



Statement of Charges for Use of System for The Electricity Network Company Limited's Distribution Network

FINAL STATEMENT

Effective from: 1st October 2012

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1.0 INTRODUCTION

This notice has been prepared in order to discharge the obligation of The Electricity Network Company Limited (ENC), hereafter referred to as "ENC", under Standard Licence Condition 14 of our Distribution Licence. It contains information on our charges for Demand Use of System (DUoS), Generation Use of System and Embedded Networks. It also contains information on charging principles and our Loss Adjustment Factors.

If you have any questions about this notice please contact us at the address shown below:

Customer Services
GTC
Energy House
Woolpit Business Park
Woolpit, Bury St Edmunds
Suffolk
IP30 9UP

Telephone 01359 240363
E-mail: encadmin@gtc-uk.co.uk

Changes to this statement

Charges shown are current at the time of publication. The licence requires that the terms and charges contained in Annex 1 are reviewed at least once each year. Changes to these charges will be subject to the provisions of the relevant agreement for use of system. The Company shall give 30 days notice of any changes to the charges in Annex 1.

2. CHARGE APPLICATION AND CHARGING DEFINITIONS

Billing and Payment by Settlement Class (Supercustomer)

- 2.1. The Supercustomer approach to Non-Half Hourly (NHH) Use of System (DUoS) billing makes use of the way that Suppliers' energy settlements are calculated. Supercustomer charges are generally billed through two main charging components: fixed charges and unit charges. The fixed charge is applied to each Metering Point Administration Number (MPAN) registered to a Supplier.
- 2.2. The charges are based on the following charge components:
 - A fixed charge in pence(p)/MPAN/day; and
 - Unit charges in p/kilowatt hour (kWh) based on the active import registers as provided by the metering system on site. More than one kWh charge will be applied to those charges that are classed as multi-rate.
- 2.3. Invoices are calculated on a periodic basis and sent to each supplier, for whom ENC is conveying supplies of electricity through its distribution system. The charges applied are determined by the combination of the Line Loss Factor Class (LLFC), Profile Class (PC) and Standard Settlement Configuration (SSC) registered to the MPAN, and the units consumed within the time periods specified in this notice. All charges are assigned at the sole discretion of ENC. The charges in this document are shown exclusive of VAT. Invoices take account of previous reconciliation runs and include VAT.
- 2.4. Reconciliation is the process that ensures the cash positions of suppliers and ENC are continually corrected to reflect later and more accurate consumption figures.
- 2.5. Tables relating to NHH Supercustomer billed charges are shown for each GSP Group in Annex 1 of this statement.
- 2.6. Unless otherwise stated, where an MPAN has an invalid settlement combination, the 'Domestic Unrestricted' charge for the relevant GSP Group will be applied as default until the invalid combination is corrected.

Site-Specific Billing and Payment

- 2.7. These charges apply to exit points where Half Hourly (HH) metering is installed. Invoices for HH metered sites may include the following elements:
 - A fixed charge in p/MPAN/day;
 - A capacity charge in p/kVA/day, for agreed Maximum Import Capacity (MIC);
 - An Excess Capacity Charge, if a site exceeds its MIC;
 - Unit charges in p/kWh for conveying electricity over the system; and

- An excess reactive power charge.

2.8. Tables that relate to site-specific charges are shown for each GSP Group in Annex 1 of this statement.

Extra High Voltage (EHV) Supplies

2.9 EHV Connections are allocated site specific DUoS Charges. These are defined as any of the following:

2.9.1. Distribution Systems connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more;

2.9.2. Premises connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more.

Unmetered Supplies

2.10. These charges are available in respect of supplies of electricity to premises or unlicensed distribution systems which ENC has agreed, subject to conditions, to dispense with metering. In line with The Electricity (Unmetered Supply) Regulations (SI 2001 No.3263), we may only consider providing an unmetered supply where:

2.10.1. there is a known, predictable load which is either continuous or controlled in a manner approved by ENC, and

2.10.2. the electrical load is less than 500W or it is otherwise financially or technically impractical to install meters or carry out meter reading.

2.11. Supplies where consumption is dependent on other factors, temperature for example, or where the load could be easily increased without the knowledge of ENC, will not normally be allowed to be connected without a meter.

2.12. The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate, detailed and auditable inventory in a form agreed with ENC.

Capacity Charges (Demand Only)

Chargeable Capacity

2.13. The standard charge will be a site's Maximum Import Capacity (MIC) multiplied by a p/kVA/day rate.

2.14. For each billing period the chargeable capacity is the highest of either the MIC or the actual capacity taken.

Maximum Import Capacity (MIC)

- 2.15. The MIC will be charged in p/kVA/day on a site basis.
- 2.16. The level of MIC will be agreed at the time of connection or when an increase has been approved. Following such an agreement (be it at the time of connection or an increase) no reduction in MIC will be allowed for a period of one year.
- 2.17. Reductions to the MIC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC is reduced the new lower level will be agreed with reference to the level of the customers' maximum demand. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated cost.
- 2.18. For embedded networks, if capacity ramping has been agreed with ENC, the phasing profile will apply instead of the above rules. Where a phasing of capacity is agreed this will be captured in the bilateral connection agreement with ENC.

Standby Capacity for Additional Security on Site

- 2.19. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC.

Exceeded Capacity

- 2.20. Where a customer takes additional capacity over and above the MIC without authorisation, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the same p/kVA/day rate, based on the difference between the MIC and the actual capacity. This will be charged for the duration of the month in which the breach occurs.

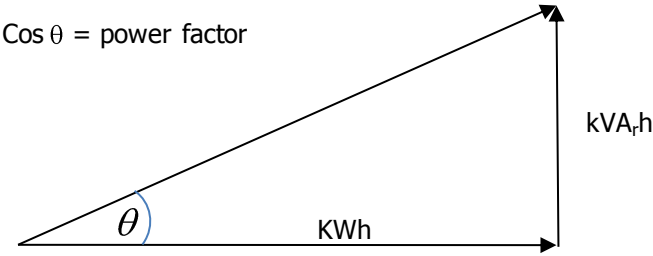
Minimum Capacity Levels

- 2.21. There is no Minimum Capacity threshold.

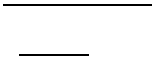
Import Reactive Power Charge

- 2.22. The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.23. Power Factor is calculated as follows:



2.24. The chargeable Reactive Power is calculated as follows:



2.25 Where:

- AI = Active Import in kWh
- RI = Reactive Import in kVArh
- RE = Reactive Export in kVArh

2.26. This calculation is completed for every half hour and the values summated over the billing period.

2.27. Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.28. The square root calculation will be to two decimal places.

Generation Billing and Payment by Settlement Class

2.29. UoS charges for NHH Low Voltage (LV) generation Charges will be billed via Supercustomer.

2.30. The structure of NHH generation charges will be as follows:

- A fixed charge in p/MPAN/day; and
- Unit charges in p/kWh for transport of electricity over the system.

2.31. Details of our charges for NHH Generation can be found in Annex 1 by GSP Group.

Generation Site Specific Billing and Payment

2.32. Use of System (UoS) charges for HH Low Voltage (LV) and High Voltage (HV) generation charges will be billed via the HH billing systems.

