



Statement of Charges for Use of System for The Electricity Network Company Limited's Distribution Network

FINAL STATEMENT

Effective from: 1st October 2011

Table of Contents

1.0 INTRODUCTION	4
Changes to this statement.....	4
PART ONE	5
2. TARIFF APPLICATION AND CHARGING DEFINITIONS	5
Billing and Payment by Settlement Class (Supercustomer).....	5
Site-Specific Billing and Payment.....	5
Extra High Voltage (EHV) Supplies	6
Unmetered Supplies	6
Capacity Charges (Demand Only).....	6
Chargeable Capacity	6
Maximum Import Capacity (MIC)	6
Standby Capacity for Additional Security on Site	7
Exceeded Capacity.....	7
Minimum Capacity Levels	7
Import Reactive Power Charge	7
Generation Billing and Payment by Settlement Class	8
Generation Site Specific Billing and Payment.....	8
Generation Reactive Power Charge	9
Provision of Billing Data.....	10
3. SCHEDULE OF DEMAND TARIFFS	10
Tariffs for Profile Classes 1& 2	10
Tariffs for Profile Classes 3 & 4	10
Tariffs for Profile Classes 5-8	11
Tariffs for Half Hourly Metered LV and HV	11
Tariffs for Half Hourly Metered EHV	11
Unmetered Non Half Hourly and Pseudo Half Hourly Tariffs	11
Use of System Charges Out of Area	11
Preserved/Additional LLFC Classes	11
4. GENERATION TARIFFS	12
5. LICENSED DISTRIBUTOR NETWORK OPERATOR (LDNO) TARIFFS.....	12
LDNO LV Connections to ENC Network; Low Voltage Tariffs for Profile Classes 1 to 8.....	12
LDNO LV Connections to DNO Network: Low Voltage Tariffs for HH Metered Customers	12
LDNO HV Connections to DNO Network: Low Voltage Tariffs for Profile Classes 1 to 8	12
LDNO HV Connections to DNO Network: High Voltage Tariffs for HH Metered Customers	12
6. SYSTEM LOSS ADJUSTMENT FACTORS	13
Role of Loss Adjustment Factors in the Supply of Electricity	13
Site Specific Loss Adjustment Factors.....	13

7. ELECTRICITY DISTRIBUTION REBATES	13
8. ACCOUNTING AND ADMINISTRATION SERVICES	13
9. CHARGES FOR ELECTRICAL PLANT PROVIDED ANCILLARY TO THE GRANT OF USE OF SYSTEM	14
10. GLOSSARY OF TERMS.....	14

PART TWO16

SCHEDULE OF DUoS TARIFFS16

ENC Distribution Use of System Charges for GSP _A, Eastern.....	17
ENC Distribution Use of System Charges for GSP _B, East Midlands	21
ENC Distribution Use of System Charges for GSP _C, London.....	25
ENC Distribution Use of System Charges for GSP _D, North Wales	29
ENC Distribution Use of System Charges for GSP _E, West Midlands	33
ENC Distribution Use of System Charges for GSP _F, North East	37
ENC Distribution Use of System Charges for GSP _G, North West.....	41
ENC Distribution Use of System Charges for GSP _H, Southern	45
ENC Distribution Use of System Charges for GSP _J, South East	49
ENC Distribution Use of System Charges for GSP _K, South Wales	53
ENC Distribution Use of System Charges for GSP _L, South West	57
ENC Distribution Use of System Charges for GSP _M, Yorkshire	61
ENC Distribution Use of System Charges for GSP _N, South Scotland.	65
ENC Distribution Use of System Charges for GSP _P, North Scotland	69

PART THREE73

LOSS ADJUSTMENT FACTORS73

GSP _A - EPN Eastern, Loss Adjustment Factors	73
GSP _B – CNE East Midlands, Loss Adjustment Factors.....	73
GSP _C – LPN London, Loss Adjustment Factors	74
GSP _D – ENW North Wales, Loss Adjustment Factors	74
GSP _E – CNW West Midlands, Loss Adjustment Factors.....	75
GSP _F – CE NEDL North East, Loss Adjustment Factors.....	75
GSP _G – ENW North West, Loss Adjustment Factors	76
GSP _H – SSE Southern, Loss Adjustment Factors.....	76
GSP _J – SPN South East, Loss Adjustment Factors.....	77
GSP _K – WPD South Wales, Loss Adjustment Factors.....	77
GSP _L – WPD South West, Loss Adjustment Factors	78
GSP _M – CE YEDL Yorkshire, Loss Adjustment Factors	78
GSP _N – SP South Scotland, Loss Adjustment Factors	79
GSP _P – SSE North Scotland, Loss Adjustment Factors.....	79

1.0 INTRODUCTION

This notice has been prepared in order to discharge the obligation of The Electricity Network Company Limited (ENC), hereafter referred to as "ENC", under Standard Licence Condition 14 of our Distribution Licence. It contains information on our tariffs for Demand Use of System, Generation Use of System and Embedded Networks. It also contains information on charging principles and our Loss Adjustment Factors.

If you have any questions about this notice please contact us at the address shown below:

Customer Services
GTC
Energy House
Woolpit Business Park
Woolpit, Bury St Edmunds
Suffolk
IP30 9UP

Telephone 01359 240363
E-mail: encadmin@gtc-uk.co.uk

Changes to this statement

Charges shown are current at the time of publication. The licence requires that the terms and charges contained in this Schedule 1 are reviewed at least once each year. Changes to these charges will be subject to the provisions of the relevant agreement for use of system. The Company shall give 30 days notice of any changes to the charges in this Schedule 1.

PART ONE

2. TARIFF APPLICATION AND CHARGING DEFINITIONS

Billing and Payment by Settlement Class (Supercustomer)

2.1 The Supercustomer approach to Non-Half Hourly (NHH) Use of System (DUoS) billing makes use of the way that Suppliers' energy settlements are calculated. Supercustomer tariffs are generally billed through two main charging components: fixed charges and unit charges. The fixed charge is applied to each Metering Point Administration Number (MPAN) registered to a Supplier.

The charges are based on the following tariff components:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/kilowatt hour (kWh), based on the active import registers as provided by the metering system on site. More than one kWh charge will be applied to those tariffs that are classed as multi-rate.

2.2 Invoices are calculated on a periodic basis and sent to each supplier, for whom ENC is conveying supplies of electricity through its distribution system. The tariffs applied are determined by the combination of the Line Loss Factor Class (LLFC), Profile Class (PC) and Standard Settlement Configuration (SSC) registered to the MPAN, and the units consumed within the time periods specified in this notice. All tariffs are assigned at the sole discretion of ENC. The charges in this document are shown exclusive of VAT. Invoices take account of previous reconciliation runs and include VAT.

2.3. Reconciliation is the process that ensures the cash positions of suppliers and ENC are continually corrected to reflect later and more accurate consumption figures.

2.4. Tables relating to NHH Supercustomer billed tariffs are shown for each GSP Group in Part 2 of this statement.

2.5. Unless otherwise stated, where an MPAN has an invalid settlement combination, the 'Domestic Unrestricted' tariff for the relevant GSP Group will be applied as default until the invalid combination is corrected.

Site-Specific Billing and Payment

2.6. These charges apply to exit points where Half Hourly (HH) metering is installed. Invoices for HH metered sites may include the following elements:

- A fixed charge in pence/per MPAN/day;
- A capacity charge in pence/per kVA/day, for agreed Maximum Import Capacity (MIC);
- An Excess Capacity Charge, if a site exceeds its MIC;
- Unit charges in pence/per kWh for conveying electricity over the system; and
- An excess reactive power charge.

2.7. Tables that relate to site-specific tariffs are shown for each GSP Group in Part 2 of this statement.

Extra High Voltage (EHV) Supplies

- 2.8. EHV Connections are allocated site specific DUoS tariffs. These are defined as any of the following:
- 2.8.1. Distribution Systems connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more;
 - 2.8.2. Premises connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more.

Unmetered Supplies

- 2.9. These charges are available in respect of supplies of electricity to premises or unlicensed distribution systems which ENC has agreed, subject to conditions, to dispense with metering. In line with The Electricity (Unmetered Supply) Regulations (SI 2001 No.3263), we may only consider providing an unmetered supply where:
- 2.9.1. there is a known, predictable load which is either continuous or controlled in a manner approved by ENC, and
 - 2.9.2. the electrical load is less than 500W or it is otherwise financially or technically impractical to install meters or carry out meter reading.
- 2.10. Supplies where consumption is dependent on other factors, temperature for example, or where the load could be easily increased without the knowledge of ENC, will not normally be allowed to be connected without a meter.
- 2.11. The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate, detailed and auditable inventory in a form agreed with ENC.

Capacity Charges (Demand Only)

Chargeable Capacity

- 2.12. The standard charge will be a site's Maximum Import Capacity (MIC) multiplied by a pence per kVA per day rate.
- 2.13. For each billing period the chargeable capacity is the highest of either the MIC or the actual capacity taken.

Maximum Import Capacity (MIC)

- 2.14. The MIC will be charged in pence per kVA per day on a site basis.
- 2.15. The level of MIC will be agreed at the time of connection or when an increase has been approved. Following such an agreement (be it at the time of connection or an increase) no reduction in MIC will be allowed for a period of one year.

- 2.16. Reductions to the MIC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC is reduced the new lower level will be agreed with reference to the level of the customers' maximum demand. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated cost.
- 2.17. For embedded networks, if capacity ramping has been agreed with ENC, the phasing profile will apply instead of the above rules. Where a phasing of capacity is agreed this will be captured in the bilateral connection agreement with ENC.

Standby Capacity for Additional Security on Site

- 2.18. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC.

Exceeded Capacity

- 2.19. Where a customer takes additional capacity over and above the MIC without authorisation, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the same p per kVA per day rate, based on the difference between the MIC and the actual capacity. This will be charged for the duration of the month in which the breach occurs.

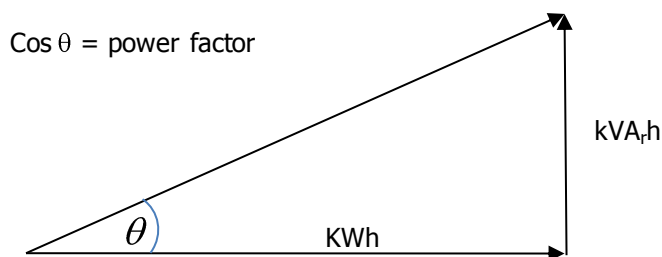
Minimum Capacity Levels

- 2.20. There is no Minimum Capacity threshold.

Import Reactive Power Charge

- 2.21. The Excess Reactive Power charge applies when a site's reactive power (measured in kVA_rh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular tariff.

- 2.22. Power Factor is calculated as follows:



0

2.23. The chargeable Reactive Power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right) \times \text{AI}}, 0 \right) \right)$$

2.24 Where:

AI = Active Import in kWh

RI = Reactive Import in kVArh

RE = Reactive Export in kVArh

2.25. This calculation is completed for every half hour and the values summated over the billing period.

2.26. Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.27. The square root calculation will be to two decimal places.

Generation Billing and Payment by Settlement Class

2.28. UoS charges for NHH Low Voltage (LV) generation tariffs will be billed via Supercustomer.

2.29. The structure of NHH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/per kWh for transport of electricity over the system.

2.30. Details of our charges for NHH Generation can be found in Part 2 by GSP Group.

Generation Site Specific Billing and Payment

2.31. Use of System (UoS) charges for HH Low Voltage (LV) and High Voltage (HV) generation tariffs will be billed via the HH billing systems.

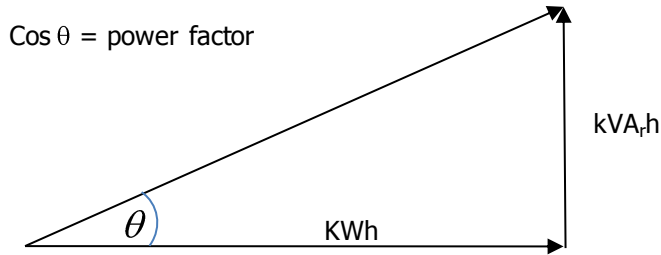
2.32. The structure of HH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day;
- Unit charges in pence/per kWh for transport of electricity over the system; and
- An excess reactive power charge.

2.33. Details of our charges for HH Generation can be found in Part 2 under each GSP Group.

Generation Reactive Power Charge

- 2.34. The Excess Reactive Power charge applies when a site’s reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged for at the rate appropriate to the particular tariff.
- 2.35. Power Factor is calculated as follows:



- 2.36. The chargeable reactive power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times \text{AE} \right), 0 \right)$$

- 2.37. Where:

- AE = Active Export in kWh
- RI = Reactive Import in kVArh
- RE = Reactive Export in kVArh

- 2.38. This calculation is completed for every half hour and the values summated over the billing period.
- 2.39. Only kVArh Import and kVArh Export values occurring at times of kWh Export are used.
- 2.40. The square root calculation will be to two decimal places.

Provision of Billing Data

- 2.41. Where Half Hourly metering data is required for Use of System charging and this is not provided through settlements processes, such metering data shall be provided by the user of the system to ENC in respect of each calendar month and within five working days of the end of that calendar month. The metering data shall identify the amount consumed in each half hour of each day in the charging period and shall separately identify active and reactive import and export. Metering data provided to the company shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by ENC from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of D0036 MRA data flow (and as agreed with ENC). This can be e-mailed to encadmin@gtc-uk.co.uk
- 2.42. ENC requires reactive consumption or production to be provided for all Measurement Class C (mandatory half hourly metered) sites. ENC reserves the right to levy a charge on suppliers who fail to provide such reactive data after a reasonable period of notice. In order to estimate missing reactive consumption, a Power Factor of 0.9 lag will be applied to the active consumption in any half hour.

3. SCHEDULE OF DEMAND TARIFFS

Tariffs for Profile Classes 1& 2

- 3.1. Suppliers who wish to supply electricity to customers with Non-Half Hourly metered (Measurement Class A) MPANs on Profile Classes 1 or 2 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 1 and 2 are applicable to domestic premises only where the capacity required is no greater than 24kVA.
- 3.2. Valid combinations for these Line Loss Factor Classes (LLFCs) are detailed in Market Domain Data (MDD). Unit time periods are as specified in the relevant SSC.

Tariffs for Profile Classes 3 & 4

- 3.3. Suppliers who wish to supply electricity to customers with non-Half Hourly metered (Measurement Class A) MPANs on Profile Classes 3 or 4 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 3 and 4 are generally only available for supplies where the capacity required is no greater than 50kVA.
- 3.4. Valid combinations for these tariffs are detailed in MDD. Unit time periods are as specified in the relevant SSC.

