV: HV Generation Intermittent	FB53	0	-0.172			51.94		0.051	
LDNO 132kV/EHV: HV Generation Non-Intermittent	FB54	0	-0.726	-0.250	-0.031	51.94		0.051	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	FT10	1	0.179			0.32			
LDNO 132kV: Domestic Two Rate	FT11	2	0.216	0.014		0.32			
LDNO 132kV: Domestic Off Peak (related MPAN)	FT12	2	0.026						
LDNO 132kV: Small Non Domestic Unrestricted	FT20	3	0.169			0.29			
LDNO 132kV: Small Non Domestic Two Rate	FT21	4	0.209	0.018		0.29			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	FT22	4	0.030						
LDNO 132kV: LV Medium Non-Domestic	FT23	5-8	0.155	0.012		1.67			
LDNO 132kV: LV Sub Medium Non-Domestic	FT24								
LDNO 132kV: HV Medium Non-Domestic	FT25								
LDNO 132kV: LV HH Metered	FT30	0	0.659	0.080	0.009	0.89	0.10	0.025	
LDNO 132kV: LV Sub HH Metered	FT31	0	0.989	0.104	0.010	4.83	0.24	0.033	
LDNO 132kV: HV HH Metered	FT32	0	0.958	0.089	0.008	14.85	0.26	0.031	
LDNO 132kV: NHH UMS category A	FT40	8	0.105						
LDNO 132kV: NHH UMS category B	FT41	1	0.138						
LDNO 132kV: NHH UMS category C	FT42	1	0.250						
LDNO 132kV: NHH UMS category D	FT43	1	0.083						
LDNO 132kV: LV UMS (Pseudo HH Metered)	FT44	0	1.876	0.090	0.010				
LDNO 132kV: LV Generation NHH	FT50	8	-0.075						
LDNO 132kV: LV Sub Generation NHH	FT55	8	-0.079						
LDNO 132kV: LV Generation Intermittent	FT51	0	-0.075					0.018	
LDNO 132kV: LV Generation Non-Intermittent	FT52	0	-0.325	-0.104	-0.014			0.018	
LDNO 132kV: LV Sub Generation Intermittent	FT56	0	-0.079					0.020	
LDNO 132kV: LV Sub Generation Non-Intermittent	FT57	0	-0.343	-0.111	-0.014			0.020	
LDNO 132kV: HV Generation Intermittent	FT53	0	-0.090			27.32		0.027	
LDNO 132kV: HV Generation Non-Intermittent	FT54	0	-0.382	-0.131	-0.016	27.32		0.027	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	F010	1	0.065			0.12			
LDNO 0000: Domestic Two Rate	F011	2	0.078	0.005		0.12			
LDNO 0000: Domestic Off Peak (related MPAN)	F012	2	0.009						
LDNO 0000: Small Non Domestic Unrestricted	F020	3	0.061			0.11			
LDNO 0000: Small Non Domestic Two Rate	F021	4	0.076	0.006		0.11			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	F022	4	0.011						
LDNO 0000: LV Medium Non-Domestic	F023	5-8	0.056	0.004		0.61			
LDNO 0000: LV Sub Medium Non-Domestic	F024								
LDNO 0000: HV Medium Non-Domestic	F025								
LDNO 0000: LV HH Metered	F030	0	0.239	0.029	0.003	0.32	0.04	0.009	
LDNO 0000: LV Sub HH Metered	F031	0	0.359	0.038	0.004	1.76	0.09	0.012	
LDNO 0000: HV HH Metered	F032	0	0.348	0.032	0.003	5.40	0.09	0.011	
LDNO 0000: NHH UMS category A	F040	8	0.038						
LDNO 0000: NHH UMS category B	F041	1	0.050						
LDNO 0000: NHH UMS category C	F042	1	0.091						
LDNO 0000: NHH UMS category D	F043	1	0.030						
LDNO 0000: LV UMS (Pseudo HH Metered)	F044	0	0.682	0.033	0.004				
LDNO 0000: LV Generation NHH	F050	8	-0.027						
LDNO 0000: LV Sub Generation NHH	F055	8	-0.029						
LDNO 0000: LV Generation Intermittent	F051	0	-0.027					0.006	
LDNO 0000: LV Generation Non-Intermittent	F052	0	-0.118	-0.038	-0.005			0.006	
LDNO 0000: LV Sub Generation Intermittent	F056	0	-0.029					0.007	
LDNO 0000: LV Sub Generation Non-Intermittent	F057	0	-0.125	-0.040	-0.005			0.007	
LDNO 0000: HV Generation Intermittent	F053	0	-0.033			9.93		0.010	
LDNO 0000: HV Generation Non-Intermittent	F054	0	-0.139	-0.048	-0.006	9.93		0.010	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	GL10	1	1.947			2.31			
LDNO LV: Domestic Two Rate	GL11	2	2.018	0.196		2.31			
LDNO LV: Domestic Off Peak (related MPAN)	GL12	2	0.205						
LDNO LV: Small Non Domestic Unrestricted	GL20	3	1.627			2.31			
LDNO LV: Small Non Domestic Two Rate	GL21	4	1.722	0.169		2.31			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	GL22	4	0.170						
LDNO LV: LV Medium Non-Domestic	GL23	5-8	1.651	0.152		16.32			
LDNO LV: LV HH Metered	GL30	0	7.782	0.635	0.096	8.05	2.26	0.213	2.26
LDNO LV: NHH UMS category A	GL40	8	1.834						
LDNO LV: NHH UMS category B	GL41	1	2.147						
LDNO LV: NHH UMS category C	GL42	1	3.094						
LDNO LV: NHH UMS category D	GL43	1	1.645						
LDNO LV: LV UMS (Pseudo HH Metered)	GL44	0	28.672	1.667	1.094				
LDNO LV: LV Generation NHH	GL50	8	-0.898						
LDNO LV: LV Generation Intermittent	GL51	0	-0.898					0.229	
LDNO LV: LV Generation Non-Intermittent	GL52	0	-8.907	-0.931	-0.129			0.229	
LDNO HV: Domestic Unrestricted	GH10	1	1.306			1.55			
LDNO HV: Domestic Two Rate	GH11	2	1.353	0.132		1.55			
LDNO HV: Domestic Off Peak (related MPAN)	GH12	2	0.137						
LDNO HV: Small Non Domestic Unrestricted	GH20	3	1.091			1.55			
LDNO HV: Small Non Domestic Two Rate	GH21	4	1.155	0.114		1.55			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	GH22	4	0.114						
LDNO HV: LV Medium Non-Domestic	GH23	5-8	1.107	0.102		10.94			
LDNO HV: LV HH Metered	GH30	0	5.218	0.426	0.064	5.40	1.52	0.143	1.52
LDNO HV: LV Sub HH Metered	GH31	0	7.974	0.615	0.095	24.13	2.27	0.205	2.27
LDNO HV: HV HH Metered	GH32	0	7.118	0.491	0.079	82.78	2.57	0.166	2.57
LDNO HV: NHH UMS category A	GH40	8	1.230						
LDNO HV: NHH UMS category B	GH41	1	1.439						
LDNO HV: NHH UMS category C	GH42	1	2.074						
LDNO HV: NHH UMS category D	GH43	1	1.103						
LDNO HV: LV UMS (Pseudo HH Metered)	GH44	0	19.224	1.117	0.734				
LDNO HV: LV Generation NHH	GH50	8	-0.898						
LDNO HV: LV Sub Generation NHH	GH55	8	-0.700						
LDNO HV: LV Generation Intermittent	GH51	0	-0.898					0.229	
LDNO HV: LV Generation Non-Intermittent	GH52	0	-8.907	-0.931	-0.129			0.229	
LDNO HV: LV Sub Generation Intermittent	GH56	0	-0.700					0.185	
LDNO HV: LV Sub Generation Non-Intermittent	GH57	0	-7.001	-0.716	-0.100			0.185	
LDNO HV: HV Generation Intermittent	GH53	0	-0.444					0.125	
LDNO HV: HV Generation Non-Intermittent	GH54	0	-4.546	-0.435	-0.062			0.125	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	GP10	1	1.078			1.28			
LDNO HVplus: Domestic Two Rate	GP11	2	1.118	0.109		1.28			
LDNO HVplus: Domestic Off Peak (related MPAN)	GP12	2	0.114						
LDNO HVplus: Small Non Domestic Unrestricted	GP20	3	0.901			1.28			
LDNO HVplus: Small Non Domestic Two Rate	GP21	4	0.954	0.094		1.28			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	GP22	4	0.094						
LDNO HVplus: LV Medium Non-Domestic	GP23	5-8	0.914	0.084		9.04			
LDNO HVplus: LV Sub Medium Non-Domestic	GP24	5-8	1.180	0.106		32.55			
LDNO HVplus: HV Medium Non-Domestic	GP25	5-8	0.960	0.082		169.69			
LDNO HVplus: LV HH Metered	GP30	0	4.308	0.351	0.053	4.46	1.25	0.118	1.25
LDNO HVplus: LV Sub HH Metered	GP31	0	6.583	0.507	0.078	19.93	1.88	0.169	1.88
LDNO HVplus: HV HH Metered	GP32	0	5.876	0.405	0.065	68.37	2.13	0.137	2.13
LDNO HVplus: NHH UMS category A	GP40	8	1.016						
LDNO HVplus: NHH UMS category B	GP41	1	1.188						
LDNO HVplus: NHH UMS category C	GP42	1	1.713						
LDNO HVplus: NHH UMS category D	GP43	1	0.911						
LDNO HVplus: LV UMS (Pseudo HH Metered)	GP44	0	15.873	0.923	0.606				
LDNO HVplus: LV Generation NHH	GP50	8	-0.512						
LDNO HVplus: LV Sub Generation NHH	GP55	8	-0.466						
LDNO HVplus: LV Generation Intermittent	GP51	0	-0.512					0.131	
LDNO HVplus: LV Generation Non-Intermittent	GP52	0	-5.080	-0.531	-0.074			0.131	
LDNO HVplus: LV Sub Generation Intermittent	GP56	0	-0.466					0.123	
LDNO HVplus: LV Sub Generation Non-Intermittent	GP57	0	-4.665	-0.477	-0.067			0.123	
LDNO HVplus: HV Generation Intermittent	GP53	0	-0.444			6.36		0.125	
LDNO HVplus: HV Generation Non-Intermittent	GP54	0	-4.546	-0.435	-0.062	6.36		0.125	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	GE10	1	0.855			1.01			
LDNO EHV: Domestic Two Rate	GE11	2	0.887	0.086		1.01			
LDNO EHV: Domestic Off Peak (related MPAN)	GE12	2	0.090						
LDNO EHV: Small Non Domestic Unrestricted	GE20	3	0.715			1.01			
LDNO EHV: Small Non Domestic Two Rate	GE21	4	0.757	0.074		1.01			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	GE22	4	0.075						
LDNO EHV: LV Medium Non-Domestic	GE23	5-8	0.725	0.067		7.17			
LDNO EHV: LV Sub Medium Non-Domestic	GE24	5-8	0.936	0.084		25.83			
LDNO EHV: HV Medium Non-Domestic	GE25	5-8	0.761	0.065		134.65			
LDNO EHV: LV HH Metered	GE30	0	3.418	0.279	0.042	3.54	0.99	0.094	0.99
LDNO EHV: LV Sub HH Metered	GE31	0	5.223	0.402	0.062	15.81	1.49	0.134	1.49
LDNO EHV: HV HH Metered	GE32	0	4.663	0.321	0.052	54.25	1.69	0.109	1.69
LDNO EHV: NHH UMS category A	GE40	8	0.806						
LDNO EHV: NHH UMS category B	GE41	1	0.943						
LDNO EHV: NHH UMS category C	GE42	1	1.359						
LDNO EHV: NHH UMS category D	GE43	1	0.723						
LDNO EHV: LV UMS (Pseudo HH Metered)	GE44	0	12.595	0.732	0.481				
LDNO EHV: LV Generation NHH	GE50	8	-0.406						
LDNO EHV: LV Sub Generation NHH	GE55	8	-0.370						
LDNO EHV: LV Generation Intermittent	GE51	0	-0.406					0.104	
LDNO EHV: LV Generation Non-Intermittent	GE52	0	-4.031	-0.421	-0.058			0.104	
LDNO EHV: LV Sub Generation Intermittent	GE56	0	-0.370					0.098	
LDNO EHV: LV Sub Generation Non-Intermittent	GE57	0	-3.702	-0.379	-0.053			0.098	
LDNO EHV: HV Generation Intermittent	GE53	0	-0.352			5.05		0.099	
LDNO EHV: HV Generation Non-Intermittent	GE54	0	-3.607	-0.345	-0.049	5.05		0.099	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	GB10	1	0.714			0.85			
LDNO 132kV/EHV: Domestic Two Rate	GB11	2	0.740	0.072		0.85			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	GB12	2	0.075						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	GB20	3	0.597			0.85			
LDNO 132kV/EHV: Small Non Domestic Two Rate	GB21	4	0.632	0.062		0.85			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	GB22	4	0.062						
LDNO 132kV/EHV: LV Medium Non-Domestic	GB23	5-8	0.606	0.056		5.99			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	GB24	5-8	0.782	0.070		21.57			
LDNO 132kV/EHV: HV Medium Non-Domestic	GB25	5-8	0.636	0.054		112.43			
LDNO 132kV/EHV: LV HH Metered	GB30	0	2.854	0.233	0.035	2.95	0.83	0.078	0.83
LDNO 132kV/EHV: LV Sub HH Metered	GB31	0	4.362	0.336	0.052	13.20	1.24	0.112	1.24
LDNO 132kV/EHV: HV HH Metered	GB32	0	3.893	0.268	0.043	45.29	1.41	0.091	1.41
LDNO 132kV/EHV: NHH UMS category A	GB40	8	0.673						
LDNO 132kV/EHV: NHH UMS category B	GB41	1	0.787						
LDNO 132kV/EHV: NHH UMS category C	GB42	1	1.135						
LDNO 132kV/EHV: NHH UMS category D	GB43	1	0.604						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	GB44	0	10.516	0.611	0.401				
LDNO 132kV/EHV: LV Generation NHH	GB50	8	-0.339						
LDNO 132kV/EHV: LV Sub Generation NHH	GB55	8	-0.309						
LDNO 132kV/EHV: LV Generation Intermittent	GB51	0	-0.339					0.087	
LDNO 132kV/EHV: LV Generation Non-Intermittent	GB52	0	-3.366	-0.352	-0.049			0.087	
LDNO 132kV/EHV: LV Sub Generation Intermittent	GB56	0	-0.309					0.082	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	GB57	0	-3.091	-0.316	-0.044			0.082	
LDNO 132kV/EHV: HV Generation Intermittent	GB53	0	-0.294			4.21		0.083	
LDNO 132kV/EHV: HV Generation Non-Intermittent	GB54	0	-3.012	-0.288	-0.041	4.21		0.083	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	GT10	1	0.542			0.64			
LDNO 132kV: Domestic Two Rate	GT11	2	0.562	0.055		0.64			
LDNO 132kV: Domestic Off Peak (related MPAN)	GT12	2	0.057						
LDNO 132kV: Small Non Domestic Unrestricted	GT20	3	0.453			0.64			
LDNO 132kV: Small Non Domestic Two Rate	GT21	4	0.480	0.047		0.64			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	GT22	4	0.047						
LDNO 132kV: LV Medium Non-Domestic	GT23	5-8	0.460	0.042		4.55			
LDNO 132kV: LV Sub Medium Non-Domestic	GT24	5-8	0.594	0.053		16.38			
LDNO 132kV: HV Medium Non-Domestic	GT25	5-8	0.483	0.041		85.38			
LDNO 132kV: LV HH Metered	GT30	0	2.168	0.177	0.027	2.24	0.63	0.059	0.63
LDNO 132kV: LV Sub HH Metered	GT31	0	3.312	0.255	0.039	10.03	0.94	0.085	0.94
LDNO 132kV: HV HH Metered	GT32	0	2.957	0.204	0.033	34.40	1.07	0.069	1.07
LDNO 132kV: NHH UMS category A	GT40	8	0.511						
LDNO 132kV: NHH UMS category B	GT41	1	0.598						
LDNO 132kV: NHH UMS category C	GT42	1	0.862						
LDNO 132kV: NHH UMS category D	GT43	1	0.458						
LDNO 132kV: LV UMS (Pseudo HH Metered)	GT44	0	7.986	0.464	0.305				
LDNO 132kV: LV Generation NHH	GT50	8	-0.258						
LDNO 132kV: LV Sub Generation NHH	GT55	8	-0.235						
LDNO 132kV: LV Generation Intermittent	GT51	0	-0.258					0.066	
LDNO 132kV: LV Generation Non-Intermittent	GT52	0	-2.556	-0.267	-0.037			0.066	
LDNO 132kV: LV Sub Generation Intermittent	GT56	0	-0.235					0.062	
LDNO 132kV: LV Sub Generation Non-Intermittent	GT57	0	-2.347	-0.240	-0.034			0.062	
LDNO 132kV: HV Generation Intermittent	GT53	0	-0.223			3.20		0.063	
LDNO 132kV: HV Generation Non-Intermittent	GT54	0	-2.287	-0.219	-0.031	3.20		0.063	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	G010	1	0.195			0.23			
LDNO 0000: Domestic Two Rate	G011	2	0.202	0.020		0.23			
LDNO 0000: Domestic Off Peak (related MPAN)	G012	2	0.021						
LDNO 0000: Small Non Domestic Unrestricted	G020	3	0.163			0.23			
LDNO 0000: Small Non Domestic Two Rate	G021	4	0.172	0.017		0.23			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	G022	4	0.017						
LDNO 0000: LV Medium Non-Domestic	G023	5-8	0.165	0.015		1.63			
LDNO 0000: LV Sub Medium Non-Domestic	G024	5-8	0.213	0.019		5.88			
LDNO 0000: HV Medium Non-Domestic	G025	5-8	0.173	0.015		30.64			
LDNO 0000: LV HH Metered	G030	0	0.778	0.063	0.010	0.80	0.23	0.021	0.23
LDNO 0000: LV Sub HH Metered	G031	0	1.189	0.092	0.014	3.60	0.34	0.031	0.34
LDNO 0000: HV HH Metered	G032	0	1.061	0.073	0.012	12.35	0.38	0.025	0.38
LDNO 0000: NHH UMS category A	G040	8	0.183						
LDNO 0000: NHH UMS category B	G041	1	0.215						
LDNO 0000: NHH UMS category C	G042	1	0.309						
LDNO 0000: NHH UMS category D	G043	1	0.165						
LDNO 0000: LV UMS (Pseudo HH Metered)	G044	0	2.866	0.167	0.109				
LDNO 0000: LV Generation NHH	G050	8	-0.092						
LDNO 0000: LV Sub Generation NHH	G055	8	-0.084						
LDNO 0000: LV Generation Intermittent	G051	0	-0.092					0.024	
LDNO 0000: LV Generation Non-Intermittent	G052	0	-0.917	-0.096	-0.013			0.024	
LDNO 0000: LV Sub Generation Intermittent	G056	0	-0.084					0.022	
LDNO 0000: LV Sub Generation Non-Intermittent	G057	0	-0.842	-0.086	-0.012			0.022	
LDNO 0000: HV Generation Intermittent	G053	0	-0.080			1.15		0.023	
LDNO 0000: HV Generation Non-Intermittent	G054	0	-0.821	-0.079	-0.011	1.15		0.023	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	HL10	1	1.627			1.77			
LDNO LV: Domestic Two Rate	HL11	2	1.734	0.082		1.77			
LDNO LV: Domestic Off Peak (related MPAN)	HL12	2	0.170						
LDNO LV: Small Non Domestic Unrestricted	HL20	3	1.136			2.79			
LDNO LV: Small Non Domestic Two Rate	HL21	4	1.636	0.070		2.79			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	HL22	4	0.180						
LDNO LV: LV Medium Non-Domestic	HL23	5-8	1.178	0.056		14.66			
LDNO LV: LV HH Metered	HL30	0	6.752	0.665	0.036	5.83	1.58	0.205	1.58
LDNO LV: NHH UMS category A	HL40	8	0.901						
LDNO LV: NHH UMS category B	HL41	1	0.956						
LDNO LV: NHH UMS category C	HL42	1	1.569						
LDNO LV: NHH UMS category D	HL43	1	0.885						
LDNO LV: LV UMS (Pseudo HH Metered)	HL44	0	13.786	1.179	0.286				
LDNO LV: LV Generation NHH	HL50	8	-0.686						
LDNO LV: LV Generation Intermittent	HL51	0	-0.686					0.184	
LDNO LV: LV Generation Non-Intermittent	HL52	0	-5.192	-0.963	-0.063			0.184	
LDNO HV: Domestic Unrestricted	HH10	1	1.072			1.17			
LDNO HV: Domestic Two Rate	HH11	2	1.143	0.054		1.17			
LDNO HV: Domestic Off Peak (related MPAN)	HH12	2	0.112						
LDNO HV: Small Non Domestic Unrestricted	HH20	3	0.749			1.84			
LDNO HV: Small Non Domestic Two Rate	HH21	4	1.078	0.046		1.84			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	HH22	4	0.119						
LDNO HV: LV Medium Non-Domestic	HH23	5-8	0.776	0.037		9.67			
LDNO HV: LV HH Metered	HH30	0	4.451	0.438	0.024	3.84	1.04	0.135	1.04
LDNO HV: LV Sub HH Metered	HH31	0	5.107	0.321	0.013	2.29	2.93	0.140	2.93
LDNO HV: HV HH Metered	HH32	0	5.332	0.284	0.011	63.28	3.74	0.132	3.74
LDNO HV: NHH UMS category A	HH40	8	0.594						
LDNO HV: NHH UMS category B	HH41	1	0.630						
LDNO HV: NHH UMS category C	HH42	1	1.034						
LDNO HV: NHH UMS category D	HH43	1	0.583						
LDNO HV: LV UMS (Pseudo HH Metered)	HH44	0	9.087	0.777	0.188				
LDNO HV: LV Generation NHH	HH50	8	-0.686						
LDNO HV: LV Sub Generation NHH	HH55	8	-0.587						
LDNO HV: LV Generation Intermittent	HH51	0	-0.686					0.184	
LDNO HV: LV Generation Non-Intermittent	HH52	0	-5.192	-0.963	-0.063			0.184	
LDNO HV: LV Sub Generation Intermittent	HH56	0	-0.587					0.168	
LDNO HV: LV Sub Generation Non-Intermittent	HH57	0	-4.652	-0.777	-0.049			0.168	
LDNO HV: HV Generation Intermittent	HH53	0	-0.354					0.143	
LDNO HV: HV Generation Non-Intermittent	HH54	0	-3.491	-0.314	-0.015			0.143	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	HP10	1	0.840			0.91			
LDNO HVplus: Domestic Two Rate	HP11	2	0.896	0.042		0.91			
LDNO HVplus: Domestic Off Peak (related MPAN)	HP12	2	0.088						
LDNO HVplus: Small Non Domestic Unrestricted	HP20	3	0.587			1.44			
LDNO HVplus: Small Non Domestic Two Rate	HP21	4	0.845	0.036		1.44			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	HP22	4	0.093						
LDNO HVplus: LV Medium Non-Domestic	HP23	5-8	0.608	0.029		7.57			
LDNO HVplus: LV Sub Medium Non-Domestic	HP24								
LDNO HVplus: HV Medium Non-Domestic	HP25								
LDNO HVplus: LV HH Metered	HP30	0	3.487	0.343	0.019	3.01	0.82	0.106	0.82
LDNO HVplus: LV Sub HH Metered	HP31	0	4.002	0.251	0.010	1.80	2.30	0.109	2.30
LDNO HVplus: HV HH Metered	HP32	0	4.178	0.223	0.008	49.59	2.93	0.103	2.93
LDNO HVplus: NHH UMS category A	HP40	8	0.466						
LDNO HVplus: NHH UMS category B	HP41	1	0.494						
LDNO HVplus: NHH UMS category C	HP42	1	0.810						
LDNO HVplus: NHH UMS category D	HP43	1	0.457						
LDNO HVplus: LV UMS (Pseudo HH Metered)	HP44	0	7.121	0.609	0.147				
LDNO HVplus: LV Generation NHH	HP50	8	-0.359						
LDNO HVplus: LV Sub Generation NHH	HP55	8	-0.349						
LDNO HVplus: LV Generation Intermittent	HP51	0	-0.359					0.096	
LDNO HVplus: LV Generation Non-Intermittent	HP52	0	-2.717	-0.504	-0.033			0.096	
LDNO HVplus: LV Sub Generation Intermittent	HP56	0	-0.349					0.100	
LDNO HVplus: LV Sub Generation Non-Intermittent	HP57	0	-2.762	-0.461	-0.029			0.100	
LDNO HVplus: HV Generation Intermittent	HP53	0	-0.354			103.42		0.143	
LDNO HVplus: HV Generation Non-Intermittent	HP54	0	-3.491	-0.314	-0.015	103.42		0.143	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	HE10	1	0.584			0.64			
LDNO EHV: Domestic Two Rate	HE11	2	0.622	0.029		0.64			
LDNO EHV: Domestic Off Peak (related MPAN)	HE12	2	0.061						
LDNO EHV: Small Non Domestic Unrestricted	HE20	3	0.408			1.00			
LDNO EHV: Small Non Domestic Two Rate	HE21	4	0.587	0.025		1.00			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	HE22	4	0.065						
LDNO EHV: LV Medium Non-Domestic	HE23	5-8	0.423	0.020		5.26			
LDNO EHV: LV Sub Medium Non-Domestic	HE24								
LDNO EHV: HV Medium Non-Domestic	HE25								
LDNO EHV: LV HH Metered	HE30	0	2.423	0.239	0.013	2.09	0.57	0.074	0.57
LDNO EHV: LV Sub HH Metered	HE31	0	2.781	0.175	0.007	1.25	1.60	0.076	1.60
LDNO EHV: HV HH Metered	HE32	0	2.903	0.155	0.006	34.46	2.03	0.072	2.03
LDNO EHV: NHH UMS category A	HE40	8	0.324						
LDNO EHV: NHH UMS category B	HE41	1	0.343						
LDNO EHV: NHH UMS category C	HE42	1	0.563						
LDNO EHV: NHH UMS category D	HE43	1	0.318						
LDNO EHV: LV UMS (Pseudo HH Metered)	HE44	0	4.948	0.423	0.102				
LDNO EHV: LV Generation NHH	HE50	8	-0.249						
LDNO EHV: LV Sub Generation NHH	HE55	8	-0.242						
LDNO EHV: LV Generation Intermittent	HE51	0	-0.249					0.067	
LDNO EHV: LV Generation Non-Intermittent	HE52	0	-1.888	-0.350	-0.023			0.067	
LDNO EHV: LV Sub Generation Intermittent	HE56	0	-0.242					0.069	
LDNO EHV: LV Sub Generation Non-Intermittent	HE57	0	-1.919	-0.321	-0.020			0.069	
LDNO EHV: HV Generation Intermittent	HE53	0	-0.246			71.86		0.099	
LDNO EHV: HV Generation Non-Intermittent	HE54	0	-2.426	-0.218	-0.010	71.86		0.099	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	HB10	1	0.398			0.43			
LDNO 132kV/EHV: Domestic Two Rate	HB11	2	0.424	0.020		0.43			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	HB12	2	0.042						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	HB20	3	0.278			0.68			
LDNO 132kV/EHV: Small Non Domestic Two Rate	HB21	4	0.400	0.017		0.68			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	HB22	4	0.044						
LDNO 132kV/EHV: LV Medium Non-Domestic	HB23	5-8	0.288	0.014		3.59			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	HB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	HB25								
LDNO 132kV/EHV: LV HH Metered	HB30	0	1.651	0.163	0.009	1.43	0.39	0.050	0.39
LDNO 132kV/EHV: LV Sub HH Metered	HB31	0	1.894	0.119	0.005	0.85	1.09	0.052	1.09
LDNO 132kV/EHV: HV HH Metered	HB32	0	1.978	0.105	0.004	23.47	1.39	0.049	1.39
LDNO 132kV/EHV: NHH UMS category A	HB40	8	0.220						
LDNO 132kV/EHV: NHH UMS category B	HB41	1	0.234						
LDNO 132kV/EHV: NHH UMS category C	HB42	1	0.384						
LDNO 132kV/EHV: NHH UMS category D	HB43	1	0.216						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	HB44	0	3.370	0.288	0.070				
LDNO 132kV/EHV: LV Generation NHH	HB50	8	-0.170						
LDNO 132kV/EHV: LV Sub Generation NHH	HB55	8	-0.165						
LDNO 132kV/EHV: LV Generation Intermittent	HB51	0	-0.170					0.046	
LDNO 132kV/EHV: LV Generation Non-Intermittent	HB52	0	-1.286	-0.239	-0.016			0.046	
LDNO 132kV/EHV: LV Sub Generation Intermittent	HB56	0	-0.165					0.047	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	HB57	0	-1.308	-0.218	-0.014			0.047	
LDNO 132kV/EHV: HV Generation Intermittent	HB53	0	-0.168			48.95		0.068	
LDNO 132kV/EHV: HV Generation Non-Intermittent	HB54	0	-1.652	-0.149	-0.007	48.95		0.068	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	HT10	1	0.281			0.31			
LDNO 132kV: Domestic Two Rate	HT11	2	0.300	0.014		0.31			
LDNO 132kV: Domestic Off Peak (related MPAN)	HT12	2	0.029						
LDNO 132kV: Small Non Domestic Unrestricted	HT20	3	0.196			0.48			
LDNO 132kV: Small Non Domestic Two Rate	HT21	4	0.283	0.012		0.48			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	HT22	4	0.031						
LDNO 132kV: LV Medium Non-Domestic	HT23	5-8	0.204	0.010		2.54			
LDNO 132kV: LV Sub Medium Non-Domestic	HT24								
LDNO 132kV: HV Medium Non-Domestic	HT25								
LDNO 132kV: LV HH Metered	HT30	0	1.167	0.115	0.006	1.01	0.27	0.035	0.27
LDNO 132kV: LV Sub HH Metered	HT31	0	1.340	0.084	0.003	0.60	0.77	0.037	0.77
LDNO 132kV: HV HH Metered	HT32	0	1.398	0.075	0.003	16.60	0.98	0.035	0.98
LDNO 132kV: NHH UMS category A	HT40	8	0.156						
LDNO 132kV: NHH UMS category B	HT41	1	0.165						
LDNO 132kV: NHH UMS category C	HT42	1	0.271						
LDNO 132kV: NHH UMS category D	HT43	1	0.153						
LDNO 132kV: LV UMS (Pseudo HH Metered)	HT44	0	2.383	0.204	0.049				
LDNO 132kV: LV Generation NHH	HT50	8	-0.120						
LDNO 132kV: LV Sub Generation NHH	HT55	8	-0.117						
LDNO 132kV: LV Generation Intermittent	HT51	0	-0.120					0.032	
LDNO 132kV: LV Generation Non-Intermittent	HT52	0	-0.910	-0.169	-0.011			0.032	
LDNO 132kV: LV Sub Generation Intermittent	HT56	0	-0.117					0.033	
LDNO 132kV: LV Sub Generation Non-Intermittent	HT57	0	-0.925	-0.154	-0.010			0.033	
LDNO 132kV: HV Generation Intermittent	HT53	0	-0.118			34.62		0.048	
LDNO 132kV: HV Generation Non-Intermittent	HT54	0	-1.168	-0.105	-0.005	34.62		0.048	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	H010	1	0.098			0.11			
LDNO 0000: Domestic Two Rate	H011	2	0.104	0.005		0.11			
LDNO 0000: Domestic Off Peak (related MPAN)	H012	2	0.010						
LDNO 0000: Small Non Domestic Unrestricted	H020	3	0.068			0.17			
LDNO 0000: Small Non Domestic Two Rate	H021	4	0.098	0.004		0.17			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	H022	4	0.011						
LDNO 0000: LV Medium Non-Domestic	H023	5-8	0.071	0.003		0.88			
LDNO 0000: LV Sub Medium Non-Domestic	H024								
LDNO 0000: HV Medium Non-Domestic	H025								
LDNO 0000: LV HH Metered	H030	0	0.406	0.040	0.002	0.35	0.10	0.012	0.10
LDNO 0000: LV Sub HH Metered	H031	0	0.466	0.029	0.001	0.21	0.27	0.013	0.27
LDNO 0000: HV HH Metered	H032	0	0.486	0.026	0.001	5.77	0.34	0.012	0.34
LDNO 0000: NHH UMS category A	H040	8	0.054						
LDNO 0000: NHH UMS category B	H041	1	0.057						
LDNO 0000: NHH UMS category C	H042	1	0.094						
LDNO 0000: NHH UMS category D	H043	1	0.053						
LDNO 0000: LV UMS (Pseudo HH Metered)	H044	0	0.828	0.071	0.017				
LDNO 0000: LV Generation NHH	H050	8	-0.042						
LDNO 0000: LV Sub Generation NHH	H055	8	-0.041						
LDNO 0000: LV Generation Intermittent	H051	0	-0.042					0.011	
LDNO 0000: LV Generation Non-Intermittent	H052	0	-0.316	-0.059	-0.004			0.011	
LDNO 0000: LV Sub Generation Intermittent	H056	0	-0.041					0.012	
LDNO 0000: LV Sub Generation Non-Intermittent	H057	0	-0.321	-0.054	-0.003			0.012	
LDNO 0000: HV Generation Intermittent	H053	0	-0.041			12.03		0.017	
LDNO 0000: HV Generation Non-Intermittent	H054	0	-0.406	-0.037	-0.002	12.03		0.017	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	JL10	1	1.632			2.98			
LDNO LV: Domestic Two Rate	JL11	2	2.063	0.088		2.98			
LDNO LV: Domestic Off Peak (related MPAN)	JL12	2	0.309						
LDNO LV: Small Non Domestic Unrestricted	JL20	3	1.156			3.21			
LDNO LV: Small Non Domestic Two Rate	JL21	4	1.290	0.057		3.21			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	JL22	4	0.224						
LDNO LV: LV Medium Non-Domestic	JL23	5-8	1.257	0.058		22.44			
LDNO LV: LV HH Metered	JL30	0	7.607	0.190	0.036	9.44	2.00	0.228	2.00
LDNO LV: NHH UMS category A	JL40	8	0.976						
LDNO LV: NHH UMS category B	JL41	1	1.317						
LDNO LV: NHH UMS category C	JL42	1	2.190						
LDNO LV: NHH UMS category D	JL43	1	0.765						
LDNO LV: LV UMS (Pseudo HH Metered)	JL44	0	18.564	0.524	0.372				
LDNO LV: LV Generation NHH	JL50	8	-0.753						
LDNO LV: LV Generation Intermittent	JL51	0	-0.753					0.217	
LDNO LV: LV Generation Non-Intermittent	JL52	0	-7.047	-0.255	-0.047			0.217	
LDNO HV: Domestic Unrestricted	JH10	1	1.154			2.11			
LDNO HV: Domestic Two Rate	JH11	2	1.458	0.062		2.11			
LDNO HV: Domestic Off Peak (related MPAN)	JH12	2	0.218						
LDNO HV: Small Non Domestic Unrestricted	JH20	3	0.817			2.27			
LDNO HV: Small Non Domestic Two Rate	JH21	4	0.912	0.040		2.27			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	JH22	4	0.158						
LDNO HV: LV Medium Non-Domestic	JH23	5-8	0.888	0.041		15.86			
LDNO HV: LV HH Metered	JH30	0	5.377	0.134	0.025	6.67	1.41	0.161	1.41
LDNO HV: LV Sub HH Metered	JH31	0	7.508	0.142	0.027	6.57	3.16	0.199	3.16
LDNO HV: HV HH Metered	JH32	0	5.997	0.098	0.018	56.77	2.47	0.167	2.47
LDNO HV: NHH UMS category A	JH40	8	0.690						
LDNO HV: NHH UMS category B	JH41	1	0.931						
LDNO HV: NHH UMS category C	JH42	1	1.548						
LDNO HV: NHH UMS category D	JH43	1	0.541						
LDNO HV: LV UMS (Pseudo HH Metered)	JH44	0	13.120	0.371	0.263				
LDNO HV: LV Generation NHH	JH50	8	-0.753						
LDNO HV: LV Sub Generation NHH	JH55								
LDNO HV: LV Generation Intermittent	JH51	0	-0.753					0.217	
LDNO HV: LV Generation Non-Intermittent	JH52	0	-7.047	-0.255	-0.047			0.217	
LDNO HV: LV Sub Generation Intermittent	JH56	0	-0.671					0.201	
LDNO HV: LV Sub Generation Non-Intermittent	JH57	0	-6.357	-0.212	-0.039			0.201	
LDNO HV: HV Generation Intermittent	JH53	0	-0.468					0.161	
LDNO HV: HV Generation Non-Intermittent	JH54	0	-4.670	-0.104	-0.029			0.161	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	JP10	1	0.933			1.71			
LDNO HVplus: Domestic Two Rate	JP11	2	1.180	0.050		1.71			
LDNO HVplus: Domestic Off Peak (related MPAN)	JP12	2	0.177						
LDNO HVplus: Small Non Domestic Unrestricted	JP20	3	0.661			1.83			
LDNO HVplus: Small Non Domestic Two Rate	JP21	4	0.738	0.032		1.83			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	JP22	4	0.128						
LDNO HVplus: LV Medium Non-Domestic	JP23	5-8	0.718	0.033		12.83			
LDNO HVplus: LV Sub Medium Non-Domestic	JP24								
LDNO HVplus: HV Medium Non-Domestic	JP25								
LDNO HVplus: LV HH Metered	JP30	0	4.348	0.109	0.020	5.40	1.14	0.130	1.14
LDNO HVplus: LV Sub HH Metered	JP31	0	6.072	0.115	0.022	5.31	2.56	0.161	2.56
LDNO HVplus: HV HH Metered	JP32	0	4.850	0.079	0.015	45.91	2.00	0.135	2.00
LDNO HVplus: NHH UMS category A	JP40	8	0.558						
LDNO HVplus: NHH UMS category B	JP41	1	0.753						
LDNO HVplus: NHH UMS category C	JP42	1	1.252						
LDNO HVplus: NHH UMS category D	JP43	1	0.437						
LDNO HVplus: LV UMS (Pseudo HH Metered)	JP44	0	10.611	0.300	0.213				
LDNO HVplus: LV Generation NHH	JP50	8	-0.443						
LDNO HVplus: LV Sub Generation NHH	JP55								
LDNO HVplus: LV Generation Intermittent	JP51	0	-0.443					0.128	
LDNO HVplus: LV Generation Non-Intermittent	JP52	0	-4.145	-0.150	-0.028			0.128	
LDNO HVplus: LV Sub Generation Intermittent	JP56	0	-0.435					0.130	
LDNO HVplus: LV Sub Generation Non-Intermittent	JP57	0	-4.125	-0.138	-0.025			0.130	
LDNO HVplus: HV Generation Intermittent	JP53	0	-0.468			33.78		0.161	
LDNO HVplus: HV Generation Non-Intermittent	JP54	0	-4.670	-0.104	-0.020	33.78		0.161	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	JE10	1	0.774			1.41			
LDNO EHV: Domestic Two Rate	JE11	2	0.978	0.041		1.41			
LDNO EHV: Domestic Off Peak (related MPAN)	JE12	2	0.146						
LDNO EHV: Small Non Domestic Unrestricted	JE20	3	0.548			1.52			
LDNO EHV: Small Non Domestic Two Rate	JE21	4	0.611	0.027		1.52			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	JE22	4	0.106						
LDNO EHV: LV Medium Non-Domestic	JE23	5-8	0.595	0.028		10.63			
LDNO EHV: LV Sub Medium Non-Domestic	JE24								
LDNO EHV: HV Medium Non-Domestic	JE25								
LDNO EHV: LV HH Metered	JE30	0	3.605	0.090	0.017	4.47	0.95	0.108	0.95
LDNO EHV: LV Sub HH Metered	JE31	0	5.033	0.095	0.018	4.40	2.12	0.134	2.12
LDNO EHV: HV HH Metered	JE32	0	4.021	0.066	0.012	38.06	1.66	0.112	1.66
LDNO EHV: NHH UMS category A	JE40	8	0.463						
LDNO EHV: NHH UMS category B	JE41	1	0.624						
LDNO EHV: NHH UMS category C	JE42	1	1.038						
LDNO EHV: NHH UMS category D	JE43	1	0.363						
LDNO EHV: LV UMS (Pseudo HH Metered)	JE44	0	8.796	0.248	0.176				
LDNO EHV: LV Generation NHH	JE50	8	-0.367						
LDNO EHV: LV Sub Generation NHH	JE55								
LDNO EHV: LV Generation Intermittent	JE51	0	-0.367					0.106	
LDNO EHV: LV Generation Non-Intermittent	JE52	0	-3.436	-0.124	-0.023			0.106	
LDNO EHV: LV Sub Generation Intermittent	JE56	0	-0.361					0.108	
LDNO EHV: LV Sub Generation Non-Intermittent	JE57	0	-3.419	-0.114	-0.021			0.108	
LDNO EHV: HV Generation Intermittent	JE53	0	-0.388			28.00		0.133	
LDNO EHV: HV Generation Non-Intermittent	JE54	0	-3.871	-0.086	-0.017	28.00		0.133	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	JB10	1	0.657			1.20			
LDNO 132kV/EHV: Domestic Two Rate	JB11	2	0.831	0.035		1.20			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	JB12	2	0.124						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	JB20	3	0.465			1.29			
LDNO 132kV/EHV: Small Non Domestic Two Rate	JB21	4	0.519	0.023		1.29			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	JB22	4	0.090						
LDNO 132kV/EHV: LV Medium Non-Domestic	JB23	5-8	0.506	0.023		9.03			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	JB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	JB25								
LDNO 132kV/EHV: LV HH Metered	JB30	0	3.062	0.077	0.014	3.80	0.81	0.092	0.81
LDNO 132kV/EHV: LV Sub HH Metered	JB31	0	4.276	0.081	0.015	3.74	1.80	0.113	1.80
LDNO 132kV/EHV: HV HH Metered	JB32	0	3.415	0.056	0.011	32.33	1.41	0.095	1.41
LDNO 132kV/EHV: NHH UMS category A	JB40	8	0.393						
LDNO 132kV/EHV: NHH UMS category B	JB41	1	0.530						
LDNO 132kV/EHV: NHH UMS category C	JB42	1	0.882						
LDNO 132kV/EHV: NHH UMS category D	JB43	1	0.308						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	JB44	0	7.472	0.211	0.150				
LDNO 132kV/EHV: LV Generation NHH	JB50	8	-0.312						
LDNO 132kV/EHV: LV Sub Generation NHH	JB55								
LDNO 132kV/EHV: LV Generation Intermittent	JB51	0	-0.312					0.090	
LDNO 132kV/EHV: LV Generation Non-Intermittent	JB52	0	-2.919	-0.106	-0.019			0.090	
LDNO 132kV/EHV: LV Sub Generation Intermittent	JB56	0	-0.307					0.092	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	JB57	0	-2.905	-0.097	-0.018			0.092	
LDNO 132kV/EHV: HV Generation Intermittent	JB53	0	-0.330			23.79		0.113	
LDNO 132kV/EHV: HV Generation Non-Intermittent	JB54	0	-3.289	-0.073	-0.014	23.79		0.113	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	JT10	1	0.493			0.90			
LDNO 132kV: Domestic Two Rate	JT11	2	0.624	0.026		0.90			
LDNO 132kV: Domestic Off Peak (related MPAN)	JT12	2	0.093						
LDNO 132kV: Small Non Domestic Unrestricted	JT20	3	0.349			0.97			
LDNO 132kV: Small Non Domestic Two Rate	JT21	4	0.390	0.017		0.97			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	JT22	4	0.068						
LDNO 132kV: LV Medium Non-Domestic	JT23	5-8	0.380	0.018		6.78			
LDNO 132kV: LV Sub Medium Non-Domestic	JT24								
LDNO 132kV: HV Medium Non-Domestic	JT25								
LDNO 132kV: LV HH Metered	JT30	0	2.299	0.057	0.011	2.85	0.60	0.069	0.60
LDNO 132kV: LV Sub HH Metered	JT31	0	3.211	0.061	0.012	2.81	1.35	0.085	1.35
LDNO 132kV: HV HH Metered	JT32	0	2.565	0.042	0.008	24.28	1.06	0.071	1.06
LDNO 132kV: NHH UMS category A	JT40	8	0.295						
LDNO 132kV: NHH UMS category B	JT41	1	0.398						
LDNO 132kV: NHH UMS category C	JT42	1	0.662						
LDNO 132kV: NHH UMS category D	JT43	1	0.231						
LDNO 132kV: LV UMS (Pseudo HH Metered)	JT44	0	5.611	0.158	0.113				
LDNO 132kV: LV Generation NHH	JT50	8	-0.234						
LDNO 132kV: LV Sub Generation NHH	JT55								
LDNO 132kV: LV Generation Intermittent	JT51	0	-0.234					0.067	
LDNO 132kV: LV Generation Non-Intermittent	JT52	0	-2.192	-0.079	-0.015			0.067	
LDNO 132kV: LV Sub Generation Intermittent	JT56	0	-0.230					0.069	
LDNO 132kV: LV Sub Generation Non-Intermittent	JT57	0	-2.181	-0.073	-0.013			0.069	
LDNO 132kV: HV Generation Intermittent	JT53	0	-0.247			17.86		0.085	
LDNO 132kV: HV Generation Non-Intermittent	JT54	0	-2.469	-0.055	-0.011	17.86		0.085	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	J010	1	0.227			0.41			
LDNO 0000: Domestic Two Rate	J011	2	0.287	0.012		0.41			
LDNO 0000: Domestic Off Peak (related MPAN)	J012	2	0.043						
LDNO 0000: Small Non Domestic Unrestricted	J020	3	0.161			0.45			
LDNO 0000: Small Non Domestic Two Rate	J021	4	0.179	0.008		0.45			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	J022	4	0.031						
LDNO 0000: LV Medium Non-Domestic	J023	5-8	0.175	0.008		3.12			
LDNO 0000: LV Sub Medium Non-Domestic	J024								
LDNO 0000: HV Medium Non-Domestic	J025								
LDNO 0000: LV HH Metered	J030	0	1.057	0.026	0.005	1.31	0.28	0.032	0.28
LDNO 0000: LV Sub HH Metered	J031	0	1.475	0.028	0.005	1.29	0.62	0.039	0.62
LDNO 0000: HV HH Metered	J032	0	1.179	0.019	0.004	11.16	0.49	0.033	0.49
LDNO 0000: NHH UMS category A	J040	8	0.136						
LDNO 0000: NHH UMS category B	J041	1	0.183						
LDNO 0000: NHH UMS category C	J042	1	0.304						
LDNO 0000: NHH UMS category D	J043	1	0.106						
LDNO 0000: LV UMS (Pseudo HH Metered)	J044	0	2.579	0.073	0.052				
LDNO 0000: LV Generation NHH	J050	8	-0.108						
LDNO 0000: LV Sub Generation NHH	J055								
LDNO 0000: LV Generation Intermittent	J051	0	-0.108					0.031	
LDNO 0000: LV Generation Non-Intermittent	J052	0	-1.007	-0.036	-0.007			0.031	
LDNO 0000: LV Sub Generation Intermittent	J056	0	-0.106					0.032	
LDNO 0000: LV Sub Generation Non-Intermittent	J057	0	-1.002	-0.033	-0.006			0.032	
LDNO 0000: HV Generation Intermittent	J053	0	-0.114			8.21		0.039	
LDNO 0000: HV Generation Non-Intermittent	J054	0	-1.135	-0.025	-0.005	8.21		0.039	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	KL10	1	2.315			2.82			
LDNO LV: Domestic Two Rate	KL11	2	2.561	0.184		2.82			
LDNO LV: Domestic Off Peak (related MPAN)	KL12	2	0.197						
LDNO LV: Small Non Domestic Unrestricted	KL20	3	1.890			4.73			
LDNO LV: Small Non Domestic Two Rate	KL21	4	2.364	0.214		4.73			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	KL22	4	0.219						
LDNO LV: LV Medium Non-Domestic	KL23	5-8	2.258	0.147		33.25			
LDNO LV: LV HH Metered	KL30	0	11.354	0.943	0.112	7.35	1.89	0.380	1.89
LDNO LV: NHH UMS category A	KL40	8	1.818						
LDNO LV: NHH UMS category B	KL41	1	2.099						
LDNO LV: NHH UMS category C	KL42	1	3.435						
LDNO LV: NHH UMS category D	KL43	1	1.615						
LDNO LV: LV UMS (Pseudo HH Metered)	KL44	0	29.420	1.756	0.662				
LDNO LV: LV Generation NHH	KL50	8	-0.786						
LDNO LV: LV Generation Intermittent	KL51	0	-0.786					0.258	
LDNO LV: LV Generation Non-Intermittent	KL52	0	-6.339	-0.612	-0.102			0.258	
LDNO HV: Domestic Unrestricted	KH10	1	1.279			1.56			
LDNO HV: Domestic Two Rate	KH11	2	1.415	0.102		1.56			
LDNO HV: Domestic Off Peak (related MPAN)	KH12	2	0.109						
LDNO HV: Small Non Domestic Unrestricted	KH20	3	1.045			2.62			
LDNO HV: Small Non Domestic Two Rate	KH21	4	1.306	0.118		2.62			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	KH22	4	0.121	0.000					
LDNO HV: LV Medium Non-Domestic	KH23	5-8	1.248	0.081		18.37			
LDNO HV: LV HH Metered	KH30	0	6.274	0.521	0.062	4.06	1.04	0.210	1.04
LDNO HV: LV Sub HH Metered	KH31	0	7.071	0.578	0.069	4.37	1.82	0.276	1.82
LDNO HV: HV HH Metered	KH32	0	8.411	0.676	0.078	57.94	2.19	0.260	2.19
LDNO HV: NHH UMS category A	KH40	8	1.005						
LDNO HV: NHH UMS category B	KH41	1	1.160						
LDNO HV: NHH UMS category C	KH42	1	1.898						
LDNO HV: NHH UMS category D	KH43	1	0.892						
LDNO HV: LV UMS (Pseudo HH Metered)	KH44	0	16.258	0.971	0.366				
LDNO HV: LV Generation NHH	KH50	8	-0.786						
LDNO HV: LV Sub Generation NHH	KH55	8	-0.720						
LDNO HV: LV Generation Intermittent	KH51	0	-0.786					0.258	
LDNO HV: LV Generation Non-Intermittent	KH52	0	-6.339	-0.612	-0.102			0.258	
LDNO HV: LV Sub Generation Intermittent	KH56	0	-0.720					0.225	
LDNO HV: LV Sub Generation Non-Intermittent	KH57	0	-5.803	-0.561	-0.098			0.225	
LDNO HV: HV Generation Intermittent	KH53	0	-0.486					0.183	
LDNO HV: HV Generation Non-Intermittent	KH54	0	-3.882	-0.375	-0.073			0.183	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	KP10	1	0.870			1.06			
LDNO HVplus: Domestic Two Rate	KP11	2	0.962	0.069		1.06			
LDNO HVplus: Domestic Off Peak (related MPAN)	KP12	2	0.074						
LDNO HVplus: Small Non Domestic Unrestricted	KP20	3	0.710			1.78			
LDNO HVplus: Small Non Domestic Two Rate	KP21	4	0.888	0.080		1.78			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	KP22	4	0.082						
LDNO HVplus: LV Medium Non-Domestic	KP23	5-8	0.848	0.055		12.49			
LDNO HVplus: LV Sub Medium Non-Domestic	KP24	5-8	0.818	0.053		1.60			
LDNO HVplus: HV Medium Non-Domestic	KP25	5-8	1.084	0.072		63.20			
LDNO HVplus: LV HH Metered	KP30	0	4.266	0.354	0.042	2.76	0.71	0.143	0.71
LDNO HVplus: LV Sub HH Metered	KP31	0	4.808	0.393	0.047	2.97	1.24	0.188	1.24
LDNO HVplus: HV HH Metered	KP32	0	5.719	0.460	0.053	39.39	1.49	0.177	1.49
LDNO HVplus: NHH UMS category A	KP40	8	0.683						
LDNO HVplus: NHH UMS category B	KP41	1	0.789						
LDNO HVplus: NHH UMS category C	KP42	1	1.291						
LDNO HVplus: NHH UMS category D	KP43	1	0.607						
LDNO HVplus: LV UMS (Pseudo HH Metered)	KP44	0	11.054	0.660	0.249				
LDNO HVplus: LV Generation NHH	KP50	8	-0.304						
LDNO HVplus: LV Sub Generation NHH	KP55	8	-0.330						
LDNO HVplus: LV Generation Intermittent	KP51	0	-0.304					0.100	
LDNO HVplus: LV Generation Non-Intermittent	KP52	0	-2.448	-0.236	-0.039			0.100	
LDNO HVplus: LV Sub Generation Intermittent	KP56	0	-0.330					0.103	
LDNO HVplus: LV Sub Generation Non-Intermittent	KP57	0	-2.662	-0.257	-0.044			0.103	
LDNO HVplus: HV Generation Intermittent	KP53	0	-0.486			36.92		0.183	
LDNO HVplus: HV Generation Non-Intermittent	KP54	0	-3.882	-0.375	-0.073	36.92		0.183	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	KE10	1	0.698			0.85			
LDNO EHV: Domestic Two Rate	KE11	2	0.772	0.056		0.85			
LDNO EHV: Domestic Off Peak (related MPAN)	KE12	2	0.059						
LDNO EHV: Small Non Domestic Unrestricted	KE20	3	0.570			1.43			
LDNO EHV: Small Non Domestic Two Rate	KE21	4	0.713	0.064		1.43			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	KE22	4	0.066						
LDNO EHV: LV Medium Non-Domestic	KE23	5-8	0.681	0.044		10.02			
LDNO EHV: LV Sub Medium Non-Domestic	KE24	5-8	0.657	0.043		1.28			
LDNO EHV: HV Medium Non-Domestic	KE25	5-8	0.870	0.057		50.72			
LDNO EHV: LV HH Metered	KE30	0	3.424	0.284	0.034	2.22	0.57	0.115	0.57
LDNO EHV: LV Sub HH Metered	KE31	0	3.859	0.315	0.038	2.39	0.99	0.151	0.99
LDNO EHV: HV HH Metered	KE32	0	4.590	0.369	0.043	31.62	1.19	0.142	1.19
LDNO EHV: NHH UMS category A	KE40	8	0.548						
LDNO EHV: NHH UMS category B	KE41	1	0.633						
LDNO EHV: NHH UMS category C	KE42	1	1.036						
LDNO EHV: NHH UMS category D	KE43	1	0.487						
LDNO EHV: LV UMS (Pseudo HH Metered)	KE44	0	8.871	0.530	0.199				
LDNO EHV: LV Generation NHH	KE50	8	-0.244						
LDNO EHV: LV Sub Generation NHH	KE55	8	-0.265						
LDNO EHV: LV Generation Intermittent	KE51	0	-0.244					0.080	
LDNO EHV: LV Generation Non-Intermittent	KE52	0	-1.964	-0.190	-0.032			0.080	
LDNO EHV: LV Sub Generation Intermittent	KE56	0	-0.265					0.083	
LDNO EHV: LV Sub Generation Non-Intermittent	KE57	0	-2.136	-0.207	-0.035			0.083	
LDNO EHV: HV Generation Intermittent	KE53	0	-0.390			29.63		0.147	
LDNO EHV: HV Generation Non-Intermittent	KE54	0	-3.115	-0.301	-0.059	29.63		0.147	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	KB10	1	0.582			0.71			
LDNO 132kV/EHV: Domestic Two Rate	KB11	2	0.643	0.046		0.71			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	KB12	2	0.049						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	KB20	3	0.475			1.19			
LDNO 132kV/EHV: Small Non Domestic Two Rate	KB21	4	0.594	0.054		1.19			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	KB22	4	0.055						
LDNO 132kV/EHV: LV Medium Non-Domestic	KB23	5-8	0.567	0.037		8.35			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	KB24	5-8	0.547	0.036		1.07			
LDNO 132kV/EHV: HV Medium Non-Domestic	KB25	5-8	0.725	0.048		42.27			
LDNO 132kV/EHV: LV HH Metered	KB30	0	2.853	0.237	0.028	1.85	0.47	0.096	0.47
LDNO 132kV/EHV: LV Sub HH Metered	KB31	0	3.215	0.263	0.032	1.99	0.83	0.125	0.83
LDNO 132kV/EHV: HV HH Metered	KB32	0	3.824	0.307	0.036	26.34	0.99	0.118	0.99
LDNO 132kV/EHV: NHH UMS category A	KB40	8	0.457						
LDNO 132kV/EHV: NHH UMS category B	KB41	1	0.527						
LDNO 132kV/EHV: NHH UMS category C	KB42	1	0.863						
LDNO 132kV/EHV: NHH UMS category D	KB43	1	0.406						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	KB44	0	7.392	0.441	0.166				
LDNO 132kV/EHV: LV Generation NHH	KB50	8	-0.203						
LDNO 132kV/EHV: LV Sub Generation NHH	KB55	8	-0.221						
LDNO 132kV/EHV: LV Generation Intermittent	KB51	0	-0.203					0.067	
LDNO 132kV/EHV: LV Generation Non-Intermittent	KB52	0	-1.637	-0.158	-0.028			0.067	
LDNO 132kV/EHV: LV Sub Generation Intermittent	KB56	0	-0.221					0.069	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	KB57	0	-1.780	-0.172	-0.029			0.069	
LDNO 132kV/EHV: HV Generation Intermittent	KB53	0	-0.325			24.69		0.122	
LDNO 132kV/EHV: HV Generation Non-Intermittent	KB54	0	-2.596	-0.251	-0.049	24.69		0.122	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	KT10	1	0.338			0.41			
LDNO 132kV: Domestic Two Rate	KT11	2	0.374	0.027		0.41			
LDNO 132kV: Domestic Off Peak (related MPAN)	KT12	2	0.029						
LDNO 132kV: Small Non Domestic Unrestricted	KT20	3	0.276			0.69			
LDNO 132kV: Small Non Domestic Two Rate	KT21	4	0.345	0.031		0.69			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	KT22	4	0.032						
LDNO 132kV: LV Medium Non-Domestic	KT23	5-8	0.330	0.021		4.86			
LDNO 132kV: LV Sub Medium Non-Domestic	KT24	5-8	0.318	0.021		0.62			
LDNO 132kV: HV Medium Non-Domestic	KT25	5-8	0.421	0.028		24.57			
LDNO 132kV: LV HH Metered	KT30	0	1.658	0.138	0.016	1.07	0.28	0.056	0.28
LDNO 132kV: LV Sub HH Metered	KT31	0	1.869	0.153	0.018	1.16	0.48	0.073	0.48
LDNO 132kV: HV HH Metered	KT32	0	2.223	0.179	0.021	15.31	0.58	0.069	0.58
LDNO 132kV: NHH UMS category A	KT40	8	0.265						
LDNO 132kV: NHH UMS category B	KT41	1	0.307						
LDNO 132kV: NHH UMS category C	KT42	1	0.502						
LDNO 132kV: NHH UMS category D	KT43	1	0.236						
LDNO 132kV: LV UMS (Pseudo HH Metered)	KT44	0	4.297	0.257	0.097				
LDNO 132kV: LV Generation NHH	KT50	8	-0.118						
LDNO 132kV: LV Sub Generation NHH	KT55	8	-0.128						
LDNO 132kV: LV Generation Intermittent	KT51	0	-0.118					0.039	
LDNO 132kV: LV Generation Non-Intermittent	KT52	0	-0.951	-0.092	-0.015			0.039	
LDNO 132kV: LV Sub Generation Intermittent	KT56	0	-0.128					0.040	
LDNO 132kV: LV Sub Generation Non-Intermittent	KT57	0	-1.035	-0.100	-0.017			0.040	
LDNO 132kV: HV Generation Intermittent	KT53	0	-0.189			14.35		0.071	
LDNO 132kV: HV Generation Non-Intermittent	KT54	0	-1.509	-0.146	-0.028	14.35		0.071	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	K010	1	0.097			0.12			
LDNO 0000: Domestic Two Rate	K011	2	0.107	0.008		0.12			
LDNO 0000: Domestic Off Peak (related MPAN)	K012	2	0.008						
LDNO 0000: Small Non Domestic Unrestricted	K020	3	0.079			0.20			
LDNO 0000: Small Non Domestic Two Rate	K021	4	0.099	0.009		0.20			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	K022	4	0.009						
LDNO 0000: LV Medium Non-Domestic	K023	5-8	0.094	0.006		1.39			
LDNO 0000: LV Sub Medium Non-Domestic	K024	5-8	0.091	0.006		0.18			
LDNO 0000: HV Medium Non-Domestic	K025	5-8	0.120	0.008		7.02			
LDNO 0000: LV HH Metered	K030	0	0.474	0.039	0.005	0.31	0.08	0.016	0.08
LDNO 0000: LV Sub HH Metered	K031	0	0.534	0.044	0.005	0.33	0.14	0.021	0.14
LDNO 0000: HV HH Metered	K032	0	0.635	0.051	0.006	4.38	0.17	0.020	0.17
LDNO 0000: NHH UMS category A	K040	8	0.076						
LDNO 0000: NHH UMS category B	K041	1	0.088						
LDNO 0000: NHH UMS category C	K042	1	0.143						
LDNO 0000: NHH UMS category D	K043	1	0.067						
LDNO 0000: LV UMS (Pseudo HH Metered)	K044	0	1.228	0.073	0.028				
LDNO 0000: LV Generation NHH	K050	8	-0.034						
LDNO 0000: LV Sub Generation NHH	K055	8	-0.037						
LDNO 0000: LV Generation Intermittent	K051	0	-0.034					0.011	
LDNO 0000: LV Generation Non-Intermittent	K052	0	-0.272	-0.026	-0.004			0.011	
LDNO 0000: LV Sub Generation Intermittent	K056	0	-0.037					0.011	
LDNO 0000: LV Sub Generation Non-Intermittent	K057	0	-0.296	-0.029	-0.005			0.011	
LDNO 0000: HV Generation Intermittent	K053	0	-0.054			4.10		0.020	
LDNO 0000: HV Generation Non-Intermittent	K054	0	-0.431	-0.042	-0.008	4.10		0.020	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	LL10	1	2.147			2.72			
LDNO LV: Domestic Two Rate	LL11	2	2.598	0.164		2.72			
LDNO LV: Domestic Off Peak (related MPAN)	LL12	2	0.138						
LDNO LV: Small Non Domestic Unrestricted	LL20	3	1.631			4.23			
LDNO LV: Small Non Domestic Two Rate	LL21	4	1.844	0.151		4.23			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	LL22	4	0.146						
LDNO LV: LV Medium Non-Domestic	LL23	5-8	1.653	0.145		22.75			
LDNO LV: LV HH Metered	LL30		15.671	0.184	0.103	5.81	1.67	0.245	1.67
LDNO LV: NHH UMS category A	LL40	8	1.534						
LDNO LV: NHH UMS category B	LL41	1	2.275						
LDNO LV: NHH UMS category C	LL42	1	3.842						
LDNO LV: NHH UMS category D	LL43	1	0.962						
LDNO LV: LV UMS (Pseudo HH Metered)	LL44		50.682	0.757	0.580				
LDNO LV: LV Generation NHH	LL50	8	-0.649						
LDNO LV: LV Generation Intermittent	LL51		-0.649					0.147	
LDNO LV: LV Generation Non-Intermittent	LL52		-7.478	-0.300	-0.157			0.147	
LDNO HV: Domestic Unrestricted	LH10	1	1.297			1.64			
LDNO HV: Domestic Two Rate	LH11	2	1.570	0.099		1.64			
LDNO HV: Domestic Off Peak (related MPAN)	LH12	2	0.083						
LDNO HV: Small Non Domestic Unrestricted	LH20	3	0.986			2.56			
LDNO HV: Small Non Domestic Two Rate	LH21	4	1.114	0.091		2.56			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	LH22	4	0.088						
LDNO HV: LV Medium Non-Domestic	LH23	5-8	0.998	0.088		13.75			
LDNO HV: LV HH Metered	LH30		9.468	0.111	0.062	3.51	1.01	0.148	1.01
LDNO HV: LV Sub HH Metered	LH31		13.969	0.106	0.072	4.07	1.79	0.198	1.79
LDNO HV: HV HH Metered	LH32		13.844	0.053	0.052	53.41	1.63	0.183	1.63
LDNO HV: NHH UMS category A	LH40	8	0.927						
LDNO HV: NHH UMS category B	LH41	1	1.375						
LDNO HV: NHH UMS category C	LH42	1	2.321						
LDNO HV: NHH UMS category D	LH43	1	0.581						
LDNO HV: LV UMS (Pseudo HH Metered)	LH44		30.620	0.457	0.351				
LDNO HV: LV Generation NHH	LH50	8	-0.649						
LDNO HV: LV Sub Generation NHH	LH55	8	-0.598						
LDNO HV: LV Generation Intermittent	LH51		-0.649					0.147	
LDNO HV: LV Generation Non-Intermittent	LH52		-7.478	-0.300	-0.157			0.147	
LDNO HV: LV Sub Generation Intermittent	LH56		-0.598					0.126	
LDNO HV: LV Sub Generation Non-Intermittent	LH57		-7.008	-0.262	-0.142			0.126	
LDNO HV: HV Generation Intermittent	LH53		-0.368					0.092	
LDNO HV: HV Generation Non-Intermittent	LH54		-4.834	-0.096	-0.077			0.092	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	LP10	1	0.979			1.24			
LDNO HVplus: Domestic Two Rate	LP11	2	1.185	0.075		1.24			
LDNO HVplus: Domestic Off Peak (related MPAN)	LP12	2	0.063						
LDNO HVplus: Small Non Domestic Unrestricted	LP20	3	0.744			1.93			
LDNO HVplus: Small Non Domestic Two Rate	LP21	4	0.841	0.069		1.93			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	LP22	4	0.066						
LDNO HVplus: LV Medium Non-Domestic	LP23	5-8	0.754	0.066		10.37			
LDNO HVplus: LV Sub Medium Non-Domestic	LP24	5-8	1.149	0.095		10.39			
LDNO HVplus: HV Medium Non-Domestic	LP25	5-8	1.441	0.073		88.19			
LDNO HVplus: LV HH Metered	LP30	0	7.146	0.084	0.047	2.65	0.76	0.112	0.76
LDNO HVplus: LV Sub HH Metered	LP31	0	10.543	0.080	0.054	3.07	1.35	0.149	1.35
LDNO HVplus: HV HH Metered	LP32	0	10.449	0.040	0.039	40.31	1.23	0.138	1.23
LDNO HVplus: NHH UMS category A	LP40	8	0.700						
LDNO HVplus: NHH UMS category B	LP41	1	1.037						
LDNO HVplus: NHH UMS category C	LP42	1	1.752						
LDNO HVplus: NHH UMS category D	LP43	1	0.439						
LDNO HVplus: LV UMS (Pseudo HH Metered)	LP44	0	23.110	0.345	0.265				
LDNO HVplus: LV Generation NHH	LP50	8	-0.305						
LDNO HVplus: LV Sub Generation NHH	LP55	8	-0.330						
LDNO HVplus: LV Generation Intermittent	LP51	0	-0.305					0.069	
LDNO HVplus: LV Generation Non-Intermittent	LP52	0	-3.514	-0.141	-0.074			0.069	
LDNO HVplus: LV Sub Generation Intermittent	LP56	0	-0.330					0.070	
LDNO HVplus: LV Sub Generation Non-Intermittent	LP57	0	-3.873	-0.145	-0.078			0.070	
LDNO HVplus: HV Generation Intermittent	LP53	0	-0.368			31.36		0.092	
LDNO HVplus: HV Generation Non-Intermittent	LP54	0	-4.834	-0.096	-0.077	31.36		0.092	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	LE10	1	0.762			0.96			
LDNO EHV: Domestic Two Rate	LE11	2	0.922	0.058		0.96			
LDNO EHV: Domestic Off Peak (related MPAN)	LE12	2	0.049						
LDNO EHV: Small Non Domestic Unrestricted	LE20	3	0.579			1.50			
LDNO EHV: Small Non Domestic Two Rate	LE21	4	0.654	0.054		1.50			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	LE22	4	0.052						
LDNO EHV: LV Medium Non-Domestic	LE23	5-8	0.586	0.051		8.07			
LDNO EHV: LV Sub Medium Non-Domestic	LE24	5-8	0.894	0.074		8.08			
LDNO EHV: HV Medium Non-Domestic	LE25	5-8	1.121	0.057		68.62			
LDNO EHV: LV HH Metered	LE30	0	5.560	0.065	0.037	2.06	0.59	0.087	0.59
LDNO EHV: LV Sub HH Metered	LE31	0	8.203	0.062	0.042	2.39	1.05	0.116	1.05
LDNO EHV: HV HH Metered	LE32	0	8.130	0.031	0.031	31.36	0.95	0.107	0.95
LDNO EHV: NHH UMS category A	LE40	8	0.544						
LDNO EHV: NHH UMS category B	LE41	1	0.807						
LDNO EHV: NHH UMS category C	LE42	1	1.363						
LDNO EHV: NHH UMS category D	LE43	1	0.341						
LDNO EHV: LV UMS (Pseudo HH Metered)	LE44	0	17.981	0.269	0.206				
LDNO EHV: LV Generation NHH	LE50	8	-0.237						
LDNO EHV: LV Sub Generation NHH	LE55	8	-0.257						
LDNO EHV: LV Generation Intermittent	LE51	0	-0.237					0.054	
LDNO EHV: LV Generation Non-Intermittent	LE52	0	-2.734	-0.110	-0.057			0.054	
LDNO EHV: LV Sub Generation Intermittent	LE56	0	-0.257					0.054	
LDNO EHV: LV Sub Generation Non-Intermittent	LE57	0	-3.013	-0.113	-0.061			0.054	
LDNO EHV: HV Generation Intermittent	LE53	0	-0.286			24.40		0.072	
LDNO EHV: HV Generation Non-Intermittent	LE54	0	-3.761	-0.075	-0.060	24.40		0.072	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	LB10	1	0.582			0.74			
LDNO 132kV/EHV: Domestic Two Rate	LB11	2	0.704	0.045		0.74			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	LB12	2	0.037						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	LB20	3	0.442			1.15			
LDNO 132kV/EHV: Small Non Domestic Two Rate	LB21	4	0.500	0.041		1.15			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	LB22	4	0.039						
LDNO 132kV/EHV: LV Medium Non-Domestic	LB23	5-8	0.448	0.039		6.17			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	LB24	5-8	0.683	0.057		6.17			
LDNO 132kV/EHV: HV Medium Non-Domestic	LB25	5-8	0.856	0.043		52.41			
LDNO 132kV/EHV: LV HH Metered	LB30	0	4.246	0.050	0.028	1.57	0.45	0.066	0.45
LDNO 132kV/EHV: LV Sub HH Metered	LB31	0	6.265	0.047	0.032	1.83	0.80	0.089	0.80
LDNO 132kV/EHV: HV HH Metered	LB32	0	6.209	0.024	0.023	23.95	0.73	0.082	0.73
LDNO 132kV/EHV: NHH UMS category A	LB40	8	0.416						
LDNO 132kV/EHV: NHH UMS category B	LB41	1	0.617						
LDNO 132kV/EHV: NHH UMS category C	LB42	1	1.041						
LDNO 132kV/EHV: NHH UMS category D	LB43	1	0.261						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	LB44	0	13.733	0.205	0.157				
LDNO 132kV/EHV: LV Generation NHH	LB50	8	-0.181						
LDNO 132kV/EHV: LV Sub Generation NHH	LB55	8	-0.196						
LDNO 132kV/EHV: LV Generation Intermittent	LB51	0	-0.181					0.041	
LDNO 132kV/EHV: LV Generation Non-Intermittent	LB52	0	-2.088	-0.084	-0.044			0.041	
LDNO 132kV/EHV: LV Sub Generation Intermittent	LB56	0	-0.196					0.041	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	LB57	0	-2.301	-0.086	-0.047			0.041	
LDNO 132kV/EHV: HV Generation Intermittent	LB53	0	-0.219			18.64		0.055	
LDNO 132kV/EHV: HV Generation Non-Intermittent	LB54	0	-2.873	-0.057	-0.046	18.64		0.055	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	LT10	1	0.405			0.51			
LDNO 132kV: Domestic Two Rate	LT11	2	0.490	0.031		0.51			
LDNO 132kV: Domestic Off Peak (related MPAN)	LT12	2	0.026						
LDNO 132kV: Small Non Domestic Unrestricted	LT20	3	0.308			0.80			
LDNO 132kV: Small Non Domestic Two Rate	LT21	4	0.348	0.028		0.80			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	LT22	4	0.027						
LDNO 132kV: LV Medium Non-Domestic	LT23	5-8	0.312	0.027		4.29			
LDNO 132kV: LV Sub Medium Non-Domestic	LT24	5-8	0.475	0.039		4.29			
LDNO 132kV: HV Medium Non-Domestic	LT25	5-8	0.596	0.030		36.46			
LDNO 132kV: LV HH Metered	LT30	0	2.954	0.035	0.019	1.10	0.31	0.046	0.31
LDNO 132kV: LV Sub HH Metered	LT31	0	4.359	0.033	0.022	1.27	0.56	0.062	0.56
LDNO 132kV: HV HH Metered	LT32	0	4.320	0.016	0.016	16.67	0.51	0.057	0.51
LDNO 132kV: NHH UMS category A	LT40	8	0.289						
LDNO 132kV: NHH UMS category B	LT41	1	0.429						
LDNO 132kV: NHH UMS category C	LT42	1	0.724						
LDNO 132kV: NHH UMS category D	LT43	1	0.181						
LDNO 132kV: LV UMS (Pseudo HH Metered)	LT44	0	9.554	0.143	0.109				
LDNO 132kV: LV Generation NHH	LT50	8	-0.126						
LDNO 132kV: LV Sub Generation NHH	LT55	8	-0.137						
LDNO 132kV: LV Generation Intermittent	LT51	0	-0.126					0.029	
LDNO 132kV: LV Generation Non-Intermittent	LT52	0	-1.453	-0.058	-0.031			0.029	
LDNO 132kV: LV Sub Generation Intermittent	LT56	0	-0.137					0.029	
LDNO 132kV: LV Sub Generation Non-Intermittent	LT57	0	-1.601	-0.060	-0.032			0.029	
LDNO 132kV: HV Generation Intermittent	LT53	0	-0.152			12.96		0.038	
LDNO 132kV: HV Generation Non-Intermittent	LT54	0	-1.998	-0.040	-0.032	12.96		0.038	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	L010	1	0.168			0.21			
LDNO 0000: Domestic Two Rate	L011	2	0.203	0.013		0.21			
LDNO 0000: Domestic Off Peak (related MPAN)	L012	2	0.011						
LDNO 0000: Small Non Domestic Unrestricted	L020	3	0.127			0.33			
LDNO 0000: Small Non Domestic Two Rate	L021	4	0.144	0.012		0.33			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	L022	4	0.011						
LDNO 0000: LV Medium Non-Domestic	L023	5-8	0.129	0.011		1.78			
LDNO 0000: LV Sub Medium Non-Domestic	L024	5-8	0.197	0.016		1.78			
LDNO 0000: HV Medium Non-Domestic	L025	5-8	0.247	0.013		15.12			
LDNO 0000: LV HH Metered	L030	0	1.225	0.014	0.008	0.45	0.13	0.019	0.13
LDNO 0000: LV Sub HH Metered	L031	0	1.807	0.014	0.009	0.53	0.23	0.026	0.23
LDNO 0000: HV HH Metered	L032	0	1.791	0.007	0.007	6.91	0.21	0.024	0.21
LDNO 0000: NHH UMS category A	L040	8	0.120						
LDNO 0000: NHH UMS category B	L041	1	0.178						
LDNO 0000: NHH UMS category C	L042	1	0.300						
LDNO 0000: NHH UMS category D	L043	1	0.075						
LDNO 0000: LV UMS (Pseudo HH Metered)	L044	0	3.961	0.059	0.045				
LDNO 0000: LV Generation NHH	L050	8	-0.052						
LDNO 0000: LV Sub Generation NHH	L055	8	-0.057						
LDNO 0000: LV Generation Intermittent	L051	0	-0.052					0.012	
LDNO 0000: LV Generation Non-Intermittent	L052	0	-0.602	-0.024	-0.013			0.012	
LDNO 0000: LV Sub Generation Intermittent	L056	0	-0.057					0.012	
LDNO 0000: LV Sub Generation Non-Intermittent	L057	0	-0.664	-0.025	-0.013			0.012	
LDNO 0000: HV Generation Intermittent	L053	0	-0.063			5.37		0.016	
LDNO 0000: HV Generation Non-Intermittent	L054	0	-0.828	-0.016	-0.013	5.37		0.016	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	ML10	1	1.340			2.87			
LDNO LV: Domestic Two Rate	ML11	2	1.691	0.062		2.87			
LDNO LV: Domestic Off Peak (related MPAN)	ML12	2	0.223						
LDNO LV: Small Non Domestic Unrestricted	ML20	3	1.250			2.64			
LDNO LV: Small Non Domestic Two Rate	ML21	4	1.680	0.103		2.64			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	ML22	4	0.301						
LDNO LV: LV Medium Non-Domestic	ML23	5-8	1.261	0.037		18.24			
LDNO LV: LV HH Metered	ML30	0	5.089	0.507	0.029	7.86	0.87	0.191	0.87
LDNO LV: NHH UMS category A	ML40	8	0.728						
LDNO LV: NHH UMS category B	ML41	1	0.990						
LDNO LV: NHH UMS category C	ML42	1	1.851						
LDNO LV: NHH UMS category D	ML43	1	0.558						
LDNO LV: LV UMS (Pseudo HH Metered)	ML44	0	14.525	0.547	0.033				
LDNO LV: LV Generation NHH	ML50	8	-0.560						
LDNO LV: LV Generation Intermittent	ML51	0	-0.560					0.139	
LDNO LV: LV Generation Non-Intermittent	ML52	0	-3.544	-0.538	-0.039			0.139	
LDNO HV: Domestic Unrestricted	MH10	1	0.835			1.79			
LDNO HV: Domestic Two Rate	MH11	2	1.054	0.039		1.79			
LDNO HV: Domestic Off Peak (related MPAN)	MH12	2	0.139						
LDNO HV: Small Non Domestic Unrestricted	MH20	3	0.778			1.64			
LDNO HV: Small Non Domestic Two Rate	MH21	4	1.047	0.064		1.64			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	MH22	4	0.188						
LDNO HV: LV Medium Non-Domestic	MH23	5-8	0.786	0.023		11.36			
LDNO HV: LV HH Metered	MH30	0	3.170	0.316	0.018	4.90	0.54	0.119	0.54
LDNO HV: LV Sub HH Metered	MH31	0	4.317	0.398	0.022	26.30	1.14	0.148	1.14
LDNO HV: HV HH Metered	MH32	0	4.303	0.366	0.019	81.35	1.31	0.138	1.31
LDNO HV: NHH UMS category A	MH40	8	0.453						
LDNO HV: NHH UMS category B	MH41	1	0.617						
LDNO HV: NHH UMS category C	MH42	1	1.153						
LDNO HV: NHH UMS category D	MH43	1	0.348						
LDNO HV: LV UMS (Pseudo HH Metered)	MH44	0	9.048	0.341	0.020				
LDNO HV: LV Generation NHH	MH50	8	-0.560						
LDNO HV: LV Sub Generation NHH	MH55	8	-0.492						
LDNO HV: LV Generation Intermittent	MH51	0	-0.560					0.139	
LDNO HV: LV Generation Non-Intermittent	MH52	0	-3.544	-0.538	-0.039			0.139	
LDNO HV: LV Sub Generation Intermittent	MH56	0	-0.492					0.132	
LDNO HV: LV Sub Generation Non-Intermittent	MH57	0	-3.122	-0.469	-0.034			0.132	
LDNO HV: HV Generation Intermittent	MH53	0	-0.348					0.101	
LDNO HV: HV Generation Non-Intermittent	MH54	0	-2.248	-0.319	-0.024			0.101	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	MP10	1	0.633			1.35			
LDNO HVplus: Domestic Two Rate	MP11	2	0.798	0.029		1.35			
LDNO HVplus: Domestic Off Peak (related MPAN)	MP12	2	0.105						
LDNO HVplus: Small Non Domestic Unrestricted	MP20	3	0.590			1.24			
LDNO HVplus: Small Non Domestic Two Rate	MP21	4	0.793	0.048		1.24			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	MP22	4	0.142						
LDNO HVplus: LV Medium Non-Domestic	MP23	5-8	0.595	0.017		8.61			
LDNO HVplus: LV Sub Medium Non-Domestic	MP24								
LDNO HVplus: HV Medium Non-Domestic	MP25								
LDNO HVplus: LV HH Metered	MP30	0	2.402	0.239	0.014	3.71	0.41	0.090	
LDNO HVplus: LV Sub HH Metered	MP31	0	3.267	0.302	0.017	19.90	0.87	0.112	
LDNO HVplus: HV HH Metered	MP32	0	3.291	0.280	0.015	62.22	1.00	0.106	
LDNO HVplus: NHH UMS category A	MP40	8	0.343						
LDNO HVplus: NHH UMS category B	MP41	1	0.467						
LDNO HVplus: NHH UMS category C	MP42	1	0.874						
LDNO HVplus: NHH UMS category D	MP43	1	0.264						
LDNO HVplus: LV UMS (Pseudo HH Metered)	MP44	0	6.855	0.258	0.015				
LDNO HVplus: LV Generation NHH	MP50	8	-0.271						
LDNO HVplus: LV Sub Generation NHH	MP55	8	-0.292						
LDNO HVplus: LV Generation Intermittent	MP51	0	-0.271					0.067	
LDNO HVplus: LV Generation Non-Intermittent	MP52	0	-1.713	-0.260	-0.019			0.067	
LDNO HVplus: LV Sub Generation Intermittent	MP56	0	-0.292					0.078	
LDNO HVplus: LV Sub Generation Non-Intermittent	MP57	0	-1.855	-0.279	-0.020			0.078	
LDNO HVplus: HV Generation Intermittent	MP53	0	-0.348			110.70		0.101	
LDNO HVplus: HV Generation Non-Intermittent	MP54	0	-2.248	-0.319	-0.024	110.70		0.101	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	ME10	1	0.450			0.96			
LDNO EHV: Domestic Two Rate	ME11	2	0.568	0.021		0.96			
LDNO EHV: Domestic Off Peak (related MPAN)	ME12	2	0.075						
LDNO EHV: Small Non Domestic Unrestricted	ME20	3	0.420			0.89			
LDNO EHV: Small Non Domestic Two Rate	ME21	4	0.564	0.035		0.89			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	ME22	4	0.101						
LDNO EHV: LV Medium Non-Domestic	ME23	5-8	0.423	0.012		6.12			
LDNO EHV: LV Sub Medium Non-Domestic	ME24								
LDNO EHV: HV Medium Non-Domestic	ME25								
LDNO EHV: LV HH Metered	ME30	0	1.709	0.170	0.010	2.64	0.29	0.064	
LDNO EHV: LV Sub HH Metered	ME31	0	2.325	0.215	0.012	14.16	0.62	0.080	
LDNO EHV: HV HH Metered	ME32	0	2.342	0.199	0.011	44.27	0.71	0.075	
LDNO EHV: NHH UMS category A	ME40	8	0.244						
LDNO EHV: NHH UMS category B	ME41	1	0.332						
LDNO EHV: NHH UMS category C	ME42	1	0.622						
LDNO EHV: NHH UMS category D	ME43	1	0.188						
LDNO EHV: LV UMS (Pseudo HH Metered)	ME44	0	4.877	0.184	0.011				
LDNO EHV: LV Generation NHH	ME50	8	-0.193						
LDNO EHV: LV Sub Generation NHH	ME55	8	-0.208						
LDNO EHV: LV Generation Intermittent	ME51	0	-0.193					0.048	
LDNO EHV: LV Generation Non-Intermittent	ME52	0	-1.219	-0.185	-0.013			0.048	
LDNO EHV: LV Sub Generation Intermittent	ME56	0	-0.208					0.056	
LDNO EHV: LV Sub Generation Non-Intermittent	ME57	0	-1.320	-0.198	-0.014			0.056	
LDNO EHV: HV Generation Intermittent	ME53	0	-0.248			78.76		0.072	
LDNO EHV: HV Generation Non-Intermittent	ME54	0	-1.599	-0.227	-0.017	78.76		0.072	