2.33. The structure of HH generation charges will be as follows:

- A fixed charge in p/MPAN/day;

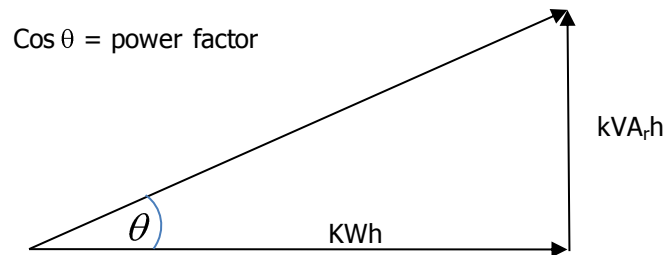
- Unit charges in p/kWh for transport of electricity over the system; and
- An excess reactive power charge.

2.34. Details of our charges for HH Generation can be found in Annex 1 under each GSP Group.

Generation Reactive Power Charge

2.35. The Excess Reactive Power Charge applies when a site’s reactive power (measured in kVA_rh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged for at the rate appropriate to the particular Charge.

2.36. Power Factor is calculated as follows:



2.37. The chargeable reactive power is calculated as follows:

$$\frac{RI - RE}{AE}$$

2.38. Where:

- AE = Active Export in kWh
- RI = Reactive Import in kVA_rh
- RE = Reactive Export in kVA_rh

2.39. This calculation is completed for every half hour and the values summated over the billing period.

2.40. Only kVA_rh Import and kVA_rh Export values occurring at times of kWh Export are used.

2.41. The square root calculation will be to two decimal places.

Provision of Billing Data

- 2.42. Where HH metering data is required for Use of System charging and this is not provided through settlements processes, such metering data shall be provided by the user of the system to ENC in respect of each calendar month and within five working days of the end of that calendar month. The metering data shall identify the amount consumed in each half hour of each day in the charging period and shall separately identify active and reactive import and export. Metering data provided to the company shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by ENC from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of D0036 MRA data flow (and as agreed with ENC). This can be e-mailed to encadmin@qtc-uk.co.uk
- 2.43. ENC requires reactive consumption or production to be provided for all Measurement Class C (mandatory half hourly metered) sites. ENC reserves the right to levy a charge on suppliers who fail to provide such reactive data after a reasonable period of notice. In order to estimate missing reactive consumption, a Power Factor of 0.9 lag will be applied to the active consumption in any half hour.

Licensed Distributor Network Operator (LDNO) charges

- 2.44. LDNO charges are applied to LDNOs who operate Embedded Networks within The ENC's area.
- 2.45. The charge structure for LV and HV Designated Properties end users embedded in Networks operated by LDNOs will mirror the structure of the 'all-the-way' charge and is dependent upon the voltage of connection of each Embedded Network to the Host DNO's network. The same charge elements will apply as those that match the LDNO's end Customer charges.
- 2.46. The charge structure for Designated EHV Properties end-users embedded in Networks operated by LDNOs will be calculated individually using the EDCM.
- 2.47. For Nested Networks the Host DNO charges (or pays) the Nested LDNO on the basis of discounted charges for the voltage of connection of the Intermediate LDNO to the Host DNO, irrespective of the connection of the Nested LDNO to the Intermediate LDNO. Additional arrangements might exist between the Nested LDNO and the Intermediate LDNO; these arrangements are not covered in this statement.

Charges for Half Hourly Metered EHV

- 2.48. Sites connected at EHV will incur Site Specific Charges. As of 01 October 2012, ENC has no MPANs connected at EHV.

Unmetered Non Half Hourly and Pseudo Half Hourly Tariffs

2.49. Suppliers who wish to supply electricity to customers where a non Half Hourly unmetered (Measurement Class B) or pseudo Half Hourly (Measurement Class D) supply is provided may adopt one of the charging structures in Annex 1 for the relevant GSP Group.

Use of System Charges Out of Area

2.50. ENC does not have a distribution service area.

Preserved/Additional LLFC Classes

2.51. ENC has no preserved LLFCs at 1 October 2012.

3. SCHEDULE OF CHARGES FOR USE OF THE DISTRIBUTION SYSTEM

- 3.1. Tables listing the charges for the distribution of electricity under use of system are published in annexes of this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from [our website](#).
- 3.3. Annex 1 contains charges to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges to Designated EHV Properties and charges applied to LDNOs with Designated EHV Properties/end-users embedded in Networks. ENC does not currently levy such charges.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers. ENC currently has no such charges.
- 3.6. Annex 4 contains the charges applied to LDNOs with LV and HV Designated Properties end users embedded in Networks within ENC's area.

4. SCHEDULE OF LINE LOSS FACTORS ROLE OF LINE LOSS FACTORS IN THE SUPPLY OF ELECTRICITY

- 4.1 Electricity entering or exiting the DNOs' networks is adjusted to take account of energy which is lost¹ as it is distributed through the network.
- 4.2. This adjustment is made to ensure that energy bought or sold by a User, from/to a Customer, accounts for energy lost as part of distributing energy to and from the Customer's premises.
- 4.3. DNOs are responsible for calculating the Line Loss Factors (LLFs) and providing these factors to Elexon. Elexon manage the Balancing and Settlement Code. The code covers the governance and rules for the balancing and settlement arrangements.
- 4.4. Annex 5 provides the LLFs which must be used to adjust the Metering System volumes to take account of losses on the Distribution Network.

Calculation of Line Loss Factors

- 4.5 LLFs are calculated in accordance with BSC Procedure (BSCP) 128. BSCP 128 determines the principles which DNOs must comply with when calculating LLFs.
- 4.6 LLFs are either calculated using a generic method or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied to all new EHV sites until sufficient data is available for a site specific calculation.
- 4.7 The Elexon website (<http://www.elexon.co.uk/pages/losses.aspx>) contains more information on LLFs. This page also has links to BSCP 128 and to our LLF methodology.

Line Loss Factor time periods

- 4.8 LLFs are calculated for a set number of time periods during the year. These time periods are detailed in Annex 5.

Line Loss Factor tables

- 4.9 When using the LLF tables in Annex 5 reference should be made to the LLFC allocated to the MPAN to find the appropriate LLF.

¹ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

- 4.10. The Elexon Portal website, <https://www.bsccentralservices.com/>, contains the LLFs in standard industry data format (D0265). A user guide with details on registering and using the portal can be downloaded from <https://www.bsccentralservices.com/index.php/userguide/download>.

5. NOTES FOR DESIGNATED EHV PROPERTIES EDCM [NODAK/NETWORK GROUP] COSTS

- 5.1. The table in Annex 6 shows the un-scaled [nodal /network group] costs used to calculate the current EDCM charges.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices, i.e. the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections. ENC does not currently calculate these costs or make use of this Annex.

6. ELECTRICITY DISTRIBUTION REBATES

- 6.1 ENC has neither given nor announced any distribution system rebates to authorised electricity operators in the 12 months preceding the date of publication of this revision of the statement.

7. ACCOUNTING AND ADMINISTRATION SERVICES

- 7.1. Currently, ENC makes no administration charges to cover the associated credit control, administration, invoicing and collection costs incurred where a User has failed to settle a DUoS invoice or notify ENC of a bona fide dispute.
- 7.2. Interest charges for late payment will be made in accordance with clause 23.3 or 46.3 (as appropriate) of the Distribution Connection and Use of System Agreement (DCUSA).