Tariffs for Profile Classes 5-8

- 3.5. Suppliers who wish to supply electricity to customers with non Half Hourly metered (Measurement Class A) MPANs on Profile Classes 5 to 8 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 5 to 8 are only available for supplies where the capacity required is no greater than 100kVA.
- 3.6. Unrestricted tariffs for Profile Classes 5 to 8 are to be unsupported from 01 October 2010. Suppliers must ensure they take appropriate steps to ensure valid combinations and appropriate metering is in place. Where a supplier fails to take appropriate actions to migrate to supported tariffs and customers continue to be on an unrestricted combination, ENC will apply the applicable day/unrestricted charge across all time periods.
- 3.7. Valid combinations for these tariffs are detailed in MDD.

Tariffs for Half Hourly Metered LV and HV

- 3.8. Suppliers who wish to supply electricity to customers whose supplies are Half Hourly metered (Measurement Classes C or E) may adopt one of the charging structures shown below, dependent upon the voltage at which the customer is connected to the system. The Use of System charge will be the sum of the charges for HH set out in Part 2 in the table for the relevant GSP Group.

Tariffs for Half Hourly Metered EHV

- 3.9. Sites connected at EHV will incur Site Specific Charges. As of 01 October 2011, ENC has no MPANs connected at EHV.

Unmetered Non Half Hourly and Pseudo Half Hourly Tariffs

- 3.10. Suppliers who wish to supply electricity to customers where a non Half Hourly unmetered (Measurement Class B) or pseudo Half Hourly (Measurement Class D) supply is provided may adopt one of the charging structures in Part 2 for the relevant GSP Group.

Use of System Charges Out of Area

- 3.11. ENC does not have a distribution service area.

Preserved/Additional LLFC Classes

- 3.12. ENC has no preserved LLFCs at 1 October 2011.

4. GENERATION TARIFFS

- 4.1. Suppliers who wish to purchase electricity from distributed generators with NHH metered (M Class B) MPANs or with HH metered (M Class D) MPANs may, adopt the charge structure depending upon the metered voltage found in Part 2 for the relevant GSP Group.
- 4.2. The tariffs that apply to sites metered at HV or LV are found in Part 2 for the relevant GSP Group. Sites metered at EHV will incur Site Specific Charges which will be applied using ENC's EHV Charging Methodology.
- 4.3 As of 01 October 2011, ENC has no EHV Connections.

5. LICENSED DISTRIBUTOR NETWORK OPERATOR (LDNO) TARIFFS

LDNO tariffs have been calculated for use by LDNOs only to reflect the displacement of the upstream DNO distribution costs and are not available for DNO to DNO inter-connectors, connections to other offshore transmission networks or other similar connections. Use of system charges for inter-connectors, offshore transmission connections or other similar connections will be based on the appropriate standard tariffs.

- 5.1. The tariff for embedded network operators will mirror the structure of the all-the-way-tariff to the customer and is dependent upon the voltage of connection, either LV or HV. The tariff will comprise of the same elements as those in tariffs applied by the relevant licensed distributor to the same class of customer and operating within its distribution services area.

LDNO LV Connections to ENC Network; Low Voltage Tariffs for Profile Classes 1 to 8

- 5.2. Tariffs that apply to LDNOs whose connection to the distribution network is at LV are found in Part 2 for the relevant GSP Group.

LDNO LV Connections to DNO Network: Low Voltage Tariffs for HH Metered Customers

- 5.3. Tariffs that apply to LDNOs whose connection to the distribution network is at LV

LDNO HV Connections to DNO Network: Low Voltage Tariffs for Profile Classes 1 to 8

- 5.4. Tariffs that apply to LDNOs whose connection to the distribution network is at HV are found in Part 2 for the relevant GSP Group.

LDNO HV Connections to DNO Network: High Voltage Tariffs for HH Metered Customers

- 5.5. Tariffs that apply to LDNOs whose connection to the distribution network is at HV are found in Part 2 for the relevant GSP Group.

6. SYSTEM LOSS ADJUSTMENT FACTORS

Role of Loss Adjustment Factors in the Supply of Electricity

- 6.1. Authorised Electricity Operators providing a supply of electricity from any entry point into ENC's electricity distribution network, including a generator entry point embedded in the network or a supply point from the transmission network, will be required to demonstrate that at all times the amount of electricity entering the network is sufficient to meet the supply in accordance with the following adjustment factors.
- 6.2. Tables for each GSP Group are found in Part 3, which indicate the factor by which supplies taken from the Grid Supply Point must exceed the take at the exit point from the network, varying according to the time of day, the season and the voltage of connection.
- 6.3. The treatment of electrical losses on the DNO distribution system is regulated in accordance with the price control set out in the Licence. Suppliers should refer to the Table of Loss Adjustment Factors to calculate the amount of electricity that they must provide. The same Loss Adjustment Factors (LAFs) are reflected in the settlement system.
- 6.4. ENC replicates the LAFs published by the relevant distributor in whose distribution services area ENC's network connects. BSCP128 determines the principles with which DNOs must comply when setting LLFCs.

Site Specific Loss Adjustment Factors

- 6.5. In accordance with BSCP128, where a site is metered at EHV, account will be taken of the individual characteristics and location with regard to the real electrical flows on the network, including any losses on the connection into ENC's electricity distribution network.
- 6.6. As of 01 October 2011, ENC has no Site Specific Loss Adjustment Factors.
- 6.7. The Elexon website contains the loss factors in standard industry data format (D0265). Details can be found within the Market data – Static data area at www.Elexon.co.uk

7. ELECTRICITY DISTRIBUTION REBATES

- 7.1 ENC has neither given nor announced any distribution system rebates to authorised electricity operators in the 12 months preceding the date of publication of this revision of the statement.

8. ACCOUNTING AND ADMINISTRATION SERVICES

Administration Charge

Currently, ENC makes no administration charges to cover the associated credit control, administration, invoicing and collection costs incurred where a User has failed to settle a DUoS invoice or notify ENC of a bona fide dispute.

Interest charges for late payment will be made in accordance with clause 23.3 or 46.3 (as appropriate) of the Distribution Connection and Use of System Agreement (DCUSA).

9. CHARGES FOR ELECTRICAL PLANT PROVIDED ANCILLARY TO THE GRANT OF USE OF SYSTEM

Currently ENC offers no services under this category.

10. GLOSSARY OF TERMS

10.1. The following definitions are included to aid understanding:

Term	Definition
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom a user, or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point
Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Act
Distribution Services Area	Has, in respect of each company, the meaning given to that term in paragraph 5(b) of Condition 2 of the Distribution Licence.
Distribution Connection Use of System Agreement (DCUSA)	A multi party contract between Licensed Distribution Network Operators, suppliers and generators within Great Britain.
Extra High Voltage (EHV)	Voltages of 22kV and above.
Entry Point	A boundary point at which electricity is exported onto a distribution system from a connected installation or from another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).

Exit Point	A boundary point at which electricity is imported from a distribution system to a connected Installation or to another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
High Voltage Sub Station	HV Sub applies to customers connected to the licensee's distribution system at a voltage of at least 1kV and less than 22kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 22kV and less than 66kV, where the current transformer used for the customer's settlement metering or for metering used in the calculation of the customer's use of system charges or credits is located at the substation.
Low Voltage (LV)	Nominal voltages below 1kV.
Low Voltage Sub-Station	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Licensed Distributor Network Operator	Licensed distribution network operator. This refers to an independent distribution network operator (IDNO) or to a distribution network operator (DNO) operating embedded distribution network outside its distribution service area
Market Domain Data (MDD)	Market Domain Data is the central repository of reference data used by Suppliers, Supplier Agents and Licensed Distribution System Operators (LDSOs) in the retail electricity market. It is essential to the operation of Supplier Volume Allocation (SVA) Trading Arrangements.
Measurement Class	The Measurement Class of a Metering System e.g. above 100kW, below 100kW, unmetered.
Ofgem	The Office of Gas and Electricity Markets - Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies
Use of System Charges	Charges for demand and generation customers which are connected to and utilising the distribution network.
User	Is a supplier, generator or Licensed Distribution Network Operator.

PART TWO

SCHEDULE OF DUoS TARIFFS

ENC's tariffs are broken down for each GSP group and are shown on the following pages. For each GSP Group separate tables are produced for:

NHH Demand Tariffs

HH Demand Tariffs

Generation Tariffs

LDNO Tariffs

Demand and Generation Connections at LV

Demand and Generation Connections at HV

ENC Distribution Use of System Charges for GSP _A, Eastern

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
A100	Domestic Unrestricted	100, 102, 105, 400,900	01	4.10	1.383	
A101	Domestic Unrestricted	101, 103, 106, 401, 901	01	4.10	1.383	
A106	Domestic Unrestricted	100, 102, 105, 400,900	01	4.10	1.383	
A106	Domestic Unrestricted	101, 103, 106, 401, 901	01	4.10	1.383	
A102	Domestic Two Rate	100, 102, 105, 400,900	02	4.10	1.747	0.213
A103	Domestic Two Rate	101, 103, 106, 401, 901	02	4.10	1.747	0.213
A104	Domestic E10	100, 102, 105, 400,900	02	4.10	1.747	0.213
A105	Domestic E10	101, 103, 106, 401, 901	02	4.10	1.747	0.213
Non-Domestic Tariffs						
A200	Non Domestic Unrestricted	100, 102, 105, 400,900	03	4.38	1.247	
A201	Non Domestic Unrestricted	101, 103, 106, 401, 901	03	4.38	1.247	
A200	Non Domestic Unrestricted AMR	100, 102, 105, 400,900	05-08	4.38	1.247	
A201	Non Domestic Unrestricted AMR	101, 103, 106, 401, 901	05-08	4.38	1.247	
A202	Non Domestic Two Rate	100, 102, 105, 400,900	04	4.38	1.389	0.215
A203	Non Domestic Two Rate	101, 103, 106, 401, 901	04	4.38	1.389	0.215
A202	Non Domestic Two Rate AMR	100, 102, 105, 400,900	05-08	4.38	1.389	0.215
A203	Non Domestic Two Rate AMR	101, 103, 106, 401, 901	05-08	4.38	1.389	0.215
Non-Domestic Tariffs						
A212	Non Domestic LV Two Rate 5-8	100, 102, 105, 400,900	5-8	33.88	1.258	0.228
A213	Non Domestic LV Two Rate 5-8	101, 103, 106, 401, 901	5-8	33.88	1.258	0.228
A216	LV Sub Medium Non Domestic 5-8	540, 541	5-8			
Unmetered NHH						
A400	Unmetered Supply NHH Continuous (Type A)	405,406, 407, 408, 902	08	0.00	1.400	
A401	Unmetered Supply NHH Dusk to Dawn (Type B)	405,406, 407, 408, 902	01	0.00	1.400	
A402	Unmetered Supply NHH Half night - pre dawn (Type C)	405,406, 407, 408, 902	01	0.00	1.400	
A403	Unmetered Supply NHH Dawn to Dusk (Type D)	405,406, 407, 408, 902	01	0.00	1.400	
Notes:	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
A300	LV Half Hourly	100, 102, 105, 400,900, 101, 103, 106, 401, 901	11.62	2.23	2.23	6.630	0.182	0.127	0.350
A301	HV Half Hourly	104, 107, 108, 402, 403, 903	80.13	3.16	3.16	4.016	0.096	0.045	0.190
A302	LV Sub Half Hourly Metered	540, 541	7.97	3.05	3.05	5.695	0.144	0.080	0.287
A303	HV Sub Half Hourly Metered	542	80.13	3.96	3.96	2.643	0.058	0.020	0.127
A404	Unmetered Supply Pseudo HH	405,406, 407, 408, 902	0.00	0.00	0.00	10.883	0.726	0.669	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
A500	NHH LV Generation Export Tariff	700, 701, 703, 706		-0.708			
A501	HH LV Generation Export Intermittent	700, 701, 703, 706		-0.708			0.356
A502	HH LV Generation Export Non-Intermittent	700, 701, 703, 706		-6.370	-0.180	-0.135	0.356
A503	HH HV Generation Export Intermittent	702, 704, 705, 707, 708	42.17	-0.515			0.283
A504	HH HV Generation Export Non-Intermittent	702, 704, 705, 707, 708	42.17	-4.876	-0.121	-0.064	0.283
A505	NHH LV Sub Generation Export Tariff	545, 546					
A506	HH LV Sub Generation Export Intermittent	545, 546		-0.655			0.325
A507	HH LV Sub Generation Export Non-Intermittent	545, 546		-5.959	-0.164	-0.116	0.325
A508	HH HV Sub Generation Export Intermittent	547	42.17	-0.479			0.219
A509	HH HV Sub Generation Export Non-Intermittent	547	42.17	-4.586	-0.110	-0.052	0.219

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_A

LV Connections to ENC Network for GSP_A

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.98	1.004	
	Domestic Two-Rate		2	2.98	1.268	0.155
	Small Non-Domestic Unrestricted		3	3.18	0.905	
	Small Non-Domestic Two Rate		4	3.18	1.008	0.156
	LV Medium Non-Domestic		5-8	24.59	0.913	0.165
	NHH Unmetered		1 & 8		1.016	
	NHH LV Generation		8		-0.708	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.43	1.62	1.62	4.812	0.132	0.092	0.254
	LV Half Hourly Unmetered					7.899	0.527	0.486	
	LV Generation Intermittent					-0.708			0.356
	LV Generation Non-Intermittent					-6.370	-0.180	-0.135	0.356

HV Connections to ENC Network for GSP_A

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.05	0.691	
	Domestic Two-Rate		2	2.05	0.873	0.106
	Small Non-Domestic Unrestricted		3	2.19	0.623	
	Small Non-Domestic Two Rate		4	2.19	0.694	0.107
	LV Medium Non-Domestic		5-8	16.93	0.628	0.114
	NHH Unmetered		1 & 8		0.699	
	NHH LV Generation		8		-0.708	
	LV Sub Generation NHH					

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.80	1.11	1.11	3.312	0.091	0.063	0.175
	LV Half Hourly Unmetered					5.437	0.363	0.334	
	HV Half Hourly Metered		64.66	2.55	2.55	3.241	0.077	0.036	0.153
	LV Generation Intermittent					-0.708			0.356
	LV Generation Non-Intermittent					-6.370	-0.180	-0.135	0.356
	HV Generation Intermittent					-0.515			0.283
	HV Generation Non-Intermittent					-4.876	-0.121	-0.064	0.283
	LV Sub HH Metered		5.78	2.21	2.21	4.127	0.104	0.058	0.208
	LV Sub Generation Intermittent					-0.655			0.325
	LV Sub Generation Non Intermittent					-5.959	-0.164	-0.116	0.325