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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	MB10	1	0.309			0.66			
LDNO 132kV/EHV: Domestic Two Rate	MB11	2	0.390	0.014		0.66			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	MB12	2	0.051						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	MB20	3	0.288			0.61			
LDNO 132kV/EHV: Small Non Domestic Two Rate	MB21	4	0.387	0.024		0.61			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	MB22	4	0.069						
LDNO 132kV/EHV: LV Medium Non-Domestic	MB23	5-8	0.291	0.009		4.20			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	MB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	MB25								
LDNO 132kV/EHV: LV HH Metered	MB30	0	1.173	0.117	0.007	1.81	0.20	0.044	
LDNO 132kV/EHV: LV Sub HH Metered	MB31	0	1.596	0.147	0.008	9.72	0.42	0.055	
LDNO 132kV/EHV: HV HH Metered	MB32	0	1.608	0.137	0.007	30.39	0.49	0.052	
LDNO 132kV/EHV: NHH UMS category A	MB40	8	0.168						
LDNO 132kV/EHV: NHH UMS category B	MB41	1	0.228						
LDNO 132kV/EHV: NHH UMS category C	MB42	1	0.427						
LDNO 132kV/EHV: NHH UMS category D	MB43	1	0.129						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	MB44	0	3.348	0.126	0.008				
LDNO 132kV/EHV: LV Generation NHH	MB50	8	-0.132						
LDNO 132kV/EHV: LV Sub Generation NHH	MB55	8	-0.143						
LDNO 132kV/EHV: LV Generation Intermittent	MB51	0	-0.132					0.033	
LDNO 132kV/EHV: LV Generation Non-Intermittent	MB52	0	-0.837	-0.127	-0.009			0.033	
LDNO 132kV/EHV: LV Sub Generation Intermittent	MB56	0	-0.143					0.038	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	MB57	0	-0.906	-0.136	-0.010			0.038	
LDNO 132kV/EHV: HV Generation Intermittent	MB53	0	-0.170			54.07		0.049	
LDNO 132kV/EHV: HV Generation Non-Intermittent	MB54	0	-1.098	-0.156	-0.012	54.07		0.049	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	MT10	1	0.175			0.37			
LDNO 132kV: Domestic Two Rate	MT11	2	0.221	0.008		0.37			
LDNO 132kV: Domestic Off Peak (related MPAN)	MT12	2	0.029						
LDNO 132kV: Small Non Domestic Unrestricted	MT20	3	0.163			0.34			
LDNO 132kV: Small Non Domestic Two Rate	MT21	4	0.220	0.013		0.34			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	MT22	4	0.039						
LDNO 132kV: LV Medium Non-Domestic	MT23	5-8	0.165	0.005		2.39			
LDNO 132kV: LV Sub Medium Non-Domestic	MT24								
LDNO 132kV: HV Medium Non-Domestic	MT25								
LDNO 132kV: LV HH Metered	MT30	0	0.666	0.066	0.004	1.03	0.11	0.025	
LDNO 132kV: LV Sub HH Metered	MT31	0	0.905	0.084	0.005	5.51	0.24	0.031	
LDNO 132kV: HV HH Metered	MT32	0	0.912	0.078	0.004	17.24	0.28	0.029	
LDNO 132kV: NHH UMS category A	MT40	8	0.095						
LDNO 132kV: NHH UMS category B	MT41	1	0.129						
LDNO 132kV: NHH UMS category C	MT42	1	0.242						
LDNO 132kV: NHH UMS category D	MT43	1	0.073						
LDNO 132kV: LV UMS (Pseudo HH Metered)	MT44	0	1.899	0.072	0.004				
LDNO 132kV: LV Generation NHH	MT50	8	-0.075						
LDNO 132kV: LV Sub Generation NHH	MT55	8	-0.081						
LDNO 132kV: LV Generation Intermittent	MT51	0	-0.075					0.019	
LDNO 132kV: LV Generation Non-Intermittent	MT52	0	-0.475	-0.072	-0.005			0.019	
LDNO 132kV: LV Sub Generation Intermittent	MT56	0	-0.081					0.022	
LDNO 132kV: LV Sub Generation Non-Intermittent	MT57	0	-0.514	-0.077	-0.005			0.022	
LDNO 132kV: HV Generation Intermittent	MT53	0	-0.096			30.67		0.028	
LDNO 132kV: HV Generation Non-Intermittent	MT54	0	-0.623	-0.088	-0.007	30.67		0.028	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	M010	1	0.086			0.18			
LDNO 0000: Domestic Two Rate	M011	2	0.109	0.004		0.18			
LDNO 0000: Domestic Off Peak (related MPAN)	M012	2	0.014						
LDNO 0000: Small Non Domestic Unrestricted	M020	3	0.081			0.17			
LDNO 0000: Small Non Domestic Two Rate	M021	4	0.108	0.007		0.17			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	M022	4	0.019						
LDNO 0000: LV Medium Non-Domestic	M023	5-8	0.081	0.002		1.18			
LDNO 0000: LV Sub Medium Non-Domestic	M024								
LDNO 0000: HV Medium Non-Domestic	M025								
LDNO 0000: LV HH Metered	M030	0	0.328	0.033	0.002	0.51	0.06	0.012	
LDNO 0000: LV Sub HH Metered	M031	0	0.446	0.041	0.002	2.72	0.12	0.015	
LDNO 0000: HV HH Metered	M032	0	0.450	0.038	0.002	8.50	0.14	0.014	
LDNO 0000: NHH UMS category A	M040	8	0.047						
LDNO 0000: NHH UMS category B	M041	1	0.064						
LDNO 0000: NHH UMS category C	M042	1	0.119						
LDNO 0000: NHH UMS category D	M043	1	0.036						
LDNO 0000: LV UMS (Pseudo HH Metered)	M044	0	0.936	0.035	0.002				
LDNO 0000: LV Generation NHH	M050	8	-0.037						
LDNO 0000: LV Sub Generation NHH	M055	8	-0.040						
LDNO 0000: LV Generation Intermittent	M051	0	-0.037					0.009	
LDNO 0000: LV Generation Non-Intermittent	M052	0	-0.234	-0.036	-0.003			0.009	
LDNO 0000: LV Sub Generation Intermittent	M056	0	-0.040					0.011	
LDNO 0000: LV Sub Generation Non-Intermittent	M057	0	-0.253	-0.038	-0.003			0.011	
LDNO 0000: HV Generation Intermittent	M053	0	-0.048			15.12		0.014	
LDNO 0000: HV Generation Non-Intermittent	M054	0	-0.307	-0.044	-0.003	15.12		0.014	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	NL10	1	1.576			2.97			
LDNO LV: Domestic Two Rate	NL11	2	2.027	0.247		2.97			
LDNO LV: Domestic Off Peak (related MPAN)	NL12	2	0.168						
LDNO LV: Small Non Domestic Unrestricted	NL20	3	1.365			3.78			
LDNO LV: Small Non Domestic Two Rate	NL21	4	1.841	0.267		3.78			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	NL22	4	0.544						
LDNO LV: LV Medium Non-Domestic	NL23	5-8	1.106	0.174		19.00			
LDNO LV: LV HH Metered	NL30	0	6.128	0.513	0.106	14.65	1.50	0.181	1.50
LDNO LV: NHH UMS category A	NL40	8	0.947						
LDNO LV: NHH UMS category B	NL41	1	1.270						
LDNO LV: NHH UMS category C	NL42	1	2.046						
LDNO LV: NHH UMS category D	NL43	1	0.695						
LDNO LV: LV UMS (Pseudo HH Metered)	NL44	0	14.927	0.672	0.393				
LDNO LV: LV Generation NHH	NL50	8	-0.694						
LDNO LV: LV Generation Intermittent	NL51	0	-0.694					0.147	
LDNO LV: LV Generation Non-Intermittent	NL52	0	-4.498	-0.519	-0.173			0.147	
LDNO HV: Domestic Unrestricted	NH10	1	0.855			1.61			
LDNO HV: Domestic Two Rate	NH11	2	1.100	0.134		1.61			
LDNO HV: Domestic Off Peak (related MPAN)	NH12	2	0.091						
LDNO HV: Small Non Domestic Unrestricted	NH20	3	0.741			2.05			
LDNO HV: Small Non Domestic Two Rate	NH21	4	0.999	0.145		2.05			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	NH22	4	0.295						
LDNO HV: LV Medium Non-Domestic	NH23	5-8	0.600	0.094		10.31			
LDNO HV: LV HH Metered	NH30	0	3.325	0.278	0.057	7.95	0.81	0.098	0.81
LDNO HV: LV Sub HH Metered	NH31	0	4.546	0.298	0.023	4.44	2.40	0.123	2.40
LDNO HV: HV HH Metered	NH32	0	4.047	0.266	0.020	76.27	2.95	0.104	2.95
LDNO HV: NHH UMS category A	NH40	8	0.514						
LDNO HV: NHH UMS category B	NH41	1	0.689						
LDNO HV: NHH UMS category C	NH42	1	1.110						
LDNO HV: NHH UMS category D	NH43	1	0.377						
LDNO HV: LV UMS (Pseudo HH Metered)	NH44	0	8.099	0.365	0.213				
LDNO HV: LV Generation NHH	NH50	8	-0.694						
LDNO HV: LV Sub Generation NHH	NH55	8	-0.610						
LDNO HV: LV Generation Intermittent	NH51	0	-0.694					0.147	
LDNO HV: LV Generation Non-Intermittent	NH52	0	-4.498	-0.519	-0.173			0.147	
LDNO HV: LV Sub Generation Intermittent	NH56	0	-0.610					0.132	
LDNO HV: LV Sub Generation Non-Intermittent	NH57	0	-4.100	-0.442	-0.137			0.132	
LDNO HV: HV Generation Intermittent	NH53	0	-0.359					0.109	
LDNO HV: HV Generation Non-Intermittent	NH54	0	-3.054	-0.200	-0.015			0.109	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	NP10	1	0.570			1.07			
LDNO HVplus: Domestic Two Rate	NP11	2	0.733	0.089		1.07			
LDNO HVplus: Domestic Off Peak (related MPAN)	NP12	2	0.061						
LDNO HVplus: Small Non Domestic Unrestricted	NP20	3	0.494			1.37			
LDNO HVplus: Small Non Domestic Two Rate	NP21	4	0.666	0.097		1.37			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	NP22	4	0.197						
LDNO HVplus: LV Medium Non-Domestic	NP23	5-8	0.400	0.063		6.87			
LDNO HVplus: LV Sub Medium Non-Domestic	NP24	5-8	0.517	0.073					
LDNO HVplus: HV Medium Non-Domestic	NP25	5-8	0.433	0.025		145.96			
LDNO HVplus: LV HH Metered	NP30	0	2.217	0.186	0.038	5.30	0.54	0.066	0.54
LDNO HVplus: LV Sub HH Metered	NP31	0	3.031	0.199	0.015	2.96	1.60	0.082	1.60
LDNO HVplus: HV HH Metered	NP32	0	2.698	0.177	0.013	50.85	1.97	0.069	1.97
LDNO HVplus: NHH UMS category A	NP40	8	0.342						
LDNO HVplus: NHH UMS category B	NP41	1	0.459						
LDNO HVplus: NHH UMS category C	NP42	1	0.740						
LDNO HVplus: NHH UMS category D	NP43	1	0.252						
LDNO HVplus: LV UMS (Pseudo HH Metered)	NP44	0	5.399	0.243	0.142				
LDNO HVplus: LV Generation NHH	NP50	8	-0.264						
LDNO HVplus: LV Sub Generation NHH	NP55	8	-0.263						
LDNO HVplus: LV Generation Intermittent	NP51	0	-0.264					0.056	
LDNO HVplus: LV Generation Non-Intermittent	NP52	0	-1.711	-0.197	-0.066			0.056	
LDNO HVplus: LV Sub Generation Intermittent	NP56	0	-0.263					0.057	
LDNO HVplus: LV Sub Generation Non-Intermittent	NP57	0	-1.770	-0.191	-0.059			0.057	
LDNO HVplus: HV Generation Intermittent	NP53	0	-0.359			86.00		0.109	
LDNO HVplus: HV Generation Non-Intermittent	NP54	0	-3.054	-0.200	-0.015	86.00		0.109	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	NE10	1	0.263			0.50			
LDNO EHV: Domestic Two Rate	NE11	2	0.338	0.041		0.50			
LDNO EHV: Domestic Off Peak (related MPAN)	NE12	2	0.028						
LDNO EHV: Small Non Domestic Unrestricted	NE20	3	0.227			0.63			
LDNO EHV: Small Non Domestic Two Rate	NE21	4	0.307	0.045		0.63			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	NE22	4	0.091						
LDNO EHV: LV Medium Non-Domestic	NE23	5-8	0.184	0.029		3.17			
LDNO EHV: LV Sub Medium Non-Domestic	NE24	5-8	0.238	0.034					
LDNO EHV: HV Medium Non-Domestic	NE25	5-8	0.199	0.012		67.24			
LDNO EHV: LV HH Metered	NE30	0	1.021	0.086	0.018	2.44	0.25	0.030	0.25
LDNO EHV: LV Sub HH Metered	NE31	0	1.396	0.091	0.007	1.36	0.74	0.038	0.74
LDNO EHV: HV HH Metered	NE32	0	1.243	0.082	0.006	23.42	0.91	0.032	0.91
LDNO EHV: NHH UMS category A	NE40	8	0.158						
LDNO EHV: NHH UMS category B	NE41	1	0.212						
LDNO EHV: NHH UMS category C	NE42	1	0.341						
LDNO EHV: NHH UMS category D	NE43	1	0.116						
LDNO EHV: LV UMS (Pseudo HH Metered)	NE44	0	2.487	0.112	0.065				
LDNO EHV: LV Generation NHH	NE50	8	-0.122						
LDNO EHV: LV Sub Generation NHH	NE55	8	-0.121						
LDNO EHV: LV Generation Intermittent	NE51	0	-0.122					0.026	
LDNO EHV: LV Generation Non-Intermittent	NE52	0	-0.788	-0.091	-0.030			0.026	
LDNO EHV: LV Sub Generation Intermittent	NE56	0	-0.121					0.026	
LDNO EHV: LV Sub Generation Non-Intermittent	NE57	0	-0.815	-0.088	-0.027			0.026	
LDNO EHV: HV Generation Intermittent	NE53	0	-0.165			39.62		0.050	
LDNO EHV: HV Generation Non-Intermittent	NE54	0	-1.407	-0.092	-0.007	39.62		0.050	