8. CHARGES FOR ELECTRICAL PLANT PROVIDED ANCILLARY TO THE GRANT OF USE OF SYSTEM

- 8.1. Currently ENC offers no services under this category.

9. GLOSSARY OF TERMS

9.1. The following definitions are included to aid understanding:

Term	Definition
Balancing and Settlement Code (BSC)	The Balancing and Settlement Code contains the governance arrangements for electricity balancing and settlement in Great Britain. An over view document is available from " http://www.elexon.co.uk/ELEXON%20Documents/electricity_trading_arrangements_a_beginners_guide.pdf ".
CDCM	The Common Distribution Charging Methodology used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from who, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point. Or A person from whom a User purchases, or proposes to purchase, electricity, at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity supplier) through an Exit Point).
CVA	Central volume allocation in accordance with the BSC.
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.
Distributed Generator	A generator directly connected or embedded within the Distribution System.
Distribution Connection and Use of System Agreement (DCUSA)	The Distribution Connection and Use of System Agreement (DCUSA) is a multi-party contract between the licensed electricity distributors, suppliers and generators of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.

Term	Definition
Distribution Network Operator (DNO)	An Electricity Distributor who operates one of the fourteen Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Authority that a DNO as Distribution Services Provider will operate.
Distribution Services Provider	An Electricity Distributor in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution System	The system consisting (wholly or mainly) of: <ul style="list-style-type: none"> • electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from grid supply points or generation sets or other Entry Points to the points of delivery to Customers or Users; or • any transmission licensee in its capacity as operator of that licensee's transmission system or the GB transmission system; • and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and Metering Equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
EDCM	The EHV Distribution Charging Methodology used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence..
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution network which is embedded within another distribution network.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution network.
Entry Point	A boundary point at which electricity is exported onto a Distribution System to a connected installation or to another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC)
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's Installation or User's Installation or the Distribution System of another person.

Term	Definition
Extra High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA) (the Authority)	As established by the Utilities Act.
Grid Supply Point	A metered connection between the National Grid Electricity Transmission (NGET) system and The licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP Group	Grid Supply Point Group; a distinct electrical system, that is supplied from one or more Grid Supply Points for which total supply into the GSP Group can be determined for each half-hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV
High Voltage Sub Station	HV Sub applies to customers connected to the licensee's distribution system at a voltage of at least 1kV and less than 22kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 22kV and less than 66kV, where the current transformer used for the customer's settlement metering or for metering used in the calculation of the customer's use of system charges or credits is located at the substation.
Host DNO	A distribution network operator that is responsible for a Distribution Services Area as defined in Standard conditions of the Electricity Distribution Licence
Intermediate LDNO	An embedded licensed distribution network operator that is responsible for a Distribution System between a Host DNO and another Embedded Distribution System.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data. http://mddonline.elexon.co.uk/default.aspx
kVA	Kilovolt amperes
kVArh	Kilovolt ampere reactive hour
kW	Kilowatt
kWh	Kilowatt hour (equivalent to one "unit" of electricity)

Term	Definition
LDNO	Licensed Distribution Network Operator.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and Use of System Charges.
Line Loss Factor (LLF)	The factor which is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Low Voltage (LV)	Nominal voltages below 1kV
Low Voltage Sub-Station	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Licensed Distributor Network Operator	Licensed distribution network operator. This refers to an independent distribution network operator (IDNO) or to a distribution network operator (DNO) operating embedded distribution network outside its distribution service area
Market Domain Data (MDD)	Market Domain Data is a central repository of reference data used by all Users involved in Settlement. It is essential to the operation of Supplier Volume Allocation (SVA) Trading Arrangements.
Maximum Export Capacity (MEC)	The Maximum Export Capacity of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The Maximum Import Capacity of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer's installation as specified in the connection agreement.
Measurement Class	A classification of Metering Systems which indicates how Consumption is measured i.e. Non Half Hourly Metering Equipment (equivalent to Measurement Class "A") Non Half Hourly Unmetered Supplies (equivalent to Measurement Class "B") Half Hourly Metering Equipment at above 100kW Premises (equivalent to Measurement Class "C") Half Hourly Unmetered Supplies (equivalent to Measurement Class "D") Half Hourly Metering Equipment at below 100kW Premises (equivalent to Measurement Class "E").

Term	Definition
Metering Point	The point at which electricity is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. (For the purposes of this statement Grid Supply Points are not 'Metering Points')
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of Exports and Imports at the Boundary Point.
MPAN	Metering Point Administration Number. A number relating to a Metering Point under the MRA.
MRA	The Master Registration Agreement.
MTC	Meter Timeswitch Codes (MTCs) are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi rate, pre-payment or credit, or whether it is 'related' to another meter.
Nested LDNO	A distribution system operator that is responsible for a Nested Network.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested distribution systems between LDNOs (e.g. Host DNO→intermediate LDNO→nested LDNO→Customer).
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the Balancing and Settlement Code
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of TPRs.

Term	Definition
Supercustomer	The method of billing Users for Use of System on an aggregated basis, grouping consumption and standing charges for all similar NHH metered Customers together.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a Supply License which can register itself as supplying electricity to a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the Balancing and Settlement Code.
Supplier Volume Allocation Agent (SVAA)	The agency which uses aggregated consumption data from the Data Aggregator to calculate Supplier purchases by Settlement Class for each Settlement day, and then passes this information to the relevant distributors and Suppliers across the national data transfer network.
Time Pattern Regime (TPR)	The pattern of switching behaviour though time that one or more meter registers follow.
Use of System Charges	Charges for demand and generation Customers which are connected to and utilising the distribution network.
User/s	Someone who has a use of system agreement with the DNO e.g. A Supplier, Generator or LDNO.

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

Any charges surrounded by brackets should be treated as a negative value

GSP A

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	100, 102, 105, 400,900, 101, 103, 106, 401, 901	1	1.684			4.29					A100, A101, A106
Domestic Two Rate	100, 102, 105, 400,900, 101, 103, 106, 401, 901	2	2.141	0.200		4.29					A102, A103, A104, A105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	100, 102, 105, 400,900, 101, 103, 106, 401, 901	3, 5-8	1.453			4.58					A200, A201
Small Non Domestic Two Rate	100, 102, 105, 400,900, 101, 103, 106, 401, 901	4, 5-8	1.630	0.177		4.58					A202, A203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	100, 102, 105, 400,900, 101, 103, 106, 401, 901	5-8	1.443	0.175		35.23					A212, A213
LV Sub Medium Non-Domestic	540, 541	5-8									A216
HV Medium Non-Domestic											
LV HH Metered	100, 102, 105, 400,900, 101, 103, 106, 401, 901	0	7.744	0.216	0.109	11.95	2.58	0.259	2.58		A300
LV Sub HH Metered	540, 541	0	6.881	0.172	0.070	8.19	3.75	0.209	3.75		A302
HV HH Metered	104, 107, 108, 402, 403, 903	0	4.665	0.112	0.038	82.40	3.54	0.139	3.54		A301
HV Sub HH Metered	542	0									A303
NHH UMS	405,406, 407, 408, 902	1 & 8	1.759								A400, A401, A402, A403
LV UMS (Pseudo HH Metered)	405,406, 407, 408, 902	0	15.545	0.884	0.692						A404
LV Generation NHH	700, 701, 703, 706	8	-0.800								A500
LV Sub Generation NHH	545, 546	8									A505
LV Generation Intermittent	700, 701, 703, 706	0	-0.800					0.257			A501
LV Generation Non-Intermittent	700, 701, 703, 706	0	-7.361	-0.215	-0.118			0.257			A502
LV Sub Generation Intermittent	545, 546	0	-0.734					0.236			A506
LV Sub Generation Non-Intermittent	545, 546	0	-6.813	-0.193	-0.100			0.236			A507
HV Generation Intermittent	702, 704, 705, 707, 708	0	-0.551			39.34		0.198			A503
HV Generation Non-Intermittent	702, 704, 705, 707, 708	0	-5.318	-0.132	-0.051	39.34		0.198			A504
HV Sub Generation Non-Intermittent	547	0	-5.204	-0.125	-0.045	39.34		0.157			A509
HV Sub Generation Intermittent	547	0	-0.535			39.34		0.157			A508