ENC Distribution Use of System Charges for GSP _B, East Midlands

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
B100	Domestic Unrestricted	110, 112, 115, 410, 910	01	2.78	1.667	
B101	Domestic Unrestricted	111, 113, 116, 411, 911	01	2.78	1.667	
B106	Domestic Unrestricted	110, 112, 115, 410, 910	01	2.78	1.667	
B106	Domestic Unrestricted	111, 113, 116, 411, 911	01	2.78	1.667	
B102	Domestic Two Rate	110, 112, 115, 410, 910	02	2.78	2.091	0.070
B103	Domestic Two Rate	111, 113, 116, 411, 911	02	2.78	2.091	0.070
B104	Domestic E10	110, 112, 115, 410, 910	02	2.78	2.091	0.070
B105	Domestic E10	111, 113, 116, 411, 911	02	2.78	2.091	0.070
Non-Domestic Tariffs						
B200	Non Domestic Unrestricted	110, 112, 115, 410, 910	03	3.72	1.460	
B201	Non Domestic Unrestricted	111, 113, 116, 411, 911	03	3.72	1.460	
B200	Non Domestic Unrestricted	110, 112, 115, 410, 910	05-08	3.72	1.460	
B201	Non Domestic Unrestricted	111, 113, 116, 411, 911	05-08	3.72	1.460	
B202	Non Domestic Two Rate	110, 112, 115, 410, 910	04	3.72	1.574	0.055
B203	Non Domestic Two Rate	111, 113, 116, 411, 911	04	3.72	1.574	0.055
B202	Non Domestic Two Rate	110, 112, 115, 410, 910	05-08	3.72	1.574	0.055
B203	Non Domestic Two Rate	111, 113, 116, 411, 911	05-08	3.72	1.574	0.055
Non-Domestic Tariffs						
B212	Non Domestic LV Two Rate 5-8	110, 112, 115, 410, 910	5-8	25.05	1.456	0.051
B213	Non Domestic LV Two Rate 5-8	111, 113, 116, 411, 911	5-8	25.05	1.456	0.051
B216	LV Sub Medium Non Domestic 5-8	550, 551	5-8	6.84	1.085	0.038
Unmetered NHH						
B400	Unmetered Supply NHH Continuous (Type A)	415,416, 417, 418, 912	08	0.00	2.076	
B401	Unmetered Supply NHH Dusk to Dawn (Type B)	415,416, 417, 418, 912	01	0.00	2.076	
B402	Unmetered Supply NHH Half night - pre dawn (Type C)	415,416, 417, 418, 912	01	0.00	2.076	
B403	Unmetered Supply NHH Dawn to Dusk (Type D)	415,416, 417, 418, 912	01	0.00	2.076	
Notes:	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
B300	LV Half Hourly	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	6.84	1.81	1.81	7.122	0.585	0.045	0.324
B301	HV Half Hourly	114,117,118,412,413, 913	68.81	3.32	3.32	4.424	0.210	0.024	0.167
B302	LV Sub Half Hourly Metered	550, 551	6.84	2.59	2.59	5.094	0.360	0.031	0.271
B303	HV Sub Half Hourly Metered	552	68.81	2.83	2.83	4.104	0.154	0.021	0.149
B404	Unmetered Supply Pseudo HH	415,416, 417, 418, 912	0.00	0.000	0.000	21.892	2.427	0.565	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
B500	NHH LV Generation Export Tariff	710, 711, 713, 716		-0.669			
B501	HH LV Generation Export Intermittent	710, 711, 713, 716		-0.669			0.316
B502	HH LV Generation Export Non-Intermittent	710, 711, 713, 716		-5.232	-0.582	-0.035	0.316
B503	HH HV Generation Export Intermittent	712, 714, 715, 717, 718	11.81	-0.425			0.228
B504	HH HV Generation Export Non-Intermittent	712, 714, 715, 717, 718	11.81	-3.559	-0.306	-0.021	0.228
B505	NHH LV Sub Generation Export Tariff	555, 556		-0.593			
B506	HH LV Sub Generation Export Intermittent	555, 556		-0.593			0.296
B507	HH LV Sub Generation Export Non-Intermittent	555, 556		-4.701	-0.498	-0.031	0.296
B508	HH HV Sub Generation Export Intermittent	557	11.81	-0.346			0.194
B509	HH HV Sub Generation Export Non-Intermittent	557	11.81	-3.031	-0.212	-0.016	0.194

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_B

LV Connections to ENC Network for GSP_B

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.03	1.218	
	Domestic Two-Rate		2	2.03	1.528	0.051
	Small Non-Domestic Unrestricted		3	2.72	1.067	
	Small Non-Domestic Two Rate		4	2.72	1.150	0.040
	LV Medium Non-Domestic		5-8	18.31	1.064	0.037
	NHH Unmetered		1 & 8		1.517	
	NHH LV Generation		8		-0.669	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.00	1.32	1.32	5.205	0.428	0.033	0.237
	LV Half Hourly Unmetered					16.001	1.774	0.413	
	LV Generation Intermittent					-0.669			0.316
	LV Generation Non-Intermittent					-5.232	-0.582	-0.035	0.316

HV Connections to ENC Network for GSP_B

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.43	0.856	
	Domestic Two-Rate		2	1.43	1.074	0.036
	Small Non-Domestic Unrestricted		3	1.91	0.750	
	Small Non-Domestic Two Rate		4	1.91	0.808	0.028
	LV Medium Non-Domestic		5-8	12.86	0.748	0.026
	NHH Unmetered		1 & 8		1.066	
	NHH LV Generation		8		-0.669	
	LV Sub Generation NHH		8		-0.593	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.51	0.93	0.93	3.657	0.300	0.023	0.166
	LV Half Hourly Unmetered					11.240	1.246	0.290	
	HV Half Hourly Metered		55.51	2.68	2.68	3.569	0.169	0.019	0.135
	LV Generation Intermittent					-0.669			0.316
	LV Generation Non-Intermittent					-5.232	-0.582	-0.035	0.316
	HV Generation Intermittent					-0.425			0.228
	HV Generation Non-Intermittent					-3.559	-0.306	-0.021	0.228
	LV Sub HH Metered		4.92	1.86	1.86	3.664	0.259	0.022	0.195
	LV Sub Generation Intermittent					-0.593			0.296
	LV Sub Generation Non Intermittent					-4.701	-0.498	-0.031	0.296

ENC Distribution Use of System Charges for GSP _C, London

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
C100	Domestic Unrestricted	120, 122, 125, 420, 920	01	3.19	1.661	
C101	Domestic Unrestricted	121, 123, 126, 421, 921	01	3.19	1.661	
C106	Domestic Unrestricted	120, 122, 125, 420, 920	01	3.19	1.661	
C106	Domestic Unrestricted	121, 123, 126, 421, 921	01	3.19	1.661	
C102	Domestic Two Rate	120, 122, 125, 420, 920	02	3.19	2.085	0.227
C103	Domestic Two Rate	121, 123, 126, 421, 921	02	3.19	2.085	0.227
C104	Domestic E10	120, 122, 125, 420, 920	02	3.19	2.085	0.227
C105	Domestic E10	121, 123, 126, 421, 921	02	3.19	2.085	0.227
Non-Domestic Tariffs						
C200	Non Domestic Unrestricted	120, 122, 125, 420, 920	03	3.43	1.095	
C201	Non Domestic Unrestricted	121, 123, 126, 421, 921	03	3.43	1.095	
C200	Non Domestic Unrestricted AMR	120, 122, 125, 420, 920	05-08	3.43	1.095	
C201	Non Domestic Unrestricted AMR	121, 123, 126, 421, 921	05-08	3.43	1.095	
C202	Non Domestic Two Rate	120, 122, 125, 420, 920	04	3.43	1.155	0.097
C203	Non Domestic Two Rate	121, 123, 126, 421, 921	04	3.43	1.155	0.097
C202	Non Domestic Two Rate AMR	120, 122, 125, 420, 920	05-08	3.43	1.155	0.097
C203	Non Domestic Two Rate AMR	121, 123, 126, 421, 921	05-08	3.43	1.155	0.097
Non-Domestic Tariffs						
C212	Non Domestic LV Two Rate 5-8	120, 122, 125, 420, 920	5-8	26.86	1.239	0.133
C213	Non Domestic LV Two Rate 5-8	121, 123, 126, 421, 921	5-8	26.86	1.239	0.133
C216	LV Sub Medium Non Domestic 5-8	560, 561	5-8			
Unmetered NHH						
C400	Unmetered Supply NHH Continuous (Type A)	425,426, 427, 428. 922	08	0.00	1.424	
C401	Unmetered Supply NHH Dusk to Dawn (Type B)	425,426, 427, 428. 922	01	0.00	1.424	
C402	Unmetered Supply NHH Half night - pre dawn (Type C)	425,426, 427, 428. 922	01	0.00	1.424	
C403	Unmetered Supply NHH Dawn to Dusk (Type D)	425,426, 427, 428. 922	01	0.00	1.424	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
C300	LV Half Hourly	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	10.07	2.07	2.07	3.184	0.273	0.080	0.370
C301	HV Half Hourly	124, 127, 128, 422, 423, 913	73.96	4.42	4.42	1.906	0.107	0.018	0.184
C302	LV Sub Half Hourly Metered	560, 561	6.90	4.02	4.02	2.574	0.166	0.035	0.282
C303	HV Sub Half Hourly Metered	562	73.96	2.13	2.13	1.812	0.100	0.016	0.207
C404	Unmetered Supply Pseudo HH	425,426, 427, 428, 922	0.00	0.00	0.00	8.864	1.203	0.636	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
C500	NHH LV Generation Export Tariff	720, 721, 723, 726		-0.809			
C501	HH LV Generation Export Intermittent	720, 721, 723, 726		-0.809			0.410
C502	HH LV Generation Export Non-Intermittent	720, 721, 723, 726		-3.670	-0.337	-0.104	0.410
C503	HH HV Generation Export Intermittent	722, 724, 725, 727, 728	34.81	-0.548			0.333
C504	HH HV Generation Export Non-Intermittent	722, 724, 725, 727, 728	34.81	-2.699	-0.167	-0.033	0.333
C505	NHH LV Sub Generation Export Tariff	565, 566					
C506	HH LV Sub Generation Export Intermittent	565, 566		-0.753			0.383
C507	HH LV Sub Generation Export Non-Intermittent	565, 566		-3.453	-0.302	-0.090	0.383
C508	HH HV Sub Generation Export Intermittent	567	34.81	-0.587			0.264
C509	HH HV Sub Generation Export Non-Intermittent	567	34.81	-2.905	-0.173	-0.033	0.264

NOTES:

Red Unit: 11:00 to 14:00 and 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 11:00, 14:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_C

LV Connections to ENC Network for GSP_C

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.53	1.319	
	Domestic Two-Rate		2	2.53	1.656	0.180
	Small Non-Domestic Unrestricted		3	2.72	0.869	
	Small Non-Domestic Two Rate		4	2.72	0.917	0.077
	LV Medium Non-Domestic		5-8	21.33	0.984	0.106
	NHH Unmetered		1 & 8		1.131	
	NHH LV Generation		8		-0.809	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.00	1.64	1.64	2.528	0.217	0.064	0.294
	LV Half Hourly Unmetered					7.038	0.955	0.505	
	LV Generation Intermittent					-0.809			0.410
	LV Generation Non-Intermittent					-3.670	-0.337	-0.104	0.410

HV Connections to ENC Network for GSP_C

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.77	0.923	
	Domestic Two-Rate		2	1.77	1.159	0.126
	Small Non-Domestic Unrestricted		3	1.91	0.609	
	Small Non-Domestic Two Rate		4	1.91	0.642	0.054
	LV Medium Non-Domestic		5-8	14.93	0.689	0.074
	NHH Unmetered		1 & 8		0.792	
	NHH LV Generation		8		-0.809	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		5.60	1.15	1.15	1.770	0.152	0.044	0.206
	LV Half Hourly Unmetered					4.927	0.669	0.354	
	HV Half Hourly Metered		61.02	3.65	3.65	1.573	0.088	0.015	0.152
	LV Generation Intermittent					-0.809			0.410
	LV Generation Non-Intermittent					-3.670	-0.337	-0.104	0.410
	HV Generation Intermittent					-0.548			0.333
	HV Generation Non-Intermittent					-2.699	-0.167	-0.033	0.333
	LV Sub HH Metered		5.11	2.98	2.98	1.907	0.123	0.026	0.209
	LV Sub Generation Intermittent					-0.753			0.383
	LV Sub Generation Non Intermittent					-3.453	-0.302	-0.090	0.383

ENC Distribution Use of System Charges for GSP _D, North Wales

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
D100	Domestic Unrestricted	130, 132, 135, 430. 930	01	2.60	2.731	
D101	Domestic Unrestricted	131, 133, 136, 431, 931	01	2.60	2.731	
D106	Domestic Unrestricted	130, 132, 135, 430. 930	01	2.60	2.731	
D106	Domestic Unrestricted	131, 133, 136, 431, 931	01	2.60	2.731	
D102	Domestic Two Rate	130, 132, 135, 430. 930	02	2.60	3.385	0.282
D103	Domestic Two Rate	131, 133, 136, 431, 931	02	2.60	3.385	0.282
D104	Domestic E10	130, 132, 135, 430. 930	02	2.60	3.385	0.282
D105	Domestic E10	131, 133, 136, 431, 931	02	2.60	3.385	0.282
Non-Domestic Tariffs						
D200	Non Domestic Unrestricted	130, 132, 135, 430. 930	03	3.26	2.345	
D201	Non Domestic Unrestricted	131, 133, 136, 431, 931	03	3.26	2.345	
D200	Non Domestic Unrestricted AMR	130, 132, 135, 430. 930	05-08	3.26	2.345	
D201	Non Domestic Unrestricted AMR	131, 133, 136, 431, 931	05-08	3.26	2.345	
D202	Non Domestic Two Rate	130, 132, 135, 430. 930	04	3.26	2.425	0.230
D203	Non Domestic Two Rate	131, 133, 136, 431, 931	04	3.26	2.425	0.230
D202	Non Domestic Two Rate AMR	130, 132, 135, 430. 930	05-08	3.26	2.425	0.230
D203	Non Domestic Two Rate AMR	131, 133, 136, 431, 931	05-08	3.26	2.425	0.230
Non-Domestic Tariffs						
D212	Non Domestic LV Two Rate 5-8	130, 132, 135, 430. 930	5-8	18.51	2.755	0.165
D213	Non Domestic LV Two Rate 5-8	131, 133, 136, 431, 931	5-8	18.51	2.755	0.165
D216	LV Sub Medium Non Domestic 5-8	570, 571	5-8	26.27	2.360	0.134
Unmetered NHH						
D400	Unmetered Supply NHH Continuous (Type A)	435,436, 437, 438, 932	08	0.00	2.057	
D401	Unmetered Supply NHH Dusk to Dawn (Type B)	435,436, 437, 438, 932	01	0.00	2.057	
D402	Unmetered Supply NHH Half night - pre dawn (Type C)	435,436, 437, 438, 932	01	0.00	2.057	
D403	Unmetered Supply NHH Dawn to Dusk (Type D)	435,436, 437, 438, 932	01	0.00	2.057	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
D300	LV Half Hourly	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	12.04	2.28	2.28	12.036	0.534	0.114	0.454
D301	HV Half Hourly	134, 137, 138, 432, 433, 933	64.32	3.56	3.56	7.757	0.102	0.037	0.220
D302	LV Sub Half Hourly Metered	570, 571	4.25	4.90	4.90	10.063	0.230	0.064	0.319
D303	HV Sub Half Hourly Metered	572	138.57	3.95	3.95	5.724	0.013	0.016	0.143
D404	Unmetered Supply Pseudo HH	435,436, 437, 438, 932	0.00	0.00	0.00	15.310	1.060	0.390	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
D500	NHH LV Generation Export Tariff	730, 731, 733, 736		-1.160			
D501	HH LV Generation Export Intermittent	730, 731, 733, 736		-1.160			0.345
D502	HH LV Generation Export Non-Intermittent	730, 731, 733, 736		-9.700	-0.597	-0.117	0.345
D503	HH HV Generation Export Intermittent	732,734, 735, 737, 738	46.96	-0.645			0.231
D504	HH HV Generation Export Non-Intermittent	732,734, 735, 737, 738	46.96	-6.316	-0.153	-0.041	0.231
D505	NHH LV Sub Generation Export Tariff	575, 576		-1.024			
D506	HH LV Sub Generation Export Intermittent	575, 576		-1.024			0.317
D507	HH LV Sub Generation Export Non-Intermittent	575, 576		-8.742	-0.492	-0.099	0.317
D508	HH HV Sub Generation Export Intermittent	577	46.96	-0.595			0.164
D509	HH HV Sub Generation Export Non-Intermittent	577	46.96	-5.983	-0.11	-0.034	0.164