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	NB10	1							
LDNO 132kV/EHV: Domestic Two Rate	NB11	2							
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	NB12	2							
LDNO 132kV/EHV: Small Non Domestic Unrestricted	NB20	3							
LDNO 132kV/EHV: Small Non Domestic Two Rate	NB21	4							
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	NB22	4							
LDNO 132kV/EHV: LV Medium Non-Domestic	NB23	5-8							
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	NB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	NB25								
LDNO 132kV/EHV: LV HH Metered	NB30	0							
LDNO 132kV/EHV: LV Sub HH Metered	NB31	0							
LDNO 132kV/EHV: HV HH Metered	NB32	0							
LDNO 132kV/EHV: NHH UMS category A	NB40	8							
LDNO 132kV/EHV: NHH UMS category B	NB41	1							
LDNO 132kV/EHV: NHH UMS category C	NB42	1							
LDNO 132kV/EHV: NHH UMS category D	NB43	1							
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	NB44	0							
LDNO 132kV/EHV: LV Generation NHH	NB50	8							
LDNO 132kV/EHV: LV Sub Generation NHH	NB55	8							
LDNO 132kV/EHV: LV Generation Intermittent	NB51	0							
LDNO 132kV/EHV: LV Generation Non-Intermittent	NB52	0							
LDNO 132kV/EHV: LV Sub Generation Intermittent	NB56	0							
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	NB57	0							
LDNO 132kV/EHV: HV Generation Intermittent	NB53	0							
LDNO 132kV/EHV: HV Generation Non-Intermittent	NB54	0							