GSP B

The Electricity Network Company - Effective from OCTOBER 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVarh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	1	1.931			3.72					B100, B101, B106
Domestic Two Rate	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	2	2.413	0.057		3.72					B102, B103, B104, B105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	3, 5-8	1.695			5.00					B200, B201
Small Non Domestic Two Rate	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	4, 5-8	1.861	0.049		5.00					B202, B203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	5-8	1.763	0.043		31.18					B212, B213
LV Sub Medium Non-Domestic	550, 551	5-8	1.242	0.029		9.31					B216
HV Medium Non-Domestic											
LV HH Metered	110, 112, 115, 410, 910, 111, 113, 116, 411, 911	0	8.255	0.569	0.033	9.31	2.21	0.314	2.21		B300
LV Sub HH Metered	550, 551	0	6.683	0.409	0.022	9.31	3.00	0.256	3.00		B302
HV HH Metered	114,117,118,41 2,413, 913	0	4.934	0.231	0.010	93.62	3.86	0.159	3.86		B301
HV Sub HH Metered	552	0									B303
NHH UMS	415,416, 417, 418, 912	1 & 8	2.481								B400, B401, B402, B403
LV UMS (Pseudo HH Metered)	415,416, 417, 418, 912	0	25.432	2.479	0.686						B404
LV Generation NHH	710, 711, 713, 716	8	-0.771								B500
LV Sub Generation NHH	555, 556	8	-0.664								B505
LV Generation Intermittent	710, 711, 713, 716	0	-0.771					0.272			B501
LV Generation Non-Intermittent	710, 711, 713, 716	0	-6.353	-0.592	-0.035			0.272			B502
LV Sub Generation Intermittent	555, 556	0	-0.664					0.246			B506
LV Sub Generation Non-Intermittent	555, 556	0	-5.522	-0.497	-0.029			0.246			B507
HV Generation Intermittent	712, 714, 715, 717, 718	0	-0.482			16.07		0.195			B503
HV Generation Non-Intermittent	712, 714, 715, 717, 718	0	-4.153	-0.328	-0.017	16.07		0.195			B504
HV Sub Generation Non-Intermittent	557	0									B509
HV Sub Generation Intermittent	557	0									B508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	1	1.834			3.24					C100, C101, C106
Domestic Two Rate	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	2	2.376	0.211		3.24					C102, C103, C104, C105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	3, 5-8	1.218			3.45					C200, C201
Small Non Domestic Two Rate	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	4, 5-8	1.394	0.100		3.45					C202, C203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	5-8	1.522	0.156		29.97					C212, C213
LV Sub Medium Non-Domestic	560, 561	5-8									C216
HV Medium Non-Domestic											
LV HH Metered	120, 122, 125, 420, 920, 121, 123, 126, 421, 921	0	3.535	0.386	0.068	8.73	2.70	0.277	2.70		C300
LV Sub HH Metered	560, 561	0	2.200	0.188	0.023	5.98	5.15	0.198	5.15		C302
HV HH Metered	124, 127, 128, 422, 423, 913	0	1.771	0.137	0.013	64.11	5.44	0.119	5.44		C301
HV Sub HH Metered	562	0									C303
NHH UMS	425,426, 427, 428, 922	1 & 8	1.690								C400, C401, C402, C403
LV UMS (Pseudo HH Metered)	425,426, 427, 428, 922	0	13.541	1.930	0.633						C404
LV Generation NHH	720, 721, 723, 726	8	-0.925								C500
LV Sub Generation NHH	565, 566	8									C505
LV Generation Intermittent	720, 721, 723, 726	0	-0.925					0.309			C501
LV Generation Non-Intermittent	720, 721, 723, 726	0	-4.154	-0.471	-0.086			0.309			C502
LV Sub Generation Intermittent	565, 566	0	-0.842					0.285			C506
LV Sub Generation Non-Intermittent	565, 566	0	-3.820	-0.416	-0.073			0.285			C507
HV Generation Intermittent	722, 724, 725, 727, 728	0	-0.581			30.61		0.245			C503
HV Generation Non-Intermittent	722, 724, 725, 727, 728	0	-2.800	-0.232	-0.025	30.61		0.245			C504
HV Sub Generation Non-Intermittent	567	0	-3.013	-0.239	-0.025	30.61		0.186			C509
HV Sub Generation Intermittent	567	0	-0.621			30.61		0.186			C508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	1	3.030			3.55					D100, D101, D106
Domestic Two Rate	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	2	3.786	0.363		3.55					D102, D103, D104, D105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	3, 5-8	2.722			4.51					D200, D201
Small Non Domestic Two Rate	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	4, 5-8	2.923	0.214		4.51					D202, D203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	5-8	3.099	0.206		22.20					D212, D213
LV Sub Medium Non-Domestic	570, 571	5-8	2.736	0.179		28.53					D216
HV Medium Non-Domestic											
LV HH Metered	130, 132, 135, 430, 930, 131, 133, 136, 431, 931	0	12.403	0.908	0.155	17.35	2.34	0.666	2.34		D300
LV Sub HH Metered	570, 571	0	10.531	0.592	0.117	6.12	4.86	0.505	4.86		D302
HV HH Metered	134, 137, 138, 432, 433, 933	0	8.097	0.363	0.082	92.72	3.72	0.353	3.72		D301
HV Sub HH Metered	572	0									D303
NHH UMS	435,436, 437, 438, 932	1 & 8	2.373								D400, D401, D402, D403
LV UMS (Pseudo HH Metered)	435,436, 437, 438, 932	0	15.658	1.588	0.524						D404
LV Generation NHH	730, 731, 733, 736	8	-1.154								D500
LV Sub Generation NHH	575, 576	8	-1.030								D505
LV Generation Intermittent	730, 731, 733, 736	0	-1.154					0.434			D501
LV Generation Non-Intermittent	730, 731, 733, 736	0	-8.537	-0.844	-0.125			0.434			D502
LV Sub Generation Intermittent	575, 576	0	-1.030					0.404			D506
LV Sub Generation Non-Intermittent	575, 576	0	-7.737	-0.729	-0.110			0.404			D507
HV Generation Intermittent	732,734, 735, 737, 738	0	-0.664			67.71		0.307			D503
HV Generation Non-Intermittent	732,734, 735, 737, 738	0	-5.522	-0.356	-0.065	67.71		0.307			D504
HV Sub Generation Non-Intermittent	577	0	-5.224	-0.310	-0.060	67.71		0.226			D509
HV Sub Generation Intermittent	577	0	-0.617			67.71		0.226			D508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	1	1.920			4.76					E100, E101, E106
Domestic Two Rate	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	2	2.349	0.095		4.76					E102, E103, E104, E105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	3, 5-8	1.729			6.15					E200, E201
Small Non Domestic Two Rate	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	4, 5-8	2.007	0.084		6.15					E202, E203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	5-8	1.783	0.073		35.86					E212, E213
LV Sub Medium Non-Domestic	580, 581	5-8	1.221	0.044		10.13					E216
HV Medium Non-Domestic											
LV HH Metered	140, 142, 145, 440, 940, 141, 143, 146, 441, 941	0	7.706	0.604	0.048	10.13	3.16	0.298	3.16		E300
LV Sub HH Metered	580, 581	0	7.110	0.497	0.029	10.13	4.16	0.234	4.16		E302
HV HH Metered	144, 147, 148, 442, 443, 943	0	4.438	0.260	0.012	101.91	4.90	0.143	4.90		E301
HV Sub HH Metered	582	0									E303
NHH UMS	445,446, 447, 448, 942	1 & 8	2.500								E400, E401, E402, E403
LV UMS (Pseudo HH Metered)	445,446, 447, 448, 942	0	24.404	2.679	0.820						E404
LV Generation NHH	740, 741, 743, 746	8	-0.692								E500
LV Sub Generation NHH	585, 586	8	-0.583								E505
LV Generation Intermittent	740, 741, 743, 746	0	-0.692					0.275			E501
LV Generation Non-Intermittent	740, 741, 743, 746	0	-5.339	-0.584	-0.057			0.275			E502
LV Sub Generation Intermittent	585, 586	0	-0.583					0.248			E506
LV Sub Generation Non-Intermittent	585, 586	0	-4.540	-0.489	-0.044			0.248			E507
HV Generation Intermittent	742, 744, 745, 747, 748	0	-0.379			17.50		0.203			E503
HV Generation Non-Intermittent	742, 744, 745, 747, 748	0	-3.046	-0.309	-0.020	17.50		0.203			E504
HV Sub Generation Non-Intermittent	587	0									E509
HV Sub Generation Intermittent	587	0									E508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	1	2.218			4.16					F100, F101, F106