NOTES:

Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday, including Bank Holidays and 16:00 to 20:00 Sat and Sun

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_D

LV Connections to ENC Network for GSP_D

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.85	1.939	
	Domestic Two-Rate		2	1.85	2.403	0.200
	Small Non-Domestic Unrestricted		3	2.31	1.665	
	Small Non-Domestic Two Rate		4	2.31	1.722	0.163
	LV Medium Non-Domestic		5-8	13.14	1.956	0.117
	NHH Unmetered		1 & 8		1.460	
	NHH LV Generation		8		-1.160	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.55	1.62	1.62	8.546	0.379	0.081	0.322
	LV Half Hourly Unmetered					10.870	0.753	0.277	
	LV Generation Intermittent					-1.160			0.345
	LV Generation Non-Intermittent					-9.700	-0.597	-0.117	0.345

HV Connections to ENC Network for GSP_D

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.08	1.134	
	Domestic Two-Rate		2	1.08	1.406	0.117
	Small Non-Domestic Unrestricted		3	1.35	0.974	
	Small Non-Domestic Two Rate		4	1.35	1.007	0.096
	LV Medium Non-Domestic		5-8	7.69	1.144	0.069
	NHH Unmetered		1 & 8		0.854	
	NHH LV Generation		8		-1.160	
	LV Sub Generation NHH		8		-1.024	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		5.00	0.95	0.95	4.998	0.222	0.047	0.189
	LV Half Hourly Unmetered					6.357	0.440	0.162	
	HV Half Hourly Metered		44.55	2.47	2.47	5.373	0.071	0.026	0.152
	LV Generation Intermittent					-1.160			0.345
	LV Generation Non-Intermittent					-9.700	-0.597	-0.117	0.345
	HV Generation Intermittent					-0.645			0.231
	HV Generation Non-Intermittent					-6.316	-0.153	-0.041	0.231
	LV Sub HH Metered		2.66	3.07	3.07	6.302	0.144	0.040	0.200
	LV Sub Generation Intermittent					-1.024			0.317
	LV Sub Generation Non Intermittent					-8.742	-0.492	-0.099	0.317

ENC Distribution Use of System Charges for GSP _E, West Midlands

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
E100	Domestic Unrestricted	140, 142, 145, 440, 940	01	3.67	1.710	
E101	Domestic Unrestricted	141, 143, 146, 441, 941	01	3.67	1.710	
E106	Domestic Unrestricted	140, 142, 145, 440, 940	01	3.67	1.710	
E106	Domestic Unrestricted	141, 143, 146, 441, 941	01	3.67	1.710	
E102	Domestic Two Rate	140, 142, 145, 440, 940	02	3.67	1.976	0.066
E103	Domestic Two Rate	141, 143, 146, 441, 941	02	3.67	1.976	0.066
E104	Domestic E10	140, 142, 145, 440, 940	02	3.67	1.976	0.066
E105	Domestic E10	141, 143, 146, 441, 941	02	3.67	1.976	0.066
Non-Domestic Tariffs						
E200	Non Domestic Unrestricted	140, 142, 145, 440, 940	03	4.71	1.516	
E201	Non Domestic Unrestricted	141, 143, 146, 441, 941	03	4.71	1.516	
E200	Non Domestic Unrestricted AMR	140, 142, 145, 440, 940	05-08	4.71	1.516	
E201	Non Domestic Unrestricted AMR	141, 143, 146, 441, 941	05-08	4.71	1.516	
E202	Non Domestic Two Rate	140, 142, 145, 440, 940	04	4.71	1.654	0.056
E203	Non Domestic Two Rate	141, 143, 146, 441, 941	04	4.71	1.654	0.056
E202	Non Domestic Two Rate AMR	140, 142, 145, 440, 940	05-08	4.71	1.654	0.056
E203	Non Domestic Two Rate AMR	141, 143, 146, 441, 941	05-08	4.71	1.654	0.056
Non-Domestic Tariffs						
E212	Non Domestic LV Two Rate 5-8	140, 142, 145, 440, 940	5-8	27.87	1.527	0.051
E213	Non Domestic LV Two Rate 5-8	141, 143, 146, 441, 941	5-8	27.87	1.527	0.051
E216	LV Sub Medium Non Domestic 5-8	580, 581	5-8	7.57	1.097	0.037
Unmetered NHH						
E400	Unmetered Supply NHH Continuous (Type A)	445,446, 447, 448, 942	08	0.00	2.170	
E401	Unmetered Supply NHH Dusk to Dawn (Type B)	445,446, 447, 448, 942	01	0.00	2.170	
E402	Unmetered Supply NHH Half night - pre dawn (Type C)	445,446, 447, 448, 942	01	0.00	2.170	
E403	Unmetered Supply NHH Dawn to Dusk (Type D)	445,446, 447, 448, 942	01	0.00	2.170	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
E300	LV Half Hourly	140, 142, 145, 440, 940, 941, 141, 143, 146, 441, 941	7.57	2.64	2.64	6.892	0.709	0.046	0.319
E301	HV Half Hourly	144, 147, 148, 442, 443, 943	76.11	4.22	4.22	3.917	0.275	0.023	0.161
E302	LV Sub Half Hourly Metered	580, 581	7.57	3.60	3.60	4.496	0.395	0.030	0.260
E303	HV Sub Half Hourly Metered	582	76.11	3.67	3.67	4.029	0.288	0.028	0.193
E404	Unmetered Supply Pseudo HH	445,446, 447, 448, 942	0.00	0.00	0.00	21.582	2.932	0.609	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
E500	NHH LV Generation Export Tariff	740, 741, 743, 746		-0.612			
E501	HH LV Generation Export Intermittent	740, 741, 743, 746		-0.612			0.293
E502	HH LV Generation Export Non-Intermittent	740, 741, 743, 746		-4.427	-0.617	-0.042	0.293
E503	HH HV Generation Export Intermittent	742, 744, 745, 747, 748	13.07	-0.334			0.224
E504	HH HV Generation Export Non-Intermittent	742, 744, 745, 747, 748	13.07	-2.564	-0.285	-0.028	0.224
E505	NHH LV Sub Generation Export Tariff	585, 586		-0.520			
E506	HH LV Sub Generation Export Intermittent	585, 586		-0.520			0.270
E507	HH LV Sub Generation Export Non-Intermittent	585, 586		-3.806	-0.507	-0.037	0.270
E508	HH HV Sub Generation Export Intermittent	587	13.07	-0.355			0.159
E509	HH HV Sub Generation Export Non-Intermittent	587	13.07	-2.766	-0.284	-0.034	0.159

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_E

LV Connections to ENC Network for GSP_E

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.62	1.219	
	Domestic Two-Rate		2	2.62	1.409	0.047
	Small Non-Domestic Unrestricted		3	3.36	1.081	
	Small Non-Domestic Two Rate		4	3.36	1.179	0.040
	LV Medium Non-Domestic		5-8	19.87	1.089	0.036
	NHH Unmetered		1 & 8		1.547	
	NHH LV Generation		8		-0.612	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.40	1.88	1.88	4.915	0.506	0.033	0.227
	LV Half Hourly Unmetered					15.390	2.091	0.434	
	LV Generation Intermittent					-0.612			0.293
	LV Generation Non-Intermittent					-4.427	-0.617	-0.042	0.293

HV Connections to ENC Network for GSP_E

Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.80	0.839	
	Domestic Two-Rate		2	1.80	0.969	0.032
	Small Non-Domestic Unrestricted		3	2.31	0.744	
	Small Non-Domestic Two Rate		4	2.31	0.811	0.027
	LV Medium Non-Domestic		5-8	13.67	0.749	0.025
	NHH Unmetered		1 & 8		1.065	
	NHH LV Generation		8		-0.612	
	LV Sub Generation NHH				-0.520	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.71	1.30	1.30	3.381	0.348	0.023	0.157
	LV Half Hourly Unmetered					10.588	1.438	0.299	
	HV Half Hourly Metered		62.20	3.45	3.45	3.201	0.225	0.019	0.132
	LV Generation Intermittent					-0.612			0.293
	LV Generation Non-Intermittent					-4.427	-0.617	-0.042	0.293
	HV Generation Intermittent					-0.334			0.224
	HV Generation Non-Intermittent					-2.564	-0.285	-0.028	0.224
	LV Sub HH Metered		5.47	2.60	2.60	3.246	0.285	0.022	0.188
	LV Sub Generation Intermittent					-0.520			0.270
	LV Sub Generation Non Intermittent					-3.806	-0.507	-0.037	0.270

ENC Distribution Use of System Charges for GSP _F, North East

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
F100	Domestic Unrestricted	150, 152, 155, 450, 950	01	3.29	2.169	
F101	Domestic Unrestricted	151, 153, 156, 451, 951	01	3.29	2.169	
F106	Domestic Unrestricted	150, 152, 155, 450, 950	01	3.29	2.169	
F106	Domestic Unrestricted	151, 153, 156, 451, 951	01	3.29	2.169	
F102	Domestic Two Rate	150, 152, 155, 450, 950	02	3.29	2.603	0.111
F103	Domestic Two Rate	151, 153, 156, 451, 951	02	3.29	2.603	0.111
F104	Domestic E10	150, 152, 155, 450, 950	02	3.29	2.603	0.111
F105	Domestic E10	151, 153, 156, 451, 951	02	3.29	2.603	0.111
Non-Domestic Tariffs						
F200	Non Domestic Unrestricted	150, 152, 155, 450, 950	03	3.03	1.907	
F201	Non Domestic Unrestricted	151, 153, 156, 451, 951	03	3.03	1.907	
F200	Non Domestic Unrestricted AMR	150, 152, 155, 450, 950	05-08	3.03	1.907	
F201	Non Domestic Unrestricted AMR	151, 153, 156, 451, 951	05-08	3.03	1.907	
F202	Non Domestic Two Rate	150, 152, 155, 450, 950	04	3.03	2.511	0.162
F203	Non Domestic Two Rate	151, 153, 156, 451, 951	04	3.03	2.511	0.162
F202	Non Domestic Two Rate AMR	150, 152, 155, 450, 950	05-08	3.03	2.511	0.162
F203	Non Domestic Two Rate AMR	151, 153, 156, 451, 951	05-08	3.03	2.511	0.162
Non-Domestic Tariffs						
F212	Non Domestic LV Two Rate 5-8	150, 152, 155, 450, 950	5-8	16.88	1.792	0.098
F213	Non Domestic LV Two Rate 5-8	151, 153, 156, 451, 951	5-8	16.88	1.792	0.098
F216	LV Sub Medium Non Domestic 5-8	590, 591	5-8	41.41	1.667	0.132
Unmetered NHH						
F400	Unmetered Supply NHH Continuous (Type A)	455,456, 457, 458, 952	08	0.00	2.039	
F401	Unmetered Supply NHH Dusk to Dawn (Type B)	455,456, 457, 458, 952	01	0.00	2.039	
F402	Unmetered Supply NHH Half night - pre dawn (Type C)	455,456, 457, 458, 952	01	0.00	2.039	
F403	Unmetered Supply NHH Dawn to Dusk (Type D)	455,456, 457, 458, 952	01	0.00	2.039	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
F300	LV Half Hourly	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	9.23	1.12	1.12	7.199	1.253	0.074	0.258
F301	HV Half Hourly	154, 157, 158, 452, 453, 953	75.46	1.53	1.53	5.198	0.703	0.035	0.155
F302	LV Sub Half Hourly Metered	590, 591	30.51	1.73	1.73	6.007	0.889	0.048	0.199
F303	HV Sub Half Hourly Metered	592	155.49	2.27	2.27	4.313	0.443	0.016	0.129
F404	Unmetered Supply Pseudo HH	455,456, 457, 458, 952	0.00	0.00	0.00	16.042	2.962	0.181	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
F500	NHH LV Generation Export Tariff	750, 751, 753, 756		-0.602			
F501	HH LV Generation Export Intermittent	750, 751, 753, 756		-0.584			0.119
F502	HH LV Generation Export Non-Intermittent	750, 751, 753, 756		-2.029	-1.071	-0.073	0.119
F503	HH HV Generation Export Intermittent	752, 754, 755, 757, 758	104.21	-0.320			0.084
F504	HH HV Generation Export Non-Intermittent	752, 754, 755, 757, 758	104.21	-1.002	-0.620	-0.039	0.084
F505	NHH LV Sub Generation Export Tariff	595, 596		-0.491			
F506	HH LV Sub Generation Export Intermittent	595, 596		-0.491			0.114
F507	HH LV Sub Generation Export Non-Intermittent	595, 596		-1.685	-0.900	-0.059	0.114
F508	HH HV Sub Generation Export Intermittent	597	104.21	-0.284			0.058
F509	HH HV Sub Generation Export Non-Intermittent	597	104.21	-0.038	-0.394	-0.034	0.058

NOTES:

Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:00 and 19:30 to 22:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_F

LV Connections to ENC Network for GSP_F

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.28	1.500	
	Domestic Two-Rate		2	2.35	1.797	0.075
	Small Non-Domestic Unrestricted		3	2.16	1.316	
	Small Non-Domestic Two Rate		4	2.16	1.723	0.109
	LV Medium Non-Domestic		5-8	11.78	1.228	0.065
	NHH Unmetered		1 & 8		1.412	
	NHH LV Generation		8		-0.551	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.69	0.74	0.74	5.055	0.829	0.048	0.179
	LV Half Hourly Unmetered					11.150	1.989	0.120	
	LV Generation Intermittent					-0.551			0.119
	LV Generation Non-Intermittent					-1.914	-1.003	-0.067	0.119