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	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	NT10	1							
LDNO 132kV: Domestic Two Rate	NT11	2							
LDNO 132kV: Domestic Off Peak (related MPAN)	NT12	2							
LDNO 132kV: Small Non Domestic Unrestricted	NT20	3							
LDNO 132kV: Small Non Domestic Two Rate	NT21	4							
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	NT22	4							
LDNO 132kV: LV Medium Non-Domestic	NT23	5-8							
LDNO 132kV: LV Sub Medium Non-Domestic	NT24								
LDNO 132kV: HV Medium Non-Domestic	NT25								
LDNO 132kV: LV HH Metered	NT30	0							
LDNO 132kV: LV Sub HH Metered	NT31	0							
LDNO 132kV: HV HH Metered	NT32	0							
LDNO 132kV: NHH UMS category A	NT40	8							
LDNO 132kV: NHH UMS category B	NT41	1							
LDNO 132kV: NHH UMS category C	NT42	1							
LDNO 132kV: NHH UMS category D	NT43	1							
LDNO 132kV: LV UMS (Pseudo HH Metered)	NT44	0							
LDNO 132kV: LV Generation NHH	NT50	8							
LDNO 132kV: LV Sub Generation NHH	NT55	8							
LDNO 132kV: LV Generation Intermittent	NT51	0							
LDNO 132kV: LV Generation Non-Intermittent	NT52	0							
LDNO 132kV: LV Sub Generation Intermittent	NT56	0							
LDNO 132kV: LV Sub Generation Non-Intermittent	NT57	0							
LDNO 132kV: HV Generation Intermittent	NT53	0							
LDNO 132kV: HV Generation Non-Intermittent	NT54	0							