Domestic Two Rate	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	2	2.644	0.167		4.16					F102, F103, F104, F105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	3, 5-8	2.137			3.83					F200, F201
Small Non Domestic Two Rate	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	4, 5-8	2.646	0.292		3.83					F202, F203
Small Non Domestic Off Peak (related MPAN)						0					
LV Medium Non-Domestic	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	5-8	1.996	0.157		21.97					F212, F213
LV Sub Medium Non-Domestic	590, 591	5-8	1.729	0.152		54.05					F216
HV Medium Non-Domestic											
LV HH Metered	150, 152, 155, 450, 950, 151, 153, 156, 451, 951	0	7.747	1.057	0.107	11.54	1.34	0.282	1.34		F300
LV Sub HH Metered	590, 591	0	7.038	0.838	0.074	38.57	1.97	0.232	1.97		F302
HV HH Metered	154, 157, 158, 452, 453, 953	0	5.720	0.598	0.045	98.08	1.76	0.173	1.76		F301
HV Sub HH Metered	592	0									F303
NHH UMS	455,456, 457, 458, 952	1 & 8	2.088								F400, F401, F402, F403
LV UMS (Pseudo HH Metered)	455,456, 457, 458, 952	0	18.430	2.749	0.300						F404
LV Generation NHH	750, 751, 753, 756	8	-0.617								F500
LV Sub Generation NHH	595, 596	8	-0.540								F505
LV Generation Intermittent	750, 751, 753, 756	0	-0.617					0.131			F501
LV Generation Non-Intermittent	750, 751, 753, 756	0	-2.655	-0.893	-0.107			0.131			F502
LV Sub Generation Intermittent	595, 596	0	-0.540					0.124			F506
LV Sub Generation Non-Intermittent	595, 596	0	-2.320	-0.785	-0.092			0.124			F507
HV Generation Intermittent	752, 754, 755, 757, 758	0	-0.355			103.68		0.092			F503
HV Generation Non-Intermittent	752, 754, 755, 757, 758	0	-1.509	-0.533	-0.055	103.68		0.092			F504
HV Sub Generation Non-Intermittent	597	0	-1.338	-0.479	-0.047	103.68		0.063			F509
HV Sub Generation Intermittent	597	0	-0.316			103.68		0.063			F508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVarh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	1	2.540			3.32					G100, G101, G106
Domestic Two Rate	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	2	2.875	0.258		3.32					G102, G103, G104, G105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	3, 5-8	2.056			3.32					G200, G201
Small Non Domestic Two Rate	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	4, 5-8	2.282	0.211		3.32					G202, G203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	5-8	1.972	0.170		25.03					G212, G213
LV Sub Medium Non-Domestic	600, 601	5-8	1.633	0.134		59.25					G216
HV Medium Non-Domestic											
LV HH Metered	160, 162, 165, 460, 960, 161, 163, 166, 461, 961	0	8.918	0.622	0.095	11.50	3.38	0.242	3.38		G300
LV Sub HH Metered	600, 601	0	9.693	0.612	0.094	33.69	3.29	0.245	3.29		G302
HV HH Metered	164, 167, 168, 462, 463, 963	0	7.442	0.378	0.060	98.93	3.14	0.169	3.14		G301
HV Sub HH Metered	602	0									G303
NHH UMS	465, 466, 467, 468, 962	1 & 8	3.059								G400, G401, G402, G403
LV UMS (Pseudo HH Metered)	465, 466, 467, 468, 962	0	27.498	3.570	1.878						G404
LV Generation NHH	760, 761, 763, 766	8	-0.903								G500
LV Sub Generation NHH	605, 606	8	-0.698								G505
LV Generation Intermittent	760, 761, 763, 766	0	-0.903					0.231			G501
LV Generation Non-Intermittent	760, 761, 763, 766	0	-9.263	-0.881	-0.132			0.231			G502
LV Sub Generation Intermittent	605, 606	0	-0.698					0.185			G506
LV Sub Generation Non-Intermittent	605, 606	0	-7.246	-0.666	-0.100			0.185			G507
HV Generation Intermittent	762, 764, 765, 767, 768	0	-0.440			6.13		0.125			G503
HV Generation Non-Intermittent	762, 764, 765, 767, 768	0	-4.750	-0.392	-0.060	6.13		0.125			G504
HV Sub Generation Non-Intermittent	607	0	-3.293	-0.233	-0.037	6.13		0.071			G509
HV Sub Generation Intermittent	607	0	-0.290			6.13		0.071			G508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	1	2.319			2.55					H100, H101, H106
Domestic Two Rate	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	2	2.503	0.117		2.55					H102, H103, H104, H105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	3, 5-8	1.817			4.02					H200, H201
Small Non Domestic Two Rate	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	4, 5-8	2.491	0.120		4.02					H202, H203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	5-8	1.744	0.092		21.57					H212, H213
LV Sub Medium Non-Domestic	640, 641	5-8	1.245	0.059		3.29					H216
HV Medium Non-Domestic											
LV HH Metered	200, 202, 205, 500, 860, 201, 203, 206, 501, 861	0	9.729	1.078	0.061	8.34	2.38	0.309	2.38		H300
LV Sub HH Metered	640, 641	0	8.357	0.606	0.027	3.29	4.55	0.243	4.55		H302
HV HH Metered	204, 207, 208, 502, 503, 863	0	6.871	0.431	0.017	80.04	5.09	0.177	5.09		H301
HV Sub HH Metered	642	0									H303
NHH UMS	505, 506, 507, 508, 862	1 & 8	2.478								H400, H401, H402, H403
LV UMS (Pseudo HH Metered)	505, 506, 507, 508, 862	0	21.613	3.296	0.527						H404
LV Generation NHH	800, 801, 803, 806	8	-0.676								H500
LV Sub Generation NHH	645, 646	8	-0.590								H505
LV Generation Intermittent	800, 801, 803, 806	0	-0.676					0.186			H501
LV Generation Non-Intermittent	800, 801, 803, 806	0	-4.946	-0.987	-0.068			0.186			H502
LV Sub Generation Intermittent	645, 646	0	-0.590					0.173			H506
LV Sub Generation Non-Intermittent	645, 646	0	-4.526	-0.813	-0.056			0.173			H507
HV Generation Intermittent	802, 804, 805, 807, 808	0	-0.354			99.13		0.147			H503
HV Generation Non-Intermittent	802, 804, 805, 807, 808	0	-3.408	-0.330	-0.020	99.13		0.147			H504
HV Sub Generation Non-Intermittent	647	0	-2.761	-0.232	-0.014	99.13		0.072			H509
HV Sub Generation Intermittent	647	0	-0.276			99.13		0.072			H508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	1	1.962			4.03					J100, J101, J106
Domestic Two Rate	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	2	2.487	0.129		4.03					J102, J103, J104, J105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	3, 5-8	1.510			4.33					J200, J201
Small Non Domestic Two Rate	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	4, 5-8	1.572	0.091		4.33					J202, J203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	5-8	1.501	0.080		30.43					J212, J213
LV Sub Medium Non-Domestic	630, 631	5-8									J216
HV Medium Non-Domestic											
LV HH Metered	190, 192, 195, 490, 990, 191, 193, 196, 491, 991	0	8.858	0.295	0.055	12.64	2.38	0.276	2.38		J300
LV Sub HH Metered	630, 631	0	8.798	0.235	0.041	8.67	3.64	0.241	3.64		J302
HV HH Metered	194, 197, 198, 492, 493, 993	0	6.442	0.151	0.025	67.95	3.09	0.185	3.09		J301
HV Sub HH Metered	632	0									J303
NHH UMS	495,496, 497, 498, 992	1 & 8	2.032								J400, J401, J402, J403
LV UMS (Pseudo HH Metered)	495,496, 497, 498, 992	0	18.576	1.174	0.592						J404
LV Generation NHH	790, 791, 793, 796	8	-0.696								J500
LV Sub Generation NHH	635, 636	8									J505
LV Generation Intermittent	790, 791, 793, 796	0	-0.696					0.204			J501
LV Generation Non-Intermittent	790, 791, 793, 796	0	-6.270	-0.282	-0.056			0.204			J502
LV Sub Generation Intermittent	635, 636	0	-0.632					0.189			J506
LV Sub Generation Non-Intermittent	635, 636	0	-5.774	-0.241	-0.047			0.189			J507
HV Generation Intermittent	792, 794, 795, 797, 798	0	-0.473			32.44		0.161			J503
HV Generation Non-Intermittent	792, 794, 795, 797, 798	0	-4.560	-0.139	-0.025	32.44		0.161			J504
HV Sub Generation Non-Intermittent	637	0	-4.442	-0.126	-0.022	32.44		0.133			J509
HV Sub Generation Intermittent	637	0	-0.456			32.44		0.133			J508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	1	2.770			3.72					K100, K101, K106