HV Connections to ENC Network for GSP_F

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.20	0.803	
	Domestic Two-Rate		2	1.20	0.961	0.040
	Small Non-Domestic Unrestricted		3	1.11	0.704	
	Small Non-Domestic Two Rate		4	1.11	0.918	0.058
	LV Medium Non-Domestic		5-8	6.28	0.654	0.034
	NHH Unmetered		1 & 8		0.755	
	NHH LV Generation		8		-0.551	
	LV Sub Generation NHH		8		-0.491	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.35	0.42	0.42	2.657	0.467	0.029	0.105
	LV Half Hourly Unmetered					5.943	1.060	0.064	
	HV Half Hourly Metered		55.93	1.10	1.10	4.060	0.511	0.025	0.117
	LV Generation Intermittent					-0.551			0.119
	LV Generation Non-Intermittent					-1.914	-1.003	-0.067	0.119
	HV Generation Intermittent					-0.324			0.084
	HV Generation Non-Intermittent					-1.023	-0.626	-0.039	0.084
	LV Sub HH Metered		18.76	1.03	1.03	3.696	0.529	0.028	0.123
	LV Sub Generation Intermittent					-0.491			0.114
	LV Sub Generation Non Intermittent					-1.685	-0.900	-0.059	0.114

ENC Distribution Use of System Charges for GSP _G, North West

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
G100	Domestic Unrestricted	160, 162, 165, 460, 960	01	3.14	2.044	
G101	Domestic Unrestricted	161, 163, 166, 461, 961	01	3.14	2.044	
G106	Domestic Unrestricted	160, 162, 165, 460, 960	01	3.14	2.044	
G106	Domestic Unrestricted	161, 163, 166, 461, 961	01	3.14	2.044	
G102	Domestic Two Rate	160, 162, 165, 460, 960	02	3.14	2.348	0.230
G103	Domestic Two Rate	161, 163, 166, 461, 961	02	3.14	2.348	0.230
G104	Domestic E10	160, 162, 165, 460, 960	02	3.14	2.348	0.230
G105	Domestic E10	161, 163, 166, 461, 961	02	3.14	2.348	0.230
Non-Domestic Tariffs						
G200	Non Domestic Unrestricted	160, 162, 165, 460, 960	03	3.14	1.532	
G201	Non Domestic Unrestricted	161, 163, 166, 461, 961	03	3.14	1.532	
G200	Non Domestic Unrestricted AMR	160, 162, 165, 460, 960	05-08	3.14	1.532	
G201	Non Domestic Unrestricted AMR	161, 163, 166, 461, 961	05-08	3.14	1.532	
G202	Non Domestic Two Rate	160, 162, 165, 460, 960	04	3.14	2.312	0.231
G203	Non Domestic Two Rate	161, 163, 166, 461, 961	04	3.14	2.312	0.231
G202	Non Domestic Two Rate AMR	160, 162, 165, 460, 960	05-08	3.14	2.312	0.231
G203	Non Domestic Two Rate AMR	161, 163, 166, 461, 961	05-08	3.14	2.312	0.231
Non-Domestic Tariffs						
G212	Non Domestic LV Two Rate 5-8	160, 162, 165, 460, 960	5-8	20.97	1.320	0.123
G213	Non Domestic LV Two Rate 5-8	161, 163, 166, 461, 961	5-8	20.97	1.320	0.123
G216	LV Sub Medium Non Domestic 5-8	600, 601	5-8	67.27	1.135	0.101
Unmetered NHH						
G400	Unmetered Supply NHH Continuous (Type A)	465,466, 467, 468, 962	08	0.00	2.687	
G401	Unmetered Supply NHH Dusk to Dawn (Type B)	465,466, 467, 468, 962	01	0.00	2.687	
G402	Unmetered Supply NHH Half night - pre dawn (Type C)	465,466, 467, 468, 962	01	0.00	2.687	
G403	Unmetered Supply NHH Dawn to Dusk (Type D)	465,466, 467, 468, 962	01	0.00	2.687	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
G300	LV Half Hourly	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	11.45	3.15	3.15	6.640	0.637	0.084	0.204
G301	HV Half Hourly	164, 167, 168, 462, 463, 963	84.08	3.21	3.21	6.387	0.512	0.055	0.138
G302	LV Sub Half Hourly Metered	600, 601	38.76	3.46	3.46	8.319	0.752	0.094	0.200
G303	HV Sub Half Hourly Metered	602	98.05	2.20	2.20	4.780	0.338	0.030	0.108
G404	Unmetered Supply Pseudo HH	465,466, 467, 468, 962	0.00	0.00	0.00	16.470	2.901	1.589	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
G500	NHH LV Generation Export Tariff	760, 761, 763, 766		-0.848			
G501	HH LV Generation Export Intermittent	760, 761, 763, 766		-0.848			0.219
G502	HH LV Generation Export Non-Intermittent	760, 761, 763, 766		-8.176	-0.894	-0.135	0.219
G503	HH HV Generation Export Intermittent	762, 764, 765, 767, 768	6.38	-0.409			0.122
G504	HH HV Generation Export Non-Intermittent	762, 764, 765, 767, 768	6.38	-4.115	-0.410	-0.059	0.122
G505	NHH LV Sub Generation Export Tariff	605, 606		-0.672			
G506	HH LV Sub Generation Export Intermittent	605, 606		-0.672			0.181
G507	HH LV Sub Generation Export Non-Intermittent	605, 606		-6.544	-0.701	-0.105	0.181
G508	HH HV Sub Generation Export Intermittent	607	6.38	-0.268			0.068
G509	HH HV Sub Generation Export Non-Intermittent	607	6.38	-2.817	-0.255	-0.035	0.068

NOTES:

Red Unit: 16:30 to 18:30, Monday to Friday, including Bank Holidays

Amber Unit: 09:00 to 16:30 and 18:30 to 20:30, Monday to Friday, including Bank Holidays and 16:30 to 18:30 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_G

LV Connections to ENC Network for GSP_G

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.19	1.426	
	Domestic Two-Rate		2	2.19	1.638	0.160
	Small Non-Domestic Unrestricted		3	2.19	1.069	
	Small Non-Domestic Two Rate		4	2.19	1.613	0.161
	LV Medium Non-Domestic		5-8	14.63	0.921	0.086
	NHH Unmetered		1 & 8		1.874	
	NHH LV Generation		8		-0.848	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		7.99	2.20	2.20	4.631	0.444	0.059	0.142
	LV Half Hourly Unmetered					11.488	2.023	1.108	
	LV Generation Intermittent					-0.848			0.219
	LV Generation Non-Intermittent					-8.176	-0.894	-0.135	0.219

HV Connections to ENC Network for GSP_G

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.41	0.915	
	Domestic Two-Rate		2	1.41	1.051	0.103
	Small Non-Domestic Unrestricted		3	1.41	0.686	
	Small Non-Domestic Two Rate		4	1.41	1.035	0.103
	LV Medium Non-Domestic		5-8	9.39	0.591	0.055
	NHH Unmetered		1 & 8		1.203	
	NHH LV Generation		8		-0.848	
	LV Sub Generation NHH		8		-0.672	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.13	1.41	1.41	2.973	0.285	0.038	0.091
	LV Half Hourly Unmetered					7.375	1.299	0.712	
	HV Half Hourly Metered		65.42	2.50	2.50	4.970	0.398	0.043	0.107
	LV Generation Intermittent					-0.848			0.219
	LV Generation Non-Intermittent					-8.176	-0.894	-0.135	0.219
	HV Generation Intermittent					-0.409			0.122
	HV Generation Non-Intermittent					-4.115	-0.410	-0.059	0.122
	LV Sub HH Metered		25.96	2.32	2.32	5.572	0.504	0.063	0.134
	LV Sub Generation Intermittent					-0.672			0.181
	LV Sub Generation Non Intermittent					-6.544	-0.701	-0.105	0.181

ENC Distribution Use of System Charges for GSP _H, Southern

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
H100	Domestic Unrestricted	200, 202, 205, 500, 860	01	2.56	1.941	
H101	Domestic Unrestricted	201, 203, 206, 501, 861	01	2.56	1.941	
H106	Domestic Unrestricted	200, 202, 205, 500, 860	01	2.56	1.941	
H106	Domestic Unrestricted	201, 203, 206, 501, 861	01	2.56	1.941	
H102	Domestic Two Rate	200, 202, 205, 500, 860	02	2.56	1.902	0.246
H103	Domestic Two Rate	201, 203, 206, 501, 861	02	2.56	1.902	0.246
H104	Domestic E10	200, 202, 205, 500, 860	02	2.56	1.902	0.246
H105	Domestic E10	201, 203, 206, 501, 861	02	2.56	1.902	0.246
Non-Domestic Tariffs						
H200	Non Domestic Unrestricted	200, 202, 205, 500, 860	03	4.01	1.566	
H201	Non Domestic Unrestricted	201, 203, 206, 501, 861	03	4.01	1.566	
H200	Non Domestic Unrestricted AMR	200, 202, 205, 500, 860	05-08	4.01	1.566	
H201	Non Domestic Unrestricted AMR	201, 203, 206, 501, 861	05-08	4.01	1.566	
H202	Non Domestic Two Rate	200, 202, 205, 500, 860	04	4.01	1.647	0.226
H203	Non Domestic Two Rate	201, 203, 206, 501, 861	04	4.01	1.647	0.226
H202	Non Domestic Two Rate AMR	200, 202, 205, 500, 860	05-08	4.01	1.647	0.226
H203	Non Domestic Two Rate AMR	201, 203, 206, 501, 861	05-08	4.01	1.647	0.226
Non-Domestic Tariffs						
H212	Non Domestic LV Two Rate 5-8	200, 202, 205, 500, 860	5-8	21.71	1.419	0.219
H213	Non Domestic LV Two Rate 5-8	201, 203, 206, 501, 861	5-8	21.71	1.419	0.219
H216	LV Sub Medium Non Domestic 5-8	640, 641	5-8	3.25	0.999	0.149
Unmetered NHH						
H400	Unmetered Supply NHH Continuous (Type A)	505, 506, 507, 508, 862	08	0.00	2.141	
H401	Unmetered Supply NHH Dusk to Dawn (Type B)	505, 506, 507, 508, 862	01	0.00	2.141	
H402	Unmetered Supply NHH Half night - pre dawn (Type C)	505, 506, 507, 508, 862	01	0.00	2.141	
H403	Unmetered Supply NHH Dawn to Dusk (Type D)	505, 506, 507, 508, 862	01	0.00	2.141	
Notes:	Unit time periods are as specified in the SSC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
H300	LV Half Hourly	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	8.26	2.29	2.29	7.022	0.924	0.161	0.267
H301	HV Half Hourly	204, 207, 208, 502, 503, 863	79.21	4.84	4.84	4.664	0.367	0.069	0.143
H302	LV Sub Half Hourly Metered	640, 641	3.25	4.32	4.32	5.691	0.530	0.100	0.199
H303	HV Sub Half Hourly Metered	642	133.19	3.06	3.06	4.368	0.288	0.054	0.120
H404	Unmetered Supply Pseudo HH	505, 506, 507, 508, 862	0.00	0.00	0.00	15.966	2.802	0.760	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
H500	NHH LV Generation Export Tariff	800, 801, 803, 806		-0.670			
H501	HH LV Generation Export Intermittent	800, 801, 803, 806		-0.670			0.191
H502	HH LV Generation Export Non-Intermittent	800, 801, 803, 806		-4.460	-0.906	-0.144	0.191
H503	HH HV Generation Export Intermittent	802, 804, 805, 807, 808	98.11	-0.349			0.151
H504	HH HV Generation Export Non-Intermittent	802, 804, 805, 807, 808	98.11	-2.865	-0.360	-0.059	0.151
H505	NHH LV Sub Generation Export Tariff	645, 646		-0.583			
H506	HH LV Sub Generation Export Intermittent	645, 646		-0.583			0.177
H507	HH LV Sub Generation Export Non-Intermittent	645, 646		-4.017	-0.759	-0.121	0.177
H508	HH HV Sub Generation Export Intermittent	647	98.11	-0.271			0.073
H509	HH HV Sub Generation Export Non-Intermittent	647	98.11	-2.341	-0.261	-0.041	0.073

NOTES:

Red Unit: 16:30 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 09:00 to 16:30 and 19:00 to 20:30, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_H

LV Connections to ENC Network for GSP_H

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.75	1.328	
	Domestic Two-Rate		2	1.75	1.302	0.168
	Small Non-Domestic Unrestricted		3	2.74	1.072	
	Small Non-Domestic Two Rate		4	2.74	1.127	0.155
	LV Medium Non-Domestic		5-8	14.86	0.971	0.150
	NHH Unmetered		1 & 8		1.465	
	NHH LV Generation		8		-0.670	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.65	1.57	1.57	4.806	0.632	0.110	0.183
	LV Half Hourly Unmetered					10.927	1.918	0.520	
	LV Generation Intermittent					-0.670			0.191
	LV Generation Non-Intermittent					-4.460	-0.906	-0.144	0.191

HV Connections to ENC Network for GSP_H

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.10	0.836	
	Domestic Two-Rate		2	1.10	0.819	0.106
	Small Non-Domestic Unrestricted		3	1.73	0.675	
	Small Non-Domestic Two Rate		4	1.73	0.710	0.097
	LV Medium Non-Domestic		5-8	9.35	0.611	0.094
	NHH Unmetered		1 & 8		0.922	
	NHH LV Generation		8		-0.670	
	LV Sub Generation NHH				-0.583	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.56	0.99	0.99	3.025	0.398	0.069	0.115
	LV Half Hourly Unmetered					6.878	1.207	0.327	
	HV Half Hourly Metered		57.28	3.50	3.50	3.373	0.265	0.050	0.103
	LV Generation Intermittent					-0.670			0.191
	LV Generation Non-Intermittent					-4.460	-0.906	-0.144	0.191
	HV Generation Intermittent					-0.349			0.151
	HV Generation Non-Intermittent					-2.865	-0.360	-0.059	0.151
	LV Sub HH Metered		2.08	2.77	2.77	3.644	0.339	0.064	0.127
	LV Sub Generation Intermittent					-0.583			0.177
	LV Sub Generation Non Intermittent					-4.017	-0.759	-0.121	0.177