The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	N010	1							
LDNO 0000: Domestic Two Rate	N011	2							
LDNO 0000: Domestic Off Peak (related MPAN)	N012	2							
LDNO 0000: Small Non Domestic Unrestricted	N020	3							
LDNO 0000: Small Non Domestic Two Rate	N021	4							
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	N022	4							
LDNO 0000: LV Medium Non-Domestic	N023	5-8							
LDNO 0000: LV Sub Medium Non-Domestic	N024								
LDNO 0000: HV Medium Non-Domestic	N025								
LDNO 0000: LV HH Metered	N030	0							
LDNO 0000: LV Sub HH Metered	N031	0							
LDNO 0000: HV HH Metered	N032	0							
LDNO 0000: NHH UMS category A	N040	8							
LDNO 0000: NHH UMS category B	N041	1							
LDNO 0000: NHH UMS category C	N042	1							
LDNO 0000: NHH UMS category D	N043	1							
LDNO 0000: LV UMS (Pseudo HH Metered)	N044	0							
LDNO 0000: LV Generation NHH	N050	8							
LDNO 0000: LV Sub Generation NHH	N055	8							
LDNO 0000: LV Generation Intermittent	N051	0							
LDNO 0000: LV Generation Non-Intermittent	N052	0							
LDNO 0000: LV Sub Generation Intermittent	N056	0							
LDNO 0000: LV Sub Generation Non-Intermittent	N057	0							
LDNO 0000: HV Generation Intermittent	N053	0							
LDNO 0000: HV Generation Non-Intermittent	N054	0							