Domestic Two Rate	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	2	3.111	0.227		3.72					K102, K103, K104, K105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	3, 5-8	2.226			6.17					K200, K201
Small Non Domestic Two Rate	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	4, 5-8	2.839	0.264		6.17					K202, K203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	5-8	2.604	0.184		44.69					K212, K213
LV Sub Medium Non-Domestic	650, 651	5-8	1.758	0.124		3.65					K216
HV Medium Non-Domestic											
LV HH Metered	210, 212, 215, 510, 870, 211, 213, 216, 511, 871	0	13.796	0.972	0.144	9.41	2.45	0.443	2.45		K300
LV Sub HH Metered	650, 651	0	13.778	0.934	0.141	6.80	2.93	0.386	2.93		K302
HV HH Metered	214, 217, 218, 512, 513, 873	0	10.169	0.662	0.098	75.82	2.95	0.299	2.95		K301
HV Sub HH Metered	652	0									K303
NHH UMS	515, 516, 517, 518, 872	1 & 8	3.561								K400, K401, K402, K403
LV UMS (Pseudo HH Metered)	515, 516, 517, 518, 872	0	30.903	2.914	1.028						K404
LV Generation NHH	810, 811, 813, 816	8	-0.700								K500
LV Sub Generation NHH	655, 656	8	-0.643								K505
LV Generation Intermittent	810, 811, 813, 816	0	-0.700					0.231			K501
LV Generation Non-Intermittent	810, 811, 813, 816	0	-5.570	-0.550	-0.103			0.231			K502
LV Sub Generation Intermittent	655, 656	0	-0.643					0.202			K506
LV Sub Generation Non-Intermittent	655, 656	0	-5.099	-0.505	-0.097			0.202			K507
HV Generation Intermittent	812, 814, 815, 817, 818	0	-0.425			32.59		0.162			K503
HV Generation Non-Intermittent	812, 814, 815, 817, 818	0	-3.304	-0.334	-0.073	32.59		0.162			K504
HV Sub Generation Non-Intermittent	657	0									K509
HV Sub Generation Intermittent	657	0									K508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	1	2.754			4.07					L100, L101, L106
Domestic Two Rate	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	2	3.417	0.247		4.07					L102, L103, L104, L105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	3, 5-8	2.512			6.26					L200, L201
Small Non Domestic Two Rate	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	4, 5-8	2.606	0.246		6.26					L202, L203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	5-8	2.273	0.236		34.02					L212, L213
LV Sub Medium Non-Domestic	660, 661	5-8	2.136	0.211		22.12					L216
HV Medium Non-Domestic											
LV HH Metered	220, 222, 225, 520, 880, 221, 223, 226, 521, 881	0	20.727	0.251	0.161	8.43	2.43	0.329	2.43		L300
LV Sub HH Metered	660, 661	0	18.692	0.149	0.114	6.09	2.73	0.269	2.73		L302
HV HH Metered	224, 227, 228, 522, 523, 883	0	15.398	0.063	0.068	67.97	2.08	0.208	2.08		L301
HV Sub HH Metered	662	0									L303
NHH UMS	525,526, 527, 528, 882	1 & 8	3.214								L400, L401, L402, L403
LV UMS (Pseudo HH Metered)	525,526, 527, 528, 882	0	46.218	1.446	1.104						L404
LV Generation NHH	820, 821, 823, 826	8	-0.625								L500
LV Sub Generation NHH	665, 666	8	-0.577								L505
LV Generation Intermittent	820, 821, 823, 826	0	-0.625					0.141			L501
LV Generation Non-Intermittent	820, 821, 823, 826	0	-7.363	-0.260	-0.156			0.141			L502
LV Sub Generation Intermittent	665, 666	0	-0.577					0.121			L506
LV Sub Generation Non-Intermittent	665, 666	0	-6.902	-0.228	-0.142			0.121			L507
HV Generation Intermittent	822, 824, 825, 827, 828	0	-0.354			29.21		0.088			L503
HV Generation Non-Intermittent	822, 824, 825, 827, 828	0	-4.708	-0.083	-0.076	29.21		0.088			L504
HV Sub Generation Non-Intermittent	667	0									L509
HV Sub Generation Intermittent	667	0									L508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	1	1.840			4.34					M100, M101, M106
Domestic Two Rate	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	2	2.324	0.081		4.34					M102, M103, M104, M105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	3, 5-8	1.890			3.99					M200, M201
Small Non Domestic Two Rate	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	4, 5-8	2.378	0.270		3.99					M202, M203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	5-8	1.824	0.060		27.93					M212, M213
LV Sub Medium Non-Domestic	670, 671	5-8	1.190	0.038		39.82					M216
HV Medium Non-Domestic											
LV HH Metered	230, 232, 235, 530, 890, 231, 233, 236, 531, 891	0	7.216	0.734	0.044	11.91	1.29	0.284	1.29		M300
LV Sub HH Metered	670, 671	0	6.036	0.566	0.031	39.82	1.72	0.218	1.72		M302
HV HH Metered	234, 237, 238, 532, 533, 893	0	4.954	0.426	0.021	101.26	1.61	0.169	1.61		M301
HV Sub HH Metered	672	0									M303
NHH UMS	535, 536, 537, 538, 892	1 & 8	1.861								M400, M401, M402, M403
LV UMS (Pseudo HH Metered)	535, 536, 537, 538, 892	0	19.104	2.071	0.133						M404
LV Generation NHH	830, 831, 833, 836	8	-0.554								M500
LV Sub Generation NHH	675, 676	8	-0.490								M505
LV Generation Intermittent	830, 831, 833, 836	0	-0.554					0.141			M501
LV Generation Non-Intermittent	830, 831, 833, 836	0	-3.511	-0.533	-0.039			0.141			M502
LV Sub Generation Intermittent	675, 676	0	-0.490					0.135			M506
LV Sub Generation Non-Intermittent	675, 676	0	-3.121	-0.469	-0.034			0.135			M507
HV Generation Intermittent	832, 834, 835, 837, 838	0	-0.349			107.04		0.105			M503
HV Generation Non-Intermittent	832, 834, 835, 837, 838	0	-2.267	-0.323	-0.021	107.04		0.105			M504
HV Sub Generation Non-Intermittent	677	0	-2.057	-0.287	-0.018	107.04		0.078			M509
HV Sub Generation Intermittent	677	0	-0.314			107.04		0.078			M508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges											
	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	1	2.282			4.21					N100, N101, N106
Domestic Two Rate	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	2	2.963	0.342		4.21					N102, N103, N104, N105
Domestic Off Peak (related MPAN)	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	2	0.230								N107
Small Non Domestic Unrestricted	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	3, 5-8	2.052			5.35					N200, N201
Small Non Domestic Two Rate	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	4, 5-8	2.719	0.393		5.35					N202, N203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	5-8	1.508	0.218		27.62					N212, N213
LV Sub Medium Non-Domestic	620, 621	5-8	1.349	0.182							N216
HV Medium Non-Domestic											
LV HH Metered	180, 182, 185, 480, 980, 181, 183, 186, 481, 981	0	8.438	0.772	0.153	20.54	2.17	0.244	2.17		N300
LV Sub HH Metered	620, 621	0	5.683	0.413	0.055	7.25	4.08	0.188	4.08		N302
HV HH Metered	184, 187, 188, 482, 483, 983	0	5.500	0.400	0.053	109.76	4.43	0.138	4.43		N301
HV Sub HH Metered	622	0									N303
NHH UMS	485,486, 487, 488, 982	1 & 8	1.947								N400, N401, N402, N403
LV UMS (Pseudo HH Metered)	485,486, 487, 488, 982	0	14.680	1.858	0.715						N404
LV Generation NHH	780, 781, 783, 786	8	-0.655								N500
LV Sub Generation NHH	625, 626	8	-0.574								N505
LV Generation Intermittent	780, 781, 783, 786	0	-0.655					0.134			N501
LV Generation Non-Intermittent	780, 781, 783, 786	0	-4.273	-0.523	-0.136			0.134			N502
LV Sub Generation Intermittent	625, 626	0	-0.574					0.121			N506
LV Sub Generation Non-Intermittent	625, 626	0	-3.855	-0.444	-0.111			0.121			N507
HV Generation Intermittent	782, 784, 785, 787, 788	0	-0.330			80.15		0.098			N503
HV Generation Non-Intermittent	782, 784, 785, 787, 788	0	-2.694	-0.196	-0.026	80.15		0.098			N504
HV Sub Generation Non-Intermittent	627	0	-2.218	-0.161	-0.022	80.15		0.052			N509
HV Sub Generation Intermittent	627	0	-0.271			80.15		0.052			N508