ENC Distribution Use of System Charges for GSP _J, South East

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
J100	Domestic Unrestricted	190, 192, 195, 490, 990	01	3.87	1.507	
J101	Domestic Unrestricted	191, 193, 196, 491, 991	01	3.87	1.507	
J106	Domestic Unrestricted	190, 192, 195, 490, 990	01	3.87	1.507	
J106	Domestic Unrestricted	191, 193, 196, 491, 991	01	3.87	1.507	
J102	Domestic Two Rate	190, 192, 195, 490, 990	02	3.87	2.036	0.143
J103	Domestic Two Rate	191, 193, 196, 491, 991	02	3.87	2.036	0.143
J104	Domestic E10	190, 192, 195, 490, 990	02	3.87	2.036	0.143
J105	Domestic E10	191, 193, 196, 491, 991	02	3.87	2.036	0.143
Non-Domestic Tariffs						
J200	Non Domestic Unrestricted	190, 192, 195, 490, 990	03	4.16	1.469	
J201	Non Domestic Unrestricted	191, 193, 196, 491, 991	03	4.16	1.469	
J200	Non Domestic Unrestricted AMR	190, 192, 195, 490, 990	05-08	4.16	1.469	
J201	Non Domestic Unrestricted AMR	191, 193, 196, 491, 991	05-08	4.16	1.469	
J202	Non Domestic Two Rate	190, 192, 195, 490, 990	04	4.16	1.384	0.116
J203	Non Domestic Two Rate	191, 193, 196, 491, 991	04	4.16	1.384	0.116
J202	Non Domestic Two Rate AMR	190, 192, 195, 490, 990	05-08	4.16	1.384	0.116
J203	Non Domestic Two Rate AMR	191, 193, 196, 491, 991	05-08	4.16	1.384	0.116
Non-Domestic Tariffs						
J212	Non Domestic LV Two Rate 5-8	190, 192, 195, 490, 990	5-8	29.73	1.351	0.117
J213	Non Domestic LV Two Rate 5-8	191, 193, 196, 491, 991	5-8	29.73	1.351	0.117
J216	LV Sub Medium Non Domestic 5-8	630, 631	5-8			
Unmetered NHH						
J400	Unmetered Supply NHH Continuous (Type A)	495,496, 497, 498, 992	08	0.000	1.566	
J401	Unmetered Supply NHH Dusk to Dawn (Type B)	495,496, 497, 498, 992	01	0.000	1.566	
J402	Unmetered Supply NHH Half night - pre dawn (Type C)	495,496, 497, 498, 992	01	0.000	1.566	
J403	Unmetered Supply NHH Dawn to Dusk (Type D)	495,496, 497, 498, 992	01	0.000	1.566	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
J300	LV Half Hourly	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	12.16	2.07	2.07	7.325	0.289	0.068	0.381
J301	HV Half Hourly	194, 197, 198, 492, 493, 993	65.34	2.86	2.86	5.013	0.156	0.028	0.233
J302	LV Sub Half Hourly Metered	630, 631	8.33	3.01	3.01	6.411	0.218	0.044	0.323
J303	HV Sub Half Hourly Metered	632	65.34	3.00	3.00	3.760	0.098	0.017	0.188
J404	Unmetered Supply Pseudo HH	495,496, 497, 498, 992	0.00	0.00	0.00	12.412	0.971	0.576	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
J500	NHH LV Generation Export Tariff	790, 791, 793, 796		-0.617			
J501	HH LV Generation Export Intermittent	790, 791, 793, 796		-0.617			0.308
J502	HH LV Generation Export Non-Intermittent	790, 791, 793, 796		-5.431	-0.253	-0.066	0.308
J503	HH HV Generation Export Intermittent	792, 794, 795, 797, 798	46.32	-0.439			0.244
J504	HH HV Generation Export Non-Intermittent	792, 794, 795, 797, 798	46.32	-4.091	-0.150	-0.031	0.244
J505	NHH LV Sub Generation Export Tariff	635, 636					
J506	HH LV Sub Generation Export Intermittent	635, 636		-0.565			0.283
J507	HH LV Sub Generation Export Non-Intermittent	635, 636		-5.039	-0.224	-0.056	0.283
J508	HH HV Sub Generation Export Intermittent	637	46.32	-0.410			0.190
J509	HH HV Sub Generation Export Non-Intermittent	637	46.32	-3.869	-0.134	-0.025	0.190

NOTES:

Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_J

LV Connections to ENC Network for GSP_J

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.78	1.084	
	Domestic Two-Rate		2	2.78	1.465	0.103
	Small Non-Domestic Unrestricted		3	2.99	1.057	
	Small Non-Domestic Two Rate		4	2.99	0.996	0.083
	LV Medium Non-Domestic		5-8	21.39	0.972	0.084
	NHH Unmetered		1 & 8		1.127	
	NHH LV Generation		8		-0.617	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.75	1.49	1.49	5.270	0.208	0.049	0.274
	LV Half Hourly Unmetered					8.930	0.699	0.414	
	LV Generation Intermittent					-0.617			0.308
	LV Generation Non-Intermittent					-5.431	-0.253	-0.066	0.308

HV Connections to ENC Network for GSP_J

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.76	0.685	
	Domestic Two-Rate		2	1.76	0.926	0.065
	Small Non-Domestic Unrestricted		3	1.89	0.668	
	Small Non-Domestic Two Rate		4	1.89	0.629	0.053
	LV Medium Non-Domestic		5-8	13.52	0.614	0.053
	NHH Unmetered		1 & 8		0.712	
	NHH LV Generation		8		-0.617	
	LV Sub Generation NHH					

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.53	0.94	0.94	3.331	0.131	0.031	0.173
	LV Half Hourly Unmetered					5.644	0.442	0.262	
	HV Half Hourly Metered		48.32	2.12	2.12	3.707	0.115	0.021	0.172
	LV Generation Intermittent					-0.617			0.308
	LV Generation Non-Intermittent					-5.431	-0.253	-0.066	0.308
	HV Generation Intermittent					-0.439			0.244
	HV Generation Non-Intermittent					-4.091	-0.150	-0.031	0.244
	LV Sub HH Metered		5.53	2.00	2.00	4.259	0.145	0.029	0.215
	LV Sub Generation Intermittent					-0.565			0.283
	LV Sub Generation Non Intermittent					-5.039	-0.224	-0.056	0.283

ENC Distribution Use of System Charges for GSP _K, South Wales

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
K100	Domestic Unrestricted	210, 212, 215, 510, 870	01	3.41	2.625	
K101	Domestic Unrestricted	211, 213, 216, 511, 871	01	3.41	2.625	
K106	Domestic Unrestricted	210, 212, 215, 510, 870	01	3.41	2.625	
K106	Domestic Unrestricted	211, 213, 216, 511, 871	01	3.41	2.625	
K102	Domestic Two Rate	210, 212, 215, 510, 870	02	3.41	3.046	0.363
K103	Domestic Two Rate	211, 213, 216, 511, 871	02	3.41	3.046	0.363
K104	Domestic E10	210, 212, 215, 510, 870	02	3.41	3.046	0.363
K105	Domestic E10	211, 213, 216, 511, 871	02	3.41	3.046	0.363
Non-Domestic Tariffs						
K200	Non Domestic Unrestricted	210, 212, 215, 510, 870	03	5.57	2.125	
K201	Non Domestic Unrestricted	211, 213, 216, 511, 871	03	5.57	2.125	
K200	Non Domestic Unrestricted AMR	210, 212, 215, 510, 870	05-08	5.57	2.125	
K201	Non Domestic Unrestricted AMR	211, 213, 216, 511, 871	05-08	5.57	2.125	
K202	Non Domestic Two Rate	210, 212, 215, 510, 870	04	5.57	2.709	0.364
K203	Non Domestic Two Rate	211, 213, 216, 511, 871	04	5.57	2.709	0.364
K202	Non Domestic Two Rate AMR	210, 212, 215, 510, 870	05-08	5.57	2.709	0.364
K203	Non Domestic Two Rate AMR	211, 213, 216, 511, 871	05-08	5.57	2.709	0.364
Non-Domestic Tariffs						
K212	Non Domestic LV Two Rate 5-8	210, 212, 215, 510, 870	5-8	37.93	2.285	0.248
K213	Non Domestic LV Two Rate 5-8	211, 213, 216, 511, 871	5-8	37.93	2.285	0.248
K216	LV Sub Medium Non Domestic 5-8	650, 651	5-8	3.51	1.628	0.180
Unmetered NHH						
K400	Unmetered Supply NHH Continuous (Type A)	515, 516, 517, 518, 872	08	0.00	3.289	
K401	Unmetered Supply NHH Dusk to Dawn (Type B)	515, 516, 517, 518, 872	01	0.00	3.289	
K402	Unmetered Supply NHH Half night - pre dawn (Type C)	515, 516, 517, 518, 872	01	0.00	3.289	
K403	Unmetered Supply NHH Dawn to Dusk (Type D)	515, 516, 517, 518, 872	01	0.00	3.289	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
K300	LV Half Hourly	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	8.70	2.21	2.21	11.701	1.053	0.217	0.496
K301	HV Half Hourly	214, 217, 218, 512, 513, 873	74.62	2.56	2.56	9.031	0.785	0.178	0.346
K302	LV Sub Half Hourly Metered	650, 651	6.38	2.48	2.48	10.874	0.961	0.211	0.440
K303	HV Sub Half Hourly Metered	652	74.62	1.89	1.89	8.825	0.763	0.180	0.333
K404	Unmetered Supply Pseudo HH	515, 516, 517, 518, 872	0.00	0.00	0.00	26.140	3.019	1.131	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
K500	NHH LV Generation Export Tariff	810, 811, 813, 816		-0.639			
K501	HH LV Generation Export Intermittent	810, 811, 813, 816		-0.639			0.252
K502	HH LV Generation Export Non-Intermittent	810, 811, 813, 816		-4.954	-0.500	-0.111	0.252
K503	HH HV Generation Export Intermittent	812, 814, 815, 817, 818	30.68	-0.403			0.178
K504	HH HV Generation Export Non-Intermittent	812, 814, 815, 817, 818	30.68	-3.077	-0.303	-0.088	0.178
K505	NHH LV Sub Generation Export Tariff	655, 656		-0.582			
K506	HH LV Sub Generation Export Intermittent	655, 656		-0.582			0.221
K507	HH LV Sub Generation Export Non-Intermittent	655, 656		-4.507	-0.454	-0.105	0.221
K508	HH HV Sub Generation Export Intermittent	657	30.68	-0.395			0.149
K509	HH HV Sub Generation Export Non-Intermittent	657	30.68	-3.010	-0.296	-0.088	0.149

NOTES:

Red Unit: 17:00 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 17:00, and 19:30 to 22:00, Monday to Friday, including Bank Holidays and 12:00 to 13:00 and 16:00 to 21:00 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_K

LV Connections to ENC Network for GSP_K

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.43	1.869	
	Domestic Two-Rate		2	2.43	2.169	0.259
	Small Non-Domestic Unrestricted		3	3.97	1.513	
	Small Non-Domestic Two Rate		4	3.97	1.929	0.259
	LV Medium Non-Domestic		5-8	27.01	1.627	0.177
	NHH Unmetered		1 & 8		2.342	
	NHH LV Generation		8		-0.639	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.20	1.57	1.57	8.333	0.750	0.155	0.353
	LV Half Hourly Unmetered					18.616	2.150	0.805	
	LV Generation Intermittent					-0.639			0.252
	LV Generation Non-Intermittent					-4.954	-0.500	-0.111	0.252

HV Connections to ENC Network for GSP_K

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.24	0.954	
	Domestic Two-Rate		2	1.24	1.106	0.132
	Small Non-Domestic Unrestricted		3	2.02	0.772	
	Small Non-Domestic Two Rate		4	2.02	0.984	0.132
	LV Medium Non-Domestic		5-8	13.78	0.830	0.090
	NHH Unmetered		1 & 8		1.195	
	NHH LV Generation		8		-0.639	
	LV Sub Generation NHH				-0.582	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.16	0.80	0.80	4.250	0.383	0.079	0.180
	LV Half Hourly Unmetered					9.495	1.097	0.411	
	HV Half Hourly Metered		46.92	1.61	1.61	5.679	0.494	0.112	0.218
	LV Generation Intermittent					-0.639			0.252
	LV Generation Non-Intermittent					-4.954	-0.500	-0.111	0.252
	HV Generation Intermittent					-0.403			0.178
	HV Generation Non-Intermittent					-3.077	-0.303	-0.088	0.178
	LV Sub HH Metered		3.39	1.32	1.32	5.785	0.511	0.112	0.234
	LV Sub Generation Intermittent					-0.582			0.221
	LV Sub Generation Non Intermittent					-4.507	-0.454	-0.105	0.221

ENC Distribution Use of System Charges for GSP _L, South West

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
L100	Domestic Unrestricted	220, 222, 225, 520, 880	01	3.62	2.692	
L101	Domestic Unrestricted	221, 223, 226, 521, 881	01	3.62	2.692	
L106	Domestic Unrestricted	220, 222, 225, 520, 880	01	3.62	2.692	
L106	Domestic Unrestricted	221, 223, 226, 521, 881	01	3.62	2.692	
L102	Domestic Two Rate	220, 222, 225, 520, 880	02	3.62	3.346	0.209
L103	Domestic Two Rate	221, 223, 226, 521, 881	02	3.62	3.346	0.209
L104	Domestic E10	220, 222, 225, 520, 880	02	3.62	3.346	0.209
L105	Domestic E10	221, 223, 226, 521, 881	02	3.62	3.346	0.209
Non-Domestic Tariffs						
L200	Non Domestic Unrestricted	220, 222, 225, 520, 880	03	5.50	2.402	
L201	Non Domestic Unrestricted	221, 223, 226, 521, 881	03	5.50	2.402	
L200	Non Domestic Unrestricted AMR	220, 222, 225, 520, 880	05-08	5.50	2.402	
L201	Non Domestic Unrestricted AMR	221, 223, 226, 521, 881	05-08	5.50	2.402	
L202	Non Domestic Two Rate	220, 222, 225, 520, 880	04	5.50	2.533	0.209
L203	Non Domestic Two Rate	221, 223, 226, 521, 881	04	5.50	2.533	0.209
L202	Non Domestic Two Rate AMR	220, 222, 225, 520, 880	05-08	5.50	2.533	0.209
L203	Non Domestic Two Rate AMR	221, 223, 226, 521, 881	05-08	5.50	2.533	0.209
Non-Domestic Tariffs						
L212	Non Domestic LV Two Rate 5-8	220, 222, 225, 520, 880	5-8	29.28	2.224	0.200
L213	Non Domestic LV Two Rate 5-8	221, 223, 226, 521, 881	5-8	29.28	2.224	0.200
L216	LV Sub Medium Non Domestic 5-8	660, 661	5-8	20.45	2.101	0.176
Unmetered NHH						
L400	Unmetered Supply NHH Continuous (Type A)	525,526, 527, 528, 882	08	0.00	3.009	
L401	Unmetered Supply NHH Dusk to Dawn (Type B)	525,526, 527, 528, 882	01	0.00	3.009	
L402	Unmetered Supply NHH Half night - pre dawn (Type C)	525,526, 527, 528, 882	01	0.00	3.009	
L403	Unmetered Supply NHH Dawn to Dusk (Type D)	525,526, 527, 528, 882	01	0.00	3.009	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
L300	LV Half Hourly	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	7.57	2.11	2.11	21.390	0.205	0.138	0.353
L301	HV Half Hourly	224, 227, 228, 522, 523, 883	64.88	1.70	1.70	16.349	0.040	0.058	0.238
L302	LV Sub Half Hourly Metered	660, 661	5.55	2.28	2.28	19.439	0.115	0.097	0.297
L303	HV Sub Half Hourly Metered	662	64.88	1.17	1.17	13.830	0.014	0.041	0.187
L404	Unmetered Supply Pseudo HH	525, 526, 527, 528, 882	0.00	0.00	0.00	46.753	1.253	0.961	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
L500	NHH LV Generation Export Tariff	820, 821, 823, 826		-0.551			
L501	HH LV Generation Export Intermittent	820, 821, 823, 826		-0.551			0.137
L502	HH LV Generation Export Non-Intermittent	820, 821, 823, 826		-6.633	-0.214	-0.132	0.137
L503	HH HV Generation Export Intermittent	822, 824, 825, 827, 828	26.67	-0.324			0.086
L504	HH HV Generation Export Non-Intermittent	822, 824, 825, 827, 828	26.67	-4.471	-0.059	-0.063	0.086
L505	NHH LV Sub Generation Export Tariff	665, 666		-0.505			
L506	HH LV Sub Generation Export Intermittent	665, 666		-0.505			0.118
L507	HH LV Sub Generation Export Non-Intermittent	665, 666		-6.205	-0.181	-0.117	0.118
L508	HH HV Sub Generation Export Intermittent	667	26.67	-0.296			0.064
L509	HH HV Sub Generation Export Non-Intermittent	667	26.67	-4.181	-0.042	-0.055	0.064