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	PL10	1	2.991			4.98			
LDNO LV: Domestic Two Rate	PL11	2	3.629	1.352		4.98			
LDNO LV: Domestic Off Peak (related MPAN)	PL12	2	1.153						
LDNO LV: Small Non Domestic Unrestricted	PL20	3	2.392			7.82			
LDNO LV: Small Non Domestic Two Rate	PL21	4	3.193	0.671		7.82			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	PL22	4	0.988						
LDNO LV: LV Medium Non-Domestic	PL23	5-8	2.869			48.55			
LDNO LV: LV HH Metered	PL30	0	5.112	1.466	0.353	15.84	2.78	0.361	2.78
LDNO LV: NHH UMS category A	PL40	8	1.955						
LDNO LV: NHH UMS category B	PL41	1	2.112						
LDNO LV: NHH UMS category C	PL42	1	3.188						
LDNO LV: NHH UMS category D	PL43	1	1.841						
LDNO LV: LV UMS (Pseudo HH Metered)	PL44	0	10.714	1.911	0.885				
LDNO LV: LV Generation NHH	PL50	8	-0.969						
LDNO LV: LV Generation Intermittent	PL51	0	-0.969					0.216	
LDNO LV: LV Generation Non-Intermittent	PL52	0	-3.247	-0.884	-0.180			0.216	
LDNO HV: Domestic Unrestricted	PH10	1	1.775			2.96			
LDNO HV: Domestic Two Rate	PH11	2	2.153	0.803		2.96			
LDNO HV: Domestic Off Peak (related MPAN)	PH12	2	0.684						
LDNO HV: Small Non Domestic Unrestricted	PH20	3	1.420			4.64			
LDNO HV: Small Non Domestic Two Rate	PH21	4	1.895	0.398		4.64			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	PH22	4	0.586						
LDNO HV: LV Medium Non-Domestic	PH23	5-8	1.703	0.438		28.81			
LDNO HV: LV HH Metered	PH30	0	3.034	0.870	0.209	9.40	1.65	0.214	1.65
LDNO HV: LV Sub HH Metered	PH31	0	3.480	1.011	0.253	5.04	3.98	0.243	3.98
LDNO HV: HV HH Metered	PH32	0	2.628	0.774	0.200	133.81	6.31	0.183	6.31
LDNO HV: NHH UMS category A	PH40	8	1.160						
LDNO HV: NHH UMS category B	PH41	1	1.254						
LDNO HV: NHH UMS category C	PH42	1	1.892						
LDNO HV: NHH UMS category D	PH43	1	1.093						
LDNO HV: LV UMS (Pseudo HH Metered)	PH44	0	6.358	1.134	0.525				
LDNO HV: LV Generation NHH	PH50	8	-0.969						
LDNO HV: LV Sub Generation NHH	PH55	8	-0.855						
LDNO HV: LV Generation Intermittent	PH51	0	-0.969					0.216	
LDNO HV: LV Generation Non-Intermittent	PH52	0	-3.247	-0.884	-0.180			0.216	
LDNO HV: LV Sub Generation Intermittent	PH56	0	-0.855					0.186	
LDNO HV: LV Sub Generation Non-Intermittent	PH57	0	-2.864	-0.781	-0.150			0.186	
LDNO HV: HV Generation Intermittent	PH53	0	-0.446					0.169	
LDNO HV: HV Generation Non-Intermittent	PH54	0	-1.483	-0.409	-0.087			0.169	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	PP10	1	1.264			2.11			
LDNO HVplus: Domestic Two Rate	PP11	2	1.533	0.571		2.11			
LDNO HVplus: Domestic Off Peak (related MPAN)	PP12	2	0.487						
LDNO HVplus: Small Non Domestic Unrestricted	PP20	3	1.011			3.31			
LDNO HVplus: Small Non Domestic Two Rate	PP21	4	1.349	0.284		3.31			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	PP22	4	0.417						
LDNO HVplus: LV Medium Non-Domestic	PP23	5-8	1.212	0.312		20.52			
LDNO HVplus: LV Sub Medium Non-Domestic	PP24								
LDNO HVplus: HV Medium Non-Domestic	PP25								
LDNO HVplus: LV HH Metered	PP30	0	2.160	0.619	0.149	6.69	1.17	0.153	1.17
LDNO HVplus: LV Sub HH Metered	PP31	0	2.478	0.720	0.180	3.59	2.83	0.173	2.83
LDNO HVplus: HV HH Metered	PP32	0	1.871	0.551	0.143	95.27	4.49	0.131	4.49
LDNO HVplus: NHH UMS category A	PP40	8	0.826						
LDNO HVplus: NHH UMS category B	PP41	1	0.893						
LDNO HVplus: NHH UMS category C	PP42	1	1.347						
LDNO HVplus: NHH UMS category D	PP43	1	0.778						
LDNO HVplus: LV UMS (Pseudo HH Metered)	PP44	0	4.527	0.807	0.374				
LDNO HVplus: LV Generation NHH	PP50	8	-0.413						
LDNO HVplus: LV Sub Generation NHH	PP55	8	-0.397						
LDNO HVplus: LV Generation Intermittent	PP51	0	-0.413					0.092	
LDNO HVplus: LV Generation Non-Intermittent	PP52	0	-1.384	-0.377	-0.077			0.092	
LDNO HVplus: LV Sub Generation Intermittent	PP56	0	-0.397					0.086	
LDNO HVplus: LV Sub Generation Non-Intermittent	PP57	0	-1.331	-0.363	-0.074			0.086	
LDNO HVplus: HV Generation Intermittent	PP53	0	-0.446			253.86		0.169	
LDNO HVplus: HV Generation Non-Intermittent	PP54	0	-1.483	-0.409	-0.087	253.86		0.169	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge (p/kVA)
LDNO EHV: Domestic Unrestricted	PE10	1	0.714			1.19			
LDNO EHV: Domestic Two Rate	PE11	2	0.866	0.323		1.19			
LDNO EHV: Domestic Off Peak (related MPAN)	PE12	2	0.275						
LDNO EHV: Small Non Domestic Unrestricted	PE20	3	0.571			1.87			
LDNO EHV: Small Non Domestic Two Rate	PE21	4	0.762	0.160		1.87			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	PE22	4	0.236						
LDNO EHV: LV Medium Non-Domestic	PE23	5-8	0.685	0.176		11.59			
LDNO EHV: LV Sub Medium Non-Domestic	PE24								
LDNO EHV: HV Medium Non-Domestic	PE25								
LDNO EHV: LV HH Metered	PE30	0	1.220	0.350	0.084	3.78	0.66	0.086	0.66
LDNO EHV: LV Sub HH Metered	PE31	0	1.400	0.407	0.102	2.03	1.60	0.098	1.60
LDNO EHV: HV HH Metered	PE32	0	1.057	0.311	0.081	53.83	2.54	0.074	2.54
LDNO EHV: NHH UMS category A	PE40	8	0.467						
LDNO EHV: NHH UMS category B	PE41	1	0.504						
LDNO EHV: NHH UMS category C	PE42	1	0.761						
LDNO EHV: NHH UMS category D	PE43	1	0.439						
LDNO EHV: LV UMS (Pseudo HH Metered)	PE44	0	2.558	0.456	0.211				
LDNO EHV: LV Generation NHH	PE50	8	-0.233						
LDNO EHV: LV Sub Generation NHH	PE55	8	-0.225						
LDNO EHV: LV Generation Intermittent	PE51	0	-0.233					0.052	
LDNO EHV: LV Generation Non-Intermittent	PE52	0	-0.782	-0.213	-0.043			0.052	
LDNO EHV: LV Sub Generation Intermittent	PE56	0	-0.225					0.049	
LDNO EHV: LV Sub Generation Non-Intermittent	PE57	0	-0.752	-0.205	-0.042			0.049	
LDNO EHV: HV Generation Intermittent	PE53	0	-0.252			143.42		0.095	
LDNO EHV: HV Generation Non-Intermittent	PE54	0	-0.838	-0.231	-0.049	143.42		0.095	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV/EHV: Domestic Unrestricted	PB10	1	0.250			0.42			
LDNO 132kV/EHV: Domestic Two Rate	PB11	2	0.303	0.113		0.42			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	PB12	2	0.096						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	PB20	3	0.200			0.65			
LDNO 132kV/EHV: Small Non Domestic Two Rate	PB21	4	0.267	0.056		0.65			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	PB22	4	0.083						
LDNO 132kV/EHV: LV Medium Non-Domestic	PB23	5-8	0.240	0.062		4.06			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	PB24								
LDNO 132kV/EHV: HV Medium Non-Domestic	PB25								
LDNO 132kV/EHV: LV HH Metered	PB30	0	0.427	0.123	0.030	1.32	0.23	0.030	0.23
LDNO 132kV/EHV: LV Sub HH Metered	PB31	0	0.490	0.142	0.036	0.71	0.56	0.034	0.56
LDNO 132kV/EHV: HV HH Metered	PB32	0	0.370	0.109	0.028	18.85	0.89	0.026	0.89
LDNO 132kV/EHV: NHH UMS category A	PB40	8	0.163						
LDNO 132kV/EHV: NHH UMS category B	PB41	1	0.177						
LDNO 132kV/EHV: NHH UMS category C	PB42	1	0.266						
LDNO 132kV/EHV: NHH UMS category D	PB43	1	0.154						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	PB44	0	0.896	0.160	0.074				
LDNO 132kV/EHV: LV Generation NHH	PB50	8	-0.082						
LDNO 132kV/EHV: LV Sub Generation NHH	PB55	8	-0.079						
LDNO 132kV/EHV: LV Generation Intermittent	PB51	0	-0.082					0.018	
LDNO 132kV/EHV: LV Generation Non-Intermittent	PB52	0	-0.274	-0.075	-0.015			0.018	
LDNO 132kV/EHV: LV Sub Generation Intermittent	PB56	0	-0.079					0.017	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	PB57	0	-0.263	-0.072	-0.015			0.017	
LDNO 132kV/EHV: HV Generation Intermittent	PB53	0	-0.088			50.22		0.033	
LDNO 132kV/EHV: HV Generation Non-Intermittent	PB54	0	-0.293	-0.081	-0.017	50.22		0.033	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 132kV: Domestic Unrestricted	PT10	1	0.250			0.42			
LDNO 132kV: Domestic Two Rate	PT11	2	0.303	0.113		0.42			
LDNO 132kV: Domestic Off Peak (related MPAN)	PT12	2	0.096						
LDNO 132kV: Small Non Domestic Unrestricted	PT20	3	0.200			0.65			
LDNO 132kV: Small Non Domestic Two Rate	PT21	4	0.267	0.056		0.65			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	PT22	4	0.083						
LDNO 132kV: LV Medium Non-Domestic	PT23	5-8	0.240	0.062		4.06			
LDNO 132kV: LV Sub Medium Non-Domestic	PT24								
LDNO 132kV: HV Medium Non-Domestic	PT25								
LDNO 132kV: LV HH Metered	PT30	0	0.427	0.123	0.030	1.32	0.23	0.030	0.23
LDNO 132kV: LV Sub HH Metered	PT31	0	0.490	0.142	0.036	0.71	0.56	0.034	0.56
LDNO 132kV: HV HH Metered	PT32	0	0.370	0.109	0.028	18.85	0.89	0.026	0.89
LDNO 132kV: NHH UMS category A	PT40	8	0.163						
LDNO 132kV: NHH UMS category B	PT41	1	0.177						
LDNO 132kV: NHH UMS category C	PT42	1	0.266						
LDNO 132kV: NHH UMS category D	PT43	1	0.154						
LDNO 132kV: LV UMS (Pseudo HH Metered)	PT44	0	0.896	0.160	0.074				
LDNO 132kV: LV Generation NHH	PT50	8	-0.082						
LDNO 132kV: LV Sub Generation NHH	PT55	8	-0.079						
LDNO 132kV: LV Generation Intermittent	PT51	0	-0.082					0.018	
LDNO 132kV: LV Generation Non-Intermittent	PT52	0	-0.274	-0.075	-0.015			0.018	
LDNO 132kV: LV Sub Generation Intermittent	PT56	0	-0.079					0.017	
LDNO 132kV: LV Sub Generation Non-Intermittent	PT57	0	-0.263	-0.072	-0.015			0.017	
LDNO 132kV: HV Generation Intermittent	PT53	0	-0.088			50.22		0.033	
LDNO 132kV: HV Generation Non-Intermittent	PT54	0	-0.293	-0.081	-0.017	50.22		0.033	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LDNO Tariffs									
	Unique billing identifier	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge (p/kVA)
LDNO 0000: Domestic Unrestricted	P010	1	0.250			0.42			
LDNO 0000: Domestic Two Rate	P011	2	0.303	0.113		0.42			
LDNO 0000: Domestic Off Peak (related MPAN)	P012	2	0.096						
LDNO 0000: Small Non Domestic Unrestricted	P020	3	0.200			0.65			
LDNO 0000: Small Non Domestic Two Rate	P021	4	0.267	0.056		0.65			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	P022	4	0.083						
LDNO 0000: LV Medium Non-Domestic	P023	5-8	0.240	0.062		4.06			
LDNO 0000: LV Sub Medium Non-Domestic	P024								
LDNO 0000: HV Medium Non-Domestic	P025								
LDNO 0000: LV HH Metered	P030	0	0.427	0.123	0.030	1.32	0.23	0.030	0.23
LDNO 0000: LV Sub HH Metered	P031	0	0.490	0.142	0.036	0.71	0.56	0.034	0.56
LDNO 0000: HV HH Metered	P032	0	0.370	0.109	0.028	18.85	0.89	0.026	0.89
LDNO 0000: NHH UMS category A	P040	8	0.163						
LDNO 0000: NHH UMS category B	P041	1	0.177						
LDNO 0000: NHH UMS category C	P042	1	0.266						
LDNO 0000: NHH UMS category D	P043	1	0.154						
LDNO 0000: LV UMS (Pseudo HH Metered)	P044	0	0.896	0.160	0.074				
LDNO 0000: LV Generation NHH	P050	8	-0.082						
LDNO 0000: LV Sub Generation NHH	P055	8	-0.079						
LDNO 0000: LV Generation Intermittent	P051	0	-0.082					0.018	
LDNO 0000: LV Generation Non-Intermittent	P052	0	-0.274	-0.075	-0.015			0.018	
LDNO 0000: LV Sub Generation Intermittent	P056	0	-0.079					0.017	
LDNO 0000: LV Sub Generation Non-Intermittent	P057	0	-0.263	-0.072	-0.015			0.017	
LDNO 0000: HV Generation Intermittent	P053	0	-0.088			50.22		0.033	
LDNO 0000: HV Generation Non-Intermittent	P054	0	-0.293	-0.081	-0.017	50.22		0.033	