The Electricity Network Company - Effective from October 2012 - FINAL LV/HV Charges

	Open LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	Closed LLFCs	ENC Billing Code
Domestic Unrestricted	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	1	3.560			6.25					P100, P101, P106
Domestic Two Rate	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	2	4.120	2.139		6.25					P102, P103, P104, P105
Domestic Off Peak (related MPAN)											
Small Non Domestic Unrestricted	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	3, 5-8	2.972			9.72					P200, P201
Small Non Domestic Two Rate	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	4, 5-8	4.150	1.034		9.72					P202, P203
Small Non Domestic Off Peak (related MPAN)											
LV Medium Non-Domestic	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	5-8	3.407	1.118		60.60					P212, P213
LV Sub Medium Non-Domestic	610, 611	5-8	2.041	0.675		7.62					P216
HV Medium Non-Domestic											
LV HH Metered	170, 172, 175, 470, 970, 171, 173, 176, 471, 971	0	6.387	1.865	0.535	19.34	3.48	0.412	3.48		P300
LV Sub HH Metered	610, 611	0	5.237	1.554	0.483	7.62	6.31	0.326	6.31		P302
HV HH Metered	174, 177, 178, 472, 473, 973	0	3.695	1.115	0.372	185.62	9.22	0.233	9.22		P301
HV Sub HH Metered	612	0									P303
NHH UMS	475,476, 477, 478, 972	1 & 8	4.335								P400, P401, P402, P403
LV UMS (Pseudo HH Metered)	475,476, 477, 478, 972	0	17.176	5.478	2.020						P404
LV Generation NHH	770, 771, 773, 776	8	-0.916								P500
LV Sub Generation NHH	615, 616	8	-0.816								P505
LV Generation Intermittent	770, 771, 773, 776	0	-0.916					0.195			P501
LV Generation Non-Intermittent	770, 771, 773, 776	0	-3.065	-0.845	-0.171			0.195			P502
LV Sub Generation Intermittent	615, 616	0	-0.816					0.170			P506
LV Sub Generation Non-Intermittent	615, 616	0	-2.728	-0.753	-0.154			0.170			P507
HV Generation Intermittent	772, 774, 775, 777, 778	0	-0.422			229.88		0.154			P503
HV Generation Non-Intermittent	772, 774, 775, 777, 778	0	-1.393	-0.389	-0.086	229.88		0.154			P504
HV Sub Generation Non-Intermittent	617	0	-0.797	-0.227	-0.056	229.88		0.047			P509
HV Sub Generation Intermittent	617	0	-0.246			229.88		0.047			P508

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

ENC does not have any customers connected at EHV at this time.