NOTES:

Red Unit: 17:00 to 19:00, Monday to Friday, including Bank Holidays

Amber Unit: 07:30 to 17:00, and 19:00 to 21:30, Monday to Friday, including Bank Holidays and 16:30 to 19:30 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_L

LV Connections to ENC Network for GSP_L

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.38	1.771	
	Domestic Two-Rate		2	2.38	2.201	0.137
	Small Non-Domestic Unrestricted		3	3.62	1.580	
	Small Non-Domestic Two Rate		4	3.62	1.666	0.137
	LV Medium Non-Domestic		5-8	19.26	1.463	0.132
	NHH Unmetered		1 & 8		1.979	
	NHH LV Generation		8		-0.551	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.98	1.39	1.39	14.070	0.135	0.091	0.232
	LV Half Hourly Unmetered					30.754	0.824	0.632	
	LV Generation Intermittent					-0.551			0.137
	LV Generation Non-Intermittent					-6.633	-0.214	-0.132	0.137

HV Connections to ENC Network for GSP_L

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.35	1.002	
	Domestic Two-Rate		2	1.35	1.245	0.078
	Small Non-Domestic Unrestricted		3	2.05	0.894	
	Small Non-Domestic Two Rate		4	2.05	0.942	0.078
	LV Medium Non-Domestic		5-8	10.89	0.828	0.074
	NHH Unmetered		1 & 8		1.120	
	NHH LV Generation		8		-0.551	
	LV Sub Generation NHH				-0.505	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		2.82	0.79	0.79	7.959	0.076	0.051	0.131
	LV Half Hourly Unmetered					17.396	0.466	0.358	
	HV Half Hourly Metered		44.85	1.18	1.18	11.301	0.028	0.040	0.165
	LV Generation Intermittent					-0.551			0.137
	LV Generation Non-Intermittent					-6.633	-0.214	-0.132	0.137
	HV Generation Intermittent					-0.324			0.086
	HV Generation Non-Intermittent					-4.471	-0.059	-0.063	0.086
	LV Sub HH Metered		3.28	1.35	1.35	11.472	0.068	0.057	0.175
	LV Sub Generation Intermittent					-0.505			0.118
	LV Sub Generation Non Intermittent					-6.205	-0.181	-0.117	0.118

ENC Distribution Use of System Charges for GSP _M, Yorkshire

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
M100	Domestic Unrestricted	230, 232, 235, 530, 890	01	3.66	1.905	
M101	Domestic Unrestricted	231, 233, 236, 531, 891	01	3.66	1.905	
M106	Domestic Unrestricted	230, 232, 235, 530, 890	01	3.66	1.905	
M106	Domestic Unrestricted	231, 233, 236, 531, 891	01	3.66	1.905	
M102	Domestic Two Rate	230, 232, 235, 530, 890	02	3.66	2.412	0.070
M103	Domestic Two Rate	231, 233, 236, 531, 891	02	3.66	2.412	0.070
M104	Domestic E10	230, 232, 235, 530, 890	02	3.66	2.412	0.070
M105	Domestic E10	231, 233, 236, 531, 891	02	3.66	2.412	0.070
Non-Domestic Tariffs						
M200	Non Domestic Unrestricted	230, 232, 235, 530, 890	03	3.36	1.658	
M201	Non Domestic Unrestricted	231, 233, 236, 531, 891	03	3.36	1.658	
M200	Non Domestic Unrestricted AMR	230, 232, 235, 530, 890	05-08	3.36	1.658	
M201	Non Domestic Unrestricted AMR	231, 233, 236, 531, 891	05-08	3.36	1.658	
M202	Non Domestic Two Rate	230, 232, 235, 530, 890	04	3.36	2.260	0.112
M203	Non Domestic Two Rate	231, 233, 236, 531, 891	04	3.36	2.260	0.112
M202	Non Domestic Two Rate AMR	230, 232, 235, 530, 890	05-08	3.36	2.260	0.112
M203	Non Domestic Two Rate AMR	231, 233, 236, 531, 891	05-08	3.36	2.260	0.112
Non-Domestic Tariffs						
M212	Non Domestic LV Two Rate 5-8	230, 232, 235, 530, 890	5-8	22.38	1.695	0.041
M213	Non Domestic LV Two Rate 5-8	231, 233, 236, 531, 891	5-8	22.38	1.695	0.041
M216	LV Sub Medium Non Domestic 5-8	670, 671	5-8	33.95	1.231	0.028
Unmetered NHH						
M400	Unmetered Supply NHH Continuous (Type A)	535,536, 537, 538, 892	08	0.00	1.888	
M401	Unmetered Supply NHH Dusk to Dawn (Type B)	535,536, 537, 538, 892	01	0.00	1.888	
M402	Unmetered Supply NHH Half night - pre dawn (Type C)	535,536, 537, 538, 892	01	0.00	1.888	
M403	Unmetered Supply NHH Dawn to Dusk (Type D)	535,536, 537, 538, 892	01	0.00	1.888	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
M300	LV Half Hourly	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	10.26	1.08	1.08	7.442	0.597	0.031	0.291
M301	HV Half Hourly	234, 237, 238, 532, 533, 893	83.97	1.43	1.43	5.341	0.356	0.011	0.180
M302	LV Sub Half Hourly Metered	670, 671	33.95	1.53	1.53	5.970	0.438	0.019	0.212
M303	HV Sub Half Hourly Metered	672	173.01	2.26	2.26	4.320	0.229	0.000	0.123
M404	Unmetered Supply Pseudo HH	535,536, 537, 538, 892	0.00	0.00	0.00	19.390	1.664	0.097	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
M500	NHH LV Generation Export Tariff	830, 831, 833, 836		-0.511			
M501	HH LV Generation Export Intermittent	830, 831, 833, 836		-0.511			0.142
M502	HH LV Generation Export Non-Intermittent	830, 831, 833, 836		-3.532	-0.402	-0.032	0.142
M503	HH HV Generation Export Intermittent	832, 834, 835, 837, 838	115.95	-0.321			0.103
M504	HH HV Generation Export Non-Intermittent	832, 834, 835, 837, 838	115.95	-2.314	-0.228	-0.016	0.103
M505	NHH LV Sub Generation Export Tariff	675, 676		-0.451			
M506	HH LV Sub Generation Export Intermittent	675, 676		-0.451			0.135
M507	HH LV Sub Generation Export Non-Intermittent	675, 676		-3.137	-0.349	-0.028	0.135
M508	HH HV Sub Generation Export Intermittent	677	115.95	-0.289			0.075
M509	HH HV Sub Generation Export Non-Intermittent	677	115.95	-2.11	-0.199	-0.013	0.075

NOTES:

Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:00, and 19:30 to 22:00, Monday to Friday, including Bank Holidays

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_M

LV Connections to ENC Network for GSP_M

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.45	1.275	
	Domestic Two-Rate		2	2.45	1.614	0.047
	Small Non-Domestic Unrestricted		3	2.25	1.109	
	Small Non-Domestic Two Rate		4	2.25	1.512	0.075
	LV Medium Non-Domestic		5-8	14.98	1.134	0.027
	NHH Unmetered		1 & 8		1.263	
	NHH LV Generation		8		-0.511	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.87	0.72	0.72	4.980	0.399	0.021	0.195
	LV Half Hourly Unmetered					12.975	1.113	0.065	
	LV Generation Intermittent					-0.511			0.142
	LV Generation Non-Intermittent					-3.532	-0.402	-0.032	0.142

HV Connections to ENC Network for GSP_M

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.41	0.733	
	Domestic Two-Rate		2	1.41	0.928	0.027
	Small Non-Domestic Unrestricted		3	1.29	0.638	
	Small Non-Domestic Two Rate		4	1.29	0.870	0.043
	LV Medium Non-Domestic		5-8	8.61	0.652	0.016
	NHH Unmetered		1 & 8		0.727	
	NHH LV Generation		8		-0.511	
	LV Sub Generation NHH				-0.451	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		3.95	0.42	0.42	2.864	0.230	0.012	0.112
	LV Half Hourly Unmetered					7.462	0.640	0.037	
	HV Half Hourly Metered		61.97	1.06	1.06	3.942	0.263	0.008	0.133
	LV Generation Intermittent					-0.511			0.142
	LV Generation Non-Intermittent					-3.532	-0.402	-0.032	0.142
	HV Generation Intermittent					-0.321			0.103
	HV Generation Non-Intermittent					-2.314	-0.228	-0.016	0.103
	LV Sub HH Metered		20.47	0.92	0.92	3.599	0.264	0.011	0.128
	LV Sub Generation Intermittent					-0.451			0.135
	LV Sub Generation Non Intermittent					-3.137	-0.349	-0.028	0.135

ENC Distribution Use of System Charges for GSP _N, South Scotland.

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
N100	Domestic Unrestricted	180, 182, 185, 480, 980	01	3.49	2.220	
N101	Domestic Unrestricted	181, 183, 186, 481, 981	01	3.49	2.220	
N106	Domestic Unrestricted	180, 182, 185, 480, 980	01	3.49	2.220	
N106	Domestic Unrestricted	181, 183, 186, 481, 981	01	3.49	2.220	
N102	Domestic Two Rate	180, 182, 185, 480, 980	02	3.49	2.899	0.223
N103	Domestic Two Rate	181, 183, 186, 481, 981	02	3.49	2.899	0.223
N104	Domestic E10	180, 182, 185, 480, 980	02	3.49	2.899	0.223
N105	Domestic E10	181, 183, 186, 481, 981	02	3.49	2.899	0.223
N107	Domestic Off-Peak (Related MPAN)	180, 182, 185, 480, 980	02		0.157	
N107	Domestic Off-Peak (Related MPAN)	181, 183, 186, 481, 981	02		0.157	
Non-Domestic Tariffs						
N200	Non Domestic Unrestricted	180, 182, 185, 480, 980	03	4.42	1.978	
N201	Non Domestic Unrestricted	181, 183, 186, 481, 981	03	4.42	1.978	
N200	Non Domestic Unrestricted AMR	180, 182, 185, 480, 980	05-08	4.42	1.978	
N201	Non Domestic Unrestricted AMR	181, 183, 186, 481, 981	05-08	4.42	1.978	
N202	Non Domestic Two Rate	180, 182, 185, 480, 980	04	4.42	2.731	0.301
N203	Non Domestic Two Rate	181, 183, 186, 481, 981	04	4.42	2.731	0.301
N202	Non Domestic Two Rate AMR	180, 182, 185, 480, 980	05-08	4.42	2.731	0.301
N203	Non Domestic Two Rate AMR	181, 183, 186, 481, 981	05-08	4.42	2.731	0.301
Non-Domestic Tariffs						
N212	Non Domestic LV Two Rate 5-8	180, 182, 185, 480, 980	5-8	23.56	1.495	0.136
N213	Non Domestic LV Two Rate 5-8	181, 183, 186, 481, 981	5-8	23.56	1.495	0.136
N216	LV Sub Medium Non Domestic 5-8	620, 621	5-8		1.410	0.126
Unmetered NHH						
N400	Unmetered Supply NHH Continuous (Type A)	485,486, 487, 488, 982	08	0.00	1.829	
N401	Unmetered Supply NHH Dusk to Dawn (Type B)	485,486, 487, 488, 982	01	0.00	1.829	
N402	Unmetered Supply NHH Half night - pre dawn (Type C)	485,486, 487, 488, 982	01	0.00	1.829	
N403	Unmetered Supply NHH Dawn to Dusk (Type D)	485,486, 487, 488, 982	01	0.00	1.829	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC The Domestic Off Peak (Related MPAN) tariffs are supplementary to a standard published tariff and therefore only available under these conditions					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
N300	LV Half Hourly	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	16.79	1.99	1.99	8.847	0.783	0.103	0.302
N301	HV Half Hourly	184, 187, 188, 482, 483, 983	89.72	4.10	4.10	5.508	0.358	0.053	0.163
N302	LV Sub Half Hourly Metered	620, 621	5.93	3.80	3.80	6.708	0.482	0.069	0.231
N303	HV Sub Half Hourly Metered	622	193.30	4.74	4.74	3.646	0.237	0.035	0.115
N404	Unmetered Supply Pseudo HH	485,486, 487, 488, 982	0.00	0.00	0.00	13.116	1.571	0.471	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
N500	NHH LV Generation Export Tariff	780, 781, 783, 786		-0.620			
N501	HH LV Generation Export Intermittent	780, 781, 783, 786		-0.620			0.157
N502	HH LV Generation Export Non-Intermittent	780, 781, 783, 786		-4.296	-0.523	-0.062	0.157
N503	HH HV Generation Export Intermittent	782, 784,785, 787, 788	65.52	-0.309			0.113
N504	HH HV Generation Export Non-Intermittent	782, 784,785, 787, 788	65.52	-2.454	-0.196	-0.027	0.113
N505	NHH LV Sub Generation Export Tariff	625, 626		-0.538			
N506	HH LV Sub Generation Export Intermittent	625, 626		-0.538			0.140
N507	HH LV Sub Generation Export Non-Intermittent	625, 626		-3.789	-0.441	-0.053	0.140
N508	HH HV Sub Generation Export Intermittent	627	65.52	-0.254			0.059
N509	HH HV Sub Generation Export Non-Intermittent	627	65.52	-2.120	-0.138	-0.020	0.059

NOTES:

Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays

Amber Unit: 08:00 to 16:30, and 19:30 to 22:30, Monday to Friday, including Bank Holidays and 16:00 to 20:00 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_N

LV Connections to ENC Network for GSP_N

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.43	1.546	
	Domestic Two-Rate		2	2.43	2.018	0.155
	Domestic Off-Peak (Related MPAN)		2		0.109	
	Small Non-Domestic Unrestricted		3	3.08	1.377	
	Small Non-Domestic Two Rate		4	3.08	1.901	0.210
	LV Medium Non-Domestic		5-8	16.40	1.041	0.095
	NHH Unmetered		1 & 8		1.273	
	NHH LV Generation		8		-0.620	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		11.69	1.39	1.39	6.160	0.545	0.072	0.210
	LV Half Hourly Unmetered					9.132	1.094	0.328	
	LV Generation Intermittent					-0.620			0.157
	LV Generation Non-Intermittent					-4.296	-0.523	-0.062	0.157