## Annex 5 – Schedule of Line Loss Factors

GSP A

<b>The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods</b>					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All the above times are in UK Clock time				

<b>Generic Demand and Generation LLFs</b>						
<b>Metered voltage, respective periods and associated LLFCs</b>						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low Voltage Network	1.098	1.074	1.086	1.067	1.076	100, 101, 102, 103, 105, 106, 400, 401, 405, 406, 407, 408, 700, 701, 703, 706, 900, 901, 902
Low Voltage Substation	1.082	1.063	1.073	1.057	1.064	540, 541, 545, 546
High Voltage Network	1.064	1.048	1.057	1.041	1.049	104, 107, 108, 402, 403, 702, 704, 705, 707, 708, 903
High Voltage Substation	1.062	1.046	1.055	1.039	1.047	542, 547
33kV Generic	1.013	1.011	1.012	1.010	1.011	404
132kV Generic	1.002	1.002	1.002	1.002	1.002	



## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:30 – 07:30	07:30 – 00:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	00:30 – 07:30	20:00 – 00:30
Saturday and Sunday All Year			00:30 – 07:30	07:30 – 00:30
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.118	1.104	1.071	1.084	110, 111, 112, 113, 115, 116, 410, 411, 415, 416, 417, 418, 550, 551, 555, 556, 710, 711, 713, 716, 910, 911, 912
Low Voltage Substation	1.118	1.104	1.071	1.084	
High Voltage Network	1.047	1.043	1.031	1.036	114, 117, 118, 412, 413, 552, 557, 712, 714, 715, 717, 718, 913
High Voltage Substation	1.029	1.027	1.021	1.023	
33kV Generic	1.006	1.006	1.003	1.004	414
132kV at GSP Generic	1.000	1.000	1.000	1.000	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All the above times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered voltage, respective periods and associated LLFCs						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 4	Associated LLFC
Low Voltage Network	1.088	1.072	1.082	1.057	1.070	120, 121, 122, 123, 125, 126, 420, 421, 425, 426, 427, 428, 720, 721, 723, 726, 920, 921, 922
Low Voltage Substation	1.064	1.053	1.060	1.043	1.052	560, 561, 565, 566
High Voltage Network	1.039	1.033	1.037	1.026	1.032	124, 127, 128, 422, 423, 722, 734, 735, 737, 738, 923
High Voltage Substation	1.034	1.031	1.033	1.026	1.029	562, 567
33kV Generic	1.026	1.022	1.024	1.018	1.021	424
132kV Generic	1.002	1.002	1.002	1.002	1.002	

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
Monday to Friday Apr - Oct and Mar	23:30 – 07:30	07:30 – 23:30		
Monday to Friday Nov to Feb	23:30 – 07:30	20:00 – 23:30	07:30 – 16:00 19:00 – 20:00	16:00 – 19:00
Saturday and Sunday All Year	23:30 – 07:30	07:30 – 23:30		
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.091	1.112	1.128	1.151	130, 131, 132, 133, 135, 136, 430, 431, 435, 436, 437, 438, 730, 731, 733, 736, 930, 931, 932
Low Voltage Substation	1.057	1.062	1.068	1.075	570, 571, 575, 576
High Voltage Network	1.033	1.040	1.046	1.051	134, 137, 138, 432, 433, 732, 734, 735, 737, 738, 933
High Voltage Substation	1.025	1.028	1.031	1.034	572, 577
33kV Generic (demand)	1.012	1.013	1.014	1.015	434
33kV Generic (generation)	1.017	1.019	1.022	1.024	
132kV Generic (demand)	1.004	1.005	1.006	1.007	
132kV Generic (generation)	1.000	1.000	1.000	1.000	

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

### - Effective from - LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:30 – 07:30	07:30 – 00:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	00:30 – 07:30	20:00 – 00:30
Saturday and Sunday All Year			00:30 – 07:30	07:30 – 00:30
<b>Notes</b>	All the above times are in UK Clock time			

### Generic Demand and Generation LLFs

#### Metered voltage, respective periods and associated LLFCs

Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.077	1.069	1.052	1.06	140, 141, 142, 143, 145, 146, 440, 441, 445, 446, 447, 448, 580, 581, 585, 586, 740, 741, 743, 746, 940, 941, 942
Low Voltage Substation	1.077	1.069	1.052	1.06	
High Voltage Network	1.044	1.041	1.031	1.035	144, 147, 148, 442, 443, 582, 587, 742, 744, 745, 747, 748, 943
High Voltage Substation	1.027	1.026	1.021	1.023	
33kV Generic	1.006	1.006	1.004	1.005	444
66kV Generic	1.006	1.006	1.004	1.005	
132kV at GSP Generic	1.000	1.000	1.000	1.000	

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Peak	Other Winter Weekday	Night	All other times
Monday – Friday (Apr-Oct)			00:30 – 07:30	00:00 – 00:30 07:30 – 24:00
Monday – Friday (Nov)		07:30 – 20:00	00:30 – 07:30	00:00 – 00:30 20:00 – 24:00
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:30 – 07:30	00:00 – 00:30 20:00 – 24:00
Monday – Friday (Mar)			00:30 – 07:30	00:00 – 00:30 07:30 – 24:00
Saturday – Sunday All Year			00:30 – 07:30	00:00 – 00:30 07:30 – 24:00
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.098	1.089	1.069	1.077	150, 151, 152, 153, 155, 156, 450, 451, 455, 456, 457, 458, 750, 751, 753, 756, 950, 951, 952
Low Voltage Substation	1.041	1.040	1.041	1.039	590, 591, 595, 596
High Voltage Network	1.027	1.025	1.019	1.022	154, 157, 158, 452, 453, 752, 754, 755, 757, 758, 953
High Voltage Substation	1.016	1.015	1.013	1.014	592, 597
Greater than 22kV connected - generation	1.010	1.010	1.008	1.009	
Greater than 22kV connected - demand	1.010	1.010	1.008	1.009	454

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	(Name 1)	(Name 2)	(Name 3)	(Name 4)
<b>Monday to Friday Mar to Oct</b>	24:00 - 07:00	07:00 - 24:00		
<b>Monday to Friday Nov to Feb</b>	24:00 - 07:00		07:00 – 16:00 19:00 – 24:00	16:00 – 19:00
<b>Saturday and Sunday All Year</b>	24:00– 07:00	07:00 – 24:00		
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.079	1.086	1.091	1.102	160, 161, 162, 163, 165, 166, 460, 461, 465, 466, 467, 468, 760, 761, 763, 766, 960, 961, 962
Low Voltage Substation	1.045	1.048	1.049	1.052	600, 601, 605, 606
High Voltage Network	1.030	1.034	1.036	1.039	164, 167, 168, 462, 463, 762, 764, 765, 767, 768, 963
High Voltage Substation	1.022	1.024	1.025	1.027	602, 607
33kV Generic	1.017	1.019	1.020	1.021	
33kV Generic	1.012	1.013	1.014	1.015	
132kV Generic	1.007	1.008	1.009	1.010	

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
<b>Monday to Friday Nov to Feb</b>	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	Any time out with Periods 1, 2, 4	00.30-07.30
<b>Saturday and Sunday And All Year</b>			Any time out with Periods 1, 2, 4	00.30-07.30
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.088	1.082	1.074	1.069	200, 201, 202, 203, 205, 206, 500, 501, 505, 506, 507, 508, 800, 801, 803, 806, 860, 861, 862
Low Voltage Substation	1.050	1.048	1.047	1.047	640, 641, 645, 646
High Voltage Network	1.034	1.031	1.028	1.024	204, 207, 208, 502, 503, 802, 804, 805, 807, 808, 863
High Voltage Substation	1.025	1.023	1.021	1.018	642, 647
33kV Generic	1.018	1.017	1.015	1.012	504
132/33kV Generic	1.010	1.009	1.009	1.007	
132kV Generic	1.006	1.005	1.005	1.003	

The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All the above times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered voltage, respective periods and associated LLFCs						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low Voltage Network	1.102	1.075	1.088	1.064	1.078	190, 191, 192, 193, 195, 196, 490, 491, 495, 496, 497, 498, 790, 791, 793, 796, 990, 991, 992
Low Voltage Substation	1.084	1.063	1.073	1.054	1.065	630, 631, 635, 636
High Voltage Network	1.068	1.049	1.059	1.04	1.051	194, 197, 198, 492, 293, 792, 794, 795, 797, 798, 993
High Voltage Substation	1.066	1.047	1.057	1.038	1.049	632, 637
33kV Generic	1.018	1.014	1.016	1.012	1.014	494
132kV Generic	1.005	1.004	1.005	1.003	1.004	



## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
<b>Monday to Friday Mar to Oct</b>			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
<b>Monday to Friday Nov to Feb</b>	16:00 – 19:00	07:30 – 16:00	00:30 - 07:30	00:00 - 00:30 19:00 - 24:00
<b>Saturday and Sunday All Year</b>			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.086	1.080	1.069	1.073	210, 211, 212, 213, 215, 216, 510, 511, 515, 516, 517, 518, 810, 811, 813, 816, 870, 871, 872
Low Voltage Substation	1.063	1.061	1.057	1.057	650, 651, 655, 656
High Voltage Network	1.047	1.044	1.034	1.039	214, 217, 218, 512, 513, 812, 814, 815, 817, 818, 873
High Voltage Substation	1.032	1.031	1.026	1.028	652, 657
33kV connected	1.024	1.023	1.018	1.020	514
66kV connected	1.039	1.039	1.035	1.035	
66/HV connected	1.049	1.048	1.045	1.044	
132/33kV connected	1.015	1.014	1.013	1.013	
132/66kV connected	1.015	1.014	1.012	1.013	
132/HV connected	1.017	1.016	1.015	1.015	
132kV connected	1.010	1.009	1.006	1.008	

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	00:00 - 06:30 23:30 - 24:00	19:00 - 23:30
Saturday and Sunday All Year			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
EHV 132kV	1.013	1.011	1.008	1.009	
EHV 132/33kV	1.017	1.015	1.013	1.014	
EHV 132/HV	1.019	1.017	1.014	1.015	
33kV	1.032	1.029	1.022	1.025	524
EHV 33/HV	1.042	1.038	1.03	1.034	662, 667
HV	1.065	1.058	1.044	1.05	224, 227, 228, 522, 523, 822, 824, 825, 827, 828, 883
LV	1.087	1.08	1.071	1.074	220, 221, 222, 223, 225, 226, 520, 521, 525, 526, 527, 528, 820, 821, 823, 826, 880, 881, 882
LV substation	1.078	1.072	1.064	1.067	660, 661, 665, 666

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Peak	Other Winter Weekday	Night	All other times
Monday – Friday (Apr – Oct)			00:00 – 07:00	07:00 – 24:00
Monday – Friday (Nov – Feb)	16:00 – 19:00	07:00 – 16:00 19:00 – 20:00	00:00 – 07:00	20:00 – 24:00
Monday – Friday (Mar)			00:00 – 07:00	07:00 – 24:00
Saturday and Sunday (All Year)			00:00 – 07:00	07:00 – 24:00
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.101	1.092	1.073	1.081	230, 231, 232, 233, 235, 236, 530, 531, 535, 536, 537, 538, 830, 831, 833, 836, 890, 891, 892
Low Voltage Substation	1.047	1.046	1.046	1.044	670, 671, 675, 676
High Voltage Network	1.034	1.032	1.024	1.027	234, 237, 238, 532, 533, 832, 834, 835, 837, 838, 893
High Voltage Substation	1.023	1.022	1.019	1.020	672, 677
Greater than 22kV connected - generation	1.017	1.016	1.012	1.013	
Greater than 22kV connected - demand	1.017	1.016	1.012	1.013	534

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
<b>Monday to Friday Apr - Oct and Mar</b>	23:30 – 07:30	07:30 – 23:30		
<b>Monday to Friday Nov to Feb</b>	23:30 – 07:30	20:00 – 23:30	07:30 – 16:00 19:00 – 20:00	16:00 – 19:00
<b>Saturday and Sunday All Year</b>	23:30 – 07:30	07:30 – 23:30		
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage NHH	1.079	1.09	1.103	1.117	180, 181, 182, 183, 185, 186, 480, 481, 485, 486, 487, 488, 620, 621, 625, 626, 780, 781, 783, 786, 980, 981, 982
Low Voltage HH	1.078	1.089	1.103	1.116	
High Voltage Network	1.024	1.027	1.031	1.034	184, 187, 188, 482, 483, 622, 627, 782, 784, 785, 787, 788, 983
High Voltage Substation	1.024	1.027	1.031	1.034	
33kV Generic (demand)	1.003	1.004	1.005	1.006	484
33kV Generic (generation)	1.000	1.000	1.000	1.000	
132kV Generic (demand)					
132kV Generic (generation)					

## The Electricity Network Company - Effective from APRIL 2013 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
<b>Monday to Friday Nov to Feb</b>	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	Any time out with Periods 1, 2, 4	00.30-07.30
<b>Saturday and Sunday And All Year</b>			Any time out with Periods 1, 2, 4	00.30-07.30
<b>Notes</b>	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.105	1.103	1.093	1.094	170, 171, 172, 173, 175, 176, 470, 471, 475, 476, 477, 478, 770, 771, 773, 776, 970, 971, 972
Low Voltage Substation	1.063	1.064	1.063	1.067	610, 611, 615, 616
High Voltage Network	1.043	1.043	1.037	1.037	174, 177, 178, 472, 473, 772, 774, 775, 777, 778, 983
High Voltage Substation	1.035	1.035	1.031	1.032	612, 617
33kV Generic	1.026	1.026	1.021	1.021	474
33kV Generic					
132kV Generic					
132kV Generic					

**Annex 6 - Un-scaled [nodal /network group] costs**

Not Applicable.

**Annex 7 - Addendum to charging statement detailing Charges for New Designated EHV Properties**

Not Applicable.

## Appendix 1- Time Periods for Half Hourly Metered Properties

### GSP A

Half Hourly Metered Time Bands
<b>Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays</b>
<b>Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>

EHV Super Red Time Band
<b>Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays between November and February inclusive</b>

### GSP B

Half Hourly Metered Time Bands
<b>Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays</b>
<b>Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>

EHV Super Red Time Band
<b>Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays between November and February inclusive</b>

### GSP C

Half Hourly Metered Time Bands
<b>Red Unit: 11:00 to 14:00 and 16:00 to 19:00 Monday to Friday, including Bank Holidays</b>
<b>Amber Unit: 07:00 to 11:00 and 14:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>

EHV Super Red Time Band
<b>Red Unit: 11:00 and 14:00, Monday to Friday including Bank Holidays, between June and August inclusive, and between 16:00 and 19:00, Monday to Friday including Bank Holidays, between November and February inclusive</b>

### GSP D

Half Hourly Metered Time Bands
<b>Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays</b>
<b>Amber Unit: 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday and 16:00 to 20:00 Saturday and Sunday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>

EHV Super Red Time Band
<b>Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays between November and February inclusive</b>

### GSP E

Half Hourly Metered Time Bands
<b>Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays</b>
<b>Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>

EHV Super Red Time Band
<b>Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays between November and February inclusive</b>



## GSP F

### Half Hourly Metered Time Bands

**Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:00 and 19:30 to 22:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays between November and February inclusive**

## GSP G

### Half Hourly Metered Time Bands

**Red Unit: 16:30 to 18:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 09:00 to 16:30 and 18:30 to 20:30, Monday to Friday and 16:30 to 18:30 Saturday and Sundays, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 16:30 to 18:30, Monday to Friday, including Bank Holidays between November and February inclusive**

## GSP H

### Half Hourly Metered Time Bands

**Red Unit: 16:30 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 09:00 to 16:30 and 19:00 to 20:30, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 16:30 to 19:00, Monday to Friday, including Bank Holidays between November and February inclusive**

## GSP J

### Half Hourly Metered Time Bands

**Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays between November and February inclusive**

## GSP K

### Half Hourly Metered Time Bands

**Red Unit: 17:00 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:30 to 17:00 and 19:30 to 22:00, Monday to Friday. 12:00 to 13:00 and 16:00 to 21:00 Sat and Sunday including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 17:00 to 19:30, Monday to Friday, including Bank Holidays between November and February excluding the period from 22nd December to 4th January inclusive**

## GSP L

### Half Hourly Metered Time Bands

**Red Unit: 17:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:30 to 17:00 and 19:00 to 21:30, Monday to Friday and 16:30 to 19:30 Saturday and Sunday including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 17:00 to 19:00, Monday to Friday, including Bank Holidays between November and February excluding the period from 22nd December to 4th January inclusive**

## GSP M

### Half Hourly Metered Time Bands

**Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:00 and 19:30 to 22:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays between November and February inclusive**

## GSP N

### Half Hourly Metered Time Bands

**Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday and 16:00 to 20:00 Sat and Sunday, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays between November and February inclusive**

## GSP P

### Half Hourly Metered Time Bands

**Red Unit: 12:30 to 14:30 and 16:30 to 21:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:00 to 12:30 and 14:30 to 16:30, Monday to Friday and 12:30 to 14:00 and 17:30 to 20:30 Sat and Sundays, including Bank Holidays**

**Green Unit: All other times.**

### EHV Super Red Time Band

**Red Unit: 12:30 to 14:30, 16:30 to 21:00, Monday to Friday, including Bank Holidays between October and March inclusive**

## Appendix 2- Time Periods for Half Hourly Unmetered Properties

### GSP A

Half Hourly Unmetered Time Bands
<b>Black Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays</b>
<b>Yellow Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday (Nov-Feb), including Bank Holidays and 07:00 to 23:00 between March-Oct</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times

### GSP B

Half Hourly Unmetered Time Bands
<b>Black Unit: 16:00 to 19:00, Monday to Friday, November to February including Bank Holidays</b>
<b>Yellow Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, Nov-Feb or 07:30 to 21:00 March-Oct, including bank holidays</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times

### GSP C

Half Hourly Unmetered Time Bands
<b>Black Unit: 11:00 to 14:00, June-Aug and 16:00 to 19:00 Nov-Feb, Monday to Friday, including bank holidays</b>
<b>Yellow Unit: 07:00-11:00 and 14:00-23:00 June-Aug and 07:00-16:00 and 19:00-23:00 Nov-Feb and 07:00-23:00 March-May, Sept and Oct, Monday to Friday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times

### GSP D

Half Hourly Unmetered Time Bands
<b>Black Unit: 16:30 to 19:30, Monday to Friday during November - February, including Bank Holidays</b>
<b>Yellow Unit: 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday, 16:00 to 20:00 Sat and Sun and 16:30 to 19:30 Monday to Friday March-Oct including Bank Holidays</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times

### GSP E

Half Hourly Unmetered Time Bands
<b>Black Unit: 16:00 to 19:00, Monday to Friday, Nov-Feb including Bank Holidays</b>
<b>Yellow Unit: 07:30 to 16:00 and 19:00 to 21:00 Nov- Feb and 07:30 to 21:00 March-Oct, Monday to Friday, including Bank Holidays</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times

### GSP F

Half Hourly Unmetered Time Bands
<b>Black Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays, November to February inclusive</b>
<b>Yellow Unit: 08:00 to 16:00 and 19:30 to 22:00, Monday to Friday April to March and 16:00 to 19:30 April to October and March , including Bank Holidays</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times

## GSP G

### Half Hourly Unmetered Time Bands

**Black Unit:** 16:30 to 18:30, Monday to Friday, November to February inclusive, including Bank Holidays

**Yellow Unit:** 09:00 to 16:30 and 18:30 to 20:30, Monday to Friday or during March-Oct 16:30 to 18:30 Saturday and Sunday and 16:30 to 18:30 Monday to Fridays, including Bank Holidays

**Green Unit:** All other times.

All Times refer to Clock Times

## GSP H

### Half Hourly Unmetered Time Bands

**Black Unit:** 16:30 to 29:00, Monday to Friday, including Bank Holidays during November to February inclusive

**Yellow Unit:** 09:00-20:30, Monday to Friday, Mar-Oct and 09:00-16:30 and 19:00-20:30 Monday to Friday, Nov-Feb inclusive

**Green Unit:** All other times.

All Times refer to Clock Times

## GSP J

### Half Hourly Unmetered Time Bands

**Black Unit:** 16:00 to 19:00, Monday to Friday, including Bank Holidays, November to February inclusive

**Yellow Unit:** 07:00 to 16:00 and 19:00 to 23:00 Nov-Feb and 07:00 to 23:00 March-Oct, Monday to Friday, including Bank Holidays

**Green Unit:** All other times.

All Times refer to Clock Times

## GSP K

### Half Hourly Unmetered Time Bands

**Black Unit:** 17:00 to 19:30, Monday to Friday, including Bank Holidays, Nov-Feb excluding 22nd Dec-4th Jan inclusive

**Yellow Unit:** 07:30 to 17:00 and 19:30 to 22:00, Monday to Friday, Nov- Feb excluding 22nd Dec-4th Jan.

07:30-22:00 March-Oct plus 22nd Dec - 4th Jan. Saturdays and Sundays 12:00-13:00 and 16:00-21:00 Including Bank Holidays

**Green Unit:** All other times.

All Times refer to Clock Times

## GSP L

### Half Hourly Unmetered Time Bands

**Black Unit:** 17:00 to 19:00, Monday to Friday, Nov-Feb excluding 22nd Dec - 4th Jan, including Bank Holidays

**Yellow Unit:** 07:30 to 17:00 and 19:00 to 21:30, Monday to Friday, Nov-Feb excluding 22nd Dec - 4th Jan.

07:30 to 21:30 March-Oct plus 22nd Dec - 4th Jan. Saturday and Sunday 16:30-19:30 including Bank Holidays

**Green Unit:** All other times.

All Times refer to Clock Times

## GSP M

### Half Hourly Unmetered Time Bands

**Black Unit:** 16:00 to 19:30, Monday to Friday, November to February, including Bank Holidays

**Yellow Unit:** 08:00 to 16:00 and 19:30 to 22:00 and April to March

16:00 to 19:30 Monday to Friday. April to October and March including Bank Holidays

**Green Unit:** All other times.

All Times refer to Clock Times

## GSP N

### Half Hourly Unmetered Time Bands

**Black Unit:** 16:30 to 19:30, Monday to Friday, including Bank Holidays during Nov - Feb

**Yellow Unit:** 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday and 16:00 to 20:00 Sat and Sunday or

16:30 to 19:30 during March- Oct, including Bank Holidays

**Green Unit:** All other times.

All Times refer to Clock Times

GSP P

Half Hourly Unmetered Time Bands
<b>Black Unit: 16:30 to 21:00, Monday to Friday, October to March including Bank Holidays</b>
<b>Yellow Unit: between 07:00 to 21:00, Monday to Friday including Bank Holidays, and between 12:30 to 14:00 and 17:30 to 20:30, Saturday to Sunday including Bank Holidays, between April and September inclusive</b>
<b>between 07:00 to 16:30, Monday to Friday including Bank Holidays, and between 12:30 to 14:00 and 17:30 to 20:30, Saturday to Sunday including Bank Holidays, between October and March inclusive</b>
<b>Green Unit: All other times.</b>
All Times refer to Clock Times