HV Connections to ENC Network for GSP_N

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.23	0.784	
	Domestic Two-Rate		2	1.23	1.024	0.079
	Domestic Off-Peak (Related MPAN)		2		0.055	
	Small Non-Domestic Unrestricted		3	1.56	0.698	
	Small Non-Domestic Two Rate		4	1.56	0.964	0.106
	LV Medium Non-Domestic		5-8	8.32	0.528	0.048
	NHH Unmetered		1 & 8		0.646	
	NHH LV Generation		8		-0.620	
	LV Sub Generation NHH				-0.538	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.93	0.70	0.70	3.124	0.276	0.036	0.107
	LV Half Hourly Unmetered					4.632	0.555	0.166	
	HV Half Hourly Metered		54.72	2.50	2.50	3.359	0.218	0.032	0.099
	LV Generation Intermittent					-0.620			0.157
	LV Generation Non-Intermittent					-4.296	-0.523	-0.062	0.157
	HV Generation Intermittent					-0.309			0.113
	HV Generation Non-Intermittent					-2.454	-0.196	-0.027	0.113
	LV Sub HH Metered		3.22	2.06	2.06	3.641	0.262	0.037	0.125
	LV Sub Generation Intermittent					-0.538			0.140
	LV Sub Generation Non Intermittent					-3.789	-0.441	-0.053	0.140

ENC Distribution Use of System Charges for GSP _P, North Scotland

Effective from 1st October 2011

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
Domestic Tariffs						
P100	Domestic Unrestricted	170, 172, 175, 470, 970	01	5.53	2.843	
P101	Domestic Unrestricted	171, 173, 176, 471, 971	01	5.53	2.843	
P106	Domestic Unrestricted	170, 172, 175, 470, 970	01	5.53	2.843	
P106	Domestic Unrestricted	171, 173, 176, 471, 971	01	5.53	2.843	
P102	Domestic Two Rate	170, 172, 175, 470, 970	02	5.53	3.407	1.440
P103	Domestic Two Rate	171, 173, 176, 471, 971	02	5.53	3.407	1.440
P104	Domestic E10	170, 172, 175, 470, 970	02	5.53	3.407	1.440
P105	Domestic E10	171, 173, 176, 471, 971	02	5.53	3.407	1.440
Non-Domestic Tariffs						
P200	Non Domestic Unrestricted	170, 172, 175, 470, 970	03	8.62	2.420	
P201	Non Domestic Unrestricted	171, 173, 176, 471, 971	03	8.62	2.420	
P200	Non Domestic Unrestricted AMR	170, 172, 175, 470, 970	05-08	8.62	2.420	
P201	Non Domestic Unrestricted AMR	171, 173, 176, 471, 971	05-08	8.62	2.420	
P202	Non Domestic Two Rate	170, 172, 175, 470, 970	04	8.62	3.309	0.583
P203	Non Domestic Two Rate	171, 173, 176, 471, 971	04	8.62	3.309	0.583
P202	Non Domestic Two Rate AMR	170, 172, 175, 470, 970	05-08	8.62	3.309	0.583
P203	Non Domestic Two Rate AMR	171, 173, 176, 471, 971	05-08	8.62	3.309	0.583
Non-Domestic Tariffs						
P212	Non Domestic LV Two Rate 5-8	170, 172, 175, 470, 970	5-8	53.40	2.793	0.391
P213	Non Domestic LV Two Rate 5-8	171, 173, 176, 471, 971	5-8	53.40	2.793	0.391
P216	LV Sub Medium Non Domestic 5-8	610, 611	5-8	6.80	1.969	0.277
Unmetered NHH						
P400	Unmetered Supply NHH Continuous (Type A)	475,476, 477, 478, 972	08	0.00	4.122	
P401	Unmetered Supply NHH Dusk to Dawn (Type B)	475,476, 477, 478, 972	01	0.00	4.122	
P402	Unmetered Supply NHH Half night - pre dawn (Type C)	475,476, 477, 478, 972	01	0.00	4.122	
P403	Unmetered Supply NHH Dawn to Dusk (Type D)	475,476, 477, 478, 972	01	0.00	4.122	
Notes:	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
P300	LV Half Hourly	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	17.25	3.18	3.18	5.999	1.796	0.309	0.409
P301	HV Half Hourly	174, 177, 178, 472, 473, 973	165.52	8.73	8.73	3.770	0.938	0.196	0.228
P302	LV Sub Half Hourly Metered	610, 611	6.80	6.00	6.00	4.893	1.338	0.253	0.318
P303	HV Sub Half Hourly Metered	612	278.29	5.72	5.72	8.607	1.981	0.449	0.200
P404	Unmetered Supply Pseudo HH	475,476, 477, 478, 972	0.00	0.00	0.00	5.974	2.318	0.916	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
P500	NHH LV Generation Export Tariff	770, 771, 773, 776		-0.864			
P501	HH LV Generation Export Intermittent	770, 771, 773, 776		-0.864			0.196
P502	HH LV Generation Export Non-Intermittent	770, 771, 773, 776		-2.730	-1.082	-0.138	0.196
P503	HH HV Generation Export Intermittent	772, 774, 775, 777, 778	204.99	-0.393			0.155
P504	HH HV Generation Export Non-Intermittent	772, 774, 775, 777, 778	204.99	-1.271	-0.472	-0.065	0.155
P505	NHH LV Sub Generation Export Tariff	615, 616		-0.769			
P506	HH LV Sub Generation Export Intermittent	615, 616		-0.769			0.171
P507	HH LV Sub Generation Export Non-Intermittent	615, 616		-2.434	-0.960	-0.123	0.171
P508	HH HV Sub Generation Export Intermittent	617	204.99	-0.228			0.047
P509	HH HV Sub Generation Export Non-Intermittent	617	204.99	-0.760	-0.257	-0.039	0.047

NOTES:

Red Unit: 12:30 to 14:30, and 16:30 to 21:00 Monday to Friday, including Bank Holidays

Amber Unit: 07:00 to 12:30, and 14:30 to 16:30, Monday to Friday, including Bank Holidays, and 12:30 to 14:00 and 17:30 to 20:30 Saturday and Sunday

Green Unit: All other times.

All Times refer to Clock Times

LDNO Tariffs for GSP_P

LV Connections to ENC Network for GSP_P

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	4.16	2.139	
	Domestic Two-Rate		2	4.16	2.564	1.084
	Small Non-Domestic Unrestricted		3	6.49	1.821	
	Small Non-Domestic Two Rate		4	6.49	2.490	0.439
	LV Medium Non-Domestic		5-8	40.18	2.102	0.294
	NHH Unmetered		1 & 8		3.102	
	NHH LV Generation		8		-0.864	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		12.98	2.39	2.39	4.514	1.351	0.233	0.308
	LV Half Hourly Unmetered					4.495	1.744	0.689	
	LV Generation Intermittent					-0.864			0.196
	LV Generation Non-Intermittent					-2.730	-1.082	-0.138	0.196

HV Connections to ENC Network for GSP_P

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.33	1.200	
	Domestic Two-Rate		2	2.33	1.438	0.608
	Small Non-Domestic Unrestricted		3	3.64	1.021	
	Small Non-Domestic Two Rate		4	3.64	1.396	0.246
	LV Medium Non-Domestic		5-8	22.53	1.179	0.165
	NHH Unmetered		1 & 8		1.739	
	NHH LV Generation		8		-0.864	
	LV Sub Generation NHH				-0.769	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		7.28	1.34	1.34	2.532	0.758	0.130	0.173
	LV Half Hourly Unmetered					2.521	0.978	0.387	
	HV Half Hourly Metered		101.79	5.37	5.37	2.319	0.577	0.121	0.140
	LV Generation Intermittent					-0.864			0.196
	LV Generation Non-Intermittent					-2.730	-1.082	-0.138	0.196
	HV Generation Intermittent					-0.393			0.155
	HV Generation Non-Intermittent					-1.271	-0.472	-0.065	0.155
	LV Sub HH Metered		3.86	3.40	3.40	2.774	0.759	0.143	0.180
	LV Sub Generation Intermittent					-0.769			0.171
	LV Sub Generation Non Intermittent					-2.434	-0.960	-0.123	0.171

PART THREE

LOSS ADJUSTMENT FACTORS

GSP_A - EPN Eastern, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (shoulder)	Night	Other
LV Network	1.082	1.065	1.073	1.059	1.066
LV Sub Network	1.070	1.056	1.063	1.051	1.057
HV Network	1.056	1.043	1.049	1.037	1.044
HV Sub Network	1.052	1.040	1.046	1.035	1.041
EHV 33	1.014	1.012	1.013	1.011	1.012

Line loss factor periods

Winter Peak	16:00-20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

GSP_B – CNE East Midlands, Loss Adjustment Factors

	Night	Winter Peak	Winter Other (Shoulder)	Other
LV Network	1.017	1.098	1.083	1.092
LV Sub Network	1.017	1.098	1.083	1.092
HV Network	1.007	1.038	1.032	1.036
HV Sub Network	1.007	1.038	1.032	1.036
EHV Network	1.003	1.018	1.015	1.017

Line loss factor periods

Winter Peak	16:00-19:00	Monday to Friday between Nov - Feb
Winter Other (shoulder)	07:30 - 16:00	Monday-Friday between Nov - Feb
	19:00 - 20:00	Monday-Friday between Nov - Feb
Night	00:30 - 07:30	All year
Other	All other times	

GSP_C – LPN London, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (Shoulder)	Night	Other
LV Network	1.065	1.054	1.060	1.044	1.053
LV Sub Network	1.044	1.038	1.041	1.032	1.037
HV Network	1.029	1.025	1.028	1.020	1.024
HV Sub Network	1.028	1.025	1.027	1.023	1.025
EHV 33	1.021	1.018	1.020	1.016	1.018

Line loss factor periods

Winter Peak	16:00 - 20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 – 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

GSP_D – SP Manweb, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.138	1.118	1.086	1.106
LV Sub Network	1.073	1.067	1.057	1.062
HV Network	1.050	1.045	1.033	1.040
HV Sub Network	1.033	1.031	1.025	1.028
EHV Network	1.023	1.021	1.016	1.019

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday to Friday between Nov - Feb
Winter Weekday	07:30 - 16:00	Monday-Friday between Nov - Feb
	19:00 - 20:00	Monday-Friday during Nov -Feb
Night	23.30 - 07:30	All year
Other	All other times	

GSP_E – CNW West Midlands, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.075	1.065	1.051	1.087
LV Sub Network	1.075	1.065	1.051	1.087
HV Network	1.025	1.022	1.017	1.030
HV Sub Network	1.025	1.022	1.017	1.030
EHV Network	1.010	1.009	1.007	1.012

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday to Friday between Nov - Feb
	07:30 - 16:00	Monday-Friday between Nov - Feb
Winter Weekday	19:00 - 20:00	Monday-Friday between Nov - Feb
Night	00:30 - 07:30	All year
Other	All other times	

GSP_F – CE NEDL North East, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.086	1.079	1.064	1.070
LV Sub Network	1.040	1.039	1.040	1.038
HV Network	1.026	1.024	1.019	1.021
HV Sub Network	1.015	1.015	1.013	1.014
EHV Network	1.011	1.010	1.008	1.009

Line loss factor periods

Winter Peak	16:30 - 18:30	Monday-Friday Dec to Feb inclusive
	07:30 - 16:30	Monday-Friday Dec to Feb inclusive
Winter Weekday	18:30 - 20:00	Monday-Friday Dec to Feb inclusive
	07:30 - 20:00	Monday-Friday during November
Night	00:30 - 07:30	All year
Other	All other times	

GSP_G – ENW North West, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.085	1.077	1.068	1.073
LV Sub Network	1.048	1.046	1.042	1.044
HV Network	1.036	1.033	1.028	1.032
HV Sub Network	1.025	1.023	1.021	1.022
EHV 33kV	1.020	1.018	1.016	1.017

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday - Friday between Nov - Feb
	07:00 - 16:00	Monday-Friday between Nov - Feb
Winter Weekday	19:00 - 24:00	Monday-Friday during Nov -Feb
Night	24:00 – 07:00	All year
Day	07:00 - 24:00	Monday - Friday between Mar – Oct Saturday & Sunday All Year

GSP_H – SSE Southern, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.089	1.085	1.074	1.078
LV Sub Network	1.061	1.059	1.057	1.056
HV Network	1.042	1.040	1.029	1.035
HV Sub Network	1.021	1.020	1.017	1.018
EHV Import	1.017	1.016	1.012	1.014

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday-Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	

GSP_J – SPN South East, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (Shoulder)	Night	Other
Low Voltage Network	1.098	1.074	1.085	1.063	1.076
Low Voltage Sub Network	1.082	1.063	1.072	1.054	1.065
High Voltage Network	1.067	1.049	1.057	1.040	1.051
High Voltage Sub Network	1.059	1.044	1.051	1.036	1.045
EHV 33	1.018	1.014	1.016	1.012	1.014

Line loss factor periods

Winter Peak	16:00 - 20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

GSP_K – WPD South Wales, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.084	1.078	1.069	1.073
LV Sub Network	1.062	1.059	1.056	1.057
HV Network	1.046	1.043	1.034	1.039
HV Sub Network	1.031	1.030	1.026	1.028
EHV Network	1.023	1.021	1.017	1.020

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	

GSP_L – WPD South West, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.087	1.080	1.072	1.075
LV Sub Network	1.078	1.072	1.065	1.068
HV Network	1.065	1.058	1.046	1.051
HV Sub Network	1.042	1.038	1.031	1.034
EHV Network	1.032	1.028	1.022	1.025

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	06:30 - 16:00	Monday-Friday Nov to Feb inclusive
Night	23:30 - 24:00 00:00 – 06:30	All year
Other	All other times	

GSP_M – CE YEDL Yorkshire, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.097	1.088	1.072	1.079
LV Sub Network	1.046	1.045	1.046	1.043
HV Network	1.032	1.030	1.024	1.027
HV Sub Network	1.022	1.021	1.018	1.019
EHV Network	1.016	1.016	1.012	1.014

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:00 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 – 20:00	Monday to Friday Nov to Feb inclusive
Night	00:00 - 07:00	All year
Other	All other times	

GSP_N – SP South Scotland, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.107	1.095	1.074	1.085
LV Sub Network	1.107	1.095	1.074	1.085
HV Network	1.033	1.030	1.024	1.027
HV Sub Network	1.033	1.030	1.024	1.027
EHV Network	1.006	1.005	1.003	1.004

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday to Friday Nov to Feb inclusive
Night	23:30 - 07:30	All year
Other	All other times	

GSP_P – SSE North Scotland, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.110	1.107	1.092	1.095
LV Sub Network	1.062	1.062	1.061	1.060
HV Network	1.042	1.041	1.032	1.035
HV Sub Network	1.032	1.031	1.025	1.027
EHV Network	1.023	1.022	1.015	1.018

Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday to Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	