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes

ENC does not have any customers on preserved tariffs.

Annex 4 - Charges applied to LDNOs with HV/LV end users

Any charges surrounded by brackets should be treated as a negative value

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.193			3.04			
LDNO LV: Domestic Two Rate	2	1.517	0.142		3.04			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.104						
LDNO LV: Small Non Domestic Unrestricted	3	1.029			3.24			
LDNO LV: Small Non Domestic Two Rate	4	1.155	0.125		3.24			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.125						
LDNO LV: LV Medium Non-Domestic	5-8	1.022	0.124		24.96			
LDNO LV: LV HH Metered	0	5.486	0.153	0.077	8.47	1.83	0.183	1.83
LDNO LV: NHH UMS	1&8	1.246						
LDNO LV: LV UMS (Pseudo HH Metered)	0	11.013	0.626	0.490				
LDNO LV: LV Generation NHH	8	-0.800						
LDNO LV: LV Generation Intermittent	0	-0.800					0.257	
LDNO LV: LV Generation Non-Intermittent	0	-7.361	-0.215	-0.118			0.257	
LDNO HV: Domestic Unrestricted	1	0.851			2.17			
LDNO HV: Domestic Two Rate	2	1.081	0.101		2.17			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.074						
LDNO HV: Small Non Domestic Unrestricted	3	0.734			2.31			
LDNO HV: Small Non Domestic Two Rate	4	0.823	0.089		2.31			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.089						
LDNO HV: LV Medium Non-Domestic	5-8	0.729	0.088		17.79			
LDNO HV: LV HH Metered	0	3.911	0.109	0.055	6.04	1.30	0.131	1.30
LDNO HV: LV Sub HH Metered	0	5.067	0.127	0.052	6.03	2.76	0.154	2.76
LDNO HV: HV HH Metered	0	3.823	0.092	0.031	67.53	2.90	0.114	2.90
LDNO HV: NHH UMS	1&8	0.888						
LDNO HV: LV UMS (Pseudo HH Metered)	0	7.852	0.446	0.350				
LDNO HV: LV Generation NHH	8	-0.800						
LDNO HV: LV Sub Generation NHH	8	-0.734						
LDNO HV: LV Generation Intermittent	0	-0.800					0.257	
LDNO HV: LV Generation Non-Intermittent	0	-7.361	-0.215	-0.118			0.257	
LDNO HV: LV Sub Generation Intermittent	0	-0.734					0.236	
LDNO HV: LV Sub Generation Non-Intermittent	0	-6.813	-0.193	-0.100			0.236	
LDNO HV: HV Generation Intermittent	0	-0.551					0.198	
LDNO HV: HV Generation Non-Intermittent	0	-5.318	-0.132	-0.051			0.198	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.757			1.93			
LDNO HVplus: Domestic Two Rate	2	0.962	0.090		1.93			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.066						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.653			2.06			
LDNO HVplus: Small Non Domestic Two Rate	4	0.733	0.080		2.06			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.080						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.649	0.079		15.83			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.481	0.097	0.049	5.37	1.16	0.116	1.16
LDNO HVplus: LV Sub HH Metered	0	4.509	0.113	0.046	5.36	2.46	0.137	2.46
LDNO HVplus: HV HH Metered	0	3.403	0.082	0.028	60.06	2.58	0.101	2.58
LDNO HVplus: NHH UMS	1&8	0.791						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	6.987	0.398	0.311				
LDNO HVplus: LV Generation NHH	8	-0.524						
LDNO HVplus: LV Sub Generation NHH	8	-0.535						
LDNO HVplus: LV Generation Intermittent	0	-0.524					0.168	
LDNO HVplus: LV Generation Non-Intermittent	0	-4.821	-0.141	-0.077			0.168	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.535					0.172	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-4.966	-0.141	-0.073			0.172	
LDNO HVplus: HV Generation Intermittent	0	-0.551			39.34		0.198	
LDNO HVplus: HV Generation Non-Intermittent	0	-5.318	-0.132	-0.051	39.34		0.198	
LDNO EHV: Domestic Unrestricted	1	0.579			1.47			
LDNO EHV: Domestic Two Rate	2	0.736	0.069		1.47			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.050						
LDNO EHV: Small Non Domestic Unrestricted	3	0.499			1.57			
LDNO EHV: Small Non Domestic Two Rate	4	0.560	0.061		1.57			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.061						
LDNO EHV: LV Medium Non-Domestic	5-8	0.496	0.060		12.10			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.662	0.074	0.037	4.10	0.89	0.089	0.89
LDNO EHV: LV Sub HH Metered	0	3.448	0.086	0.035	4.10	1.88	0.105	1.88
LDNO EHV: HV HH Metered	0	2.602	0.062	0.021	45.93	1.97	0.077	1.97
LDNO EHV: NHH UMS	1&8	0.605						

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	5.343	0.304	0.238				
LDNO EHV: LV Generation NHH	8	-0.401						
LDNO EHV: LV Sub Generation NHH	8	-0.409						
LDNO EHV: LV Generation Intermittent	0	-0.401					0.129	
LDNO EHV: LV Generation Non-Intermittent	0	-3.686	-0.108	-0.059			0.129	
LDNO EHV: LV Sub Generation Intermittent	0	-0.409					0.132	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-3.797	-0.108	-0.056			0.132	
LDNO EHV: HV Generation Intermittent	0	-0.421			30.08		0.151	
LDNO EHV: HV Generation Non-Intermittent	0	-4.066	-0.101	-0.039	30.08		0.151	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.429			1.09			
LDNO 132kV/EHV: Domestic Two Rate	2	0.545	0.051		1.09			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.037						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.370			1.17			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.415	0.045		1.17			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.045						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.368	0.045		8.97			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	1.973	0.055	0.028	3.04	0.66	0.066	0.66
LDNO 132kV/EHV: LV Sub HH Metered	0	2.555	0.064	0.026	3.04	1.39	0.078	1.39
LDNO 132kV/EHV: HV HH Metered	0	1.928	0.046	0.016	34.03	1.46	0.057	1.46
LDNO 132kV/EHV: NHH UMS	1&8	0.448						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	3.959	0.225	0.176				
LDNO 132kV/EHV: LV Generation NHH	8	-0.297						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.303						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.297					0.095	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-2.732	-0.080	-0.044			0.095	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.303					0.097	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-2.814	-0.080	-0.041			0.097	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.312			22.29		0.112	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-3.013	-0.075	-0.029	22.29		0.112	
LDNO 132kV: Domestic Unrestricted	1	0.290			0.74			
LDNO 132kV: Domestic Two Rate	2	0.369	0.034		0.74			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.025						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.250			0.79			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.281	0.030		0.79			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.030						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.249	0.030		6.06			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	1.334	0.037	0.019	2.06	0.44	0.045	0.44
LDNO 132kV: LV Sub HH Metered	0	1.728	0.043	0.018	2.06	0.94	0.052	0.94
LDNO 132kV: HV HH Metered	0	1.304	0.031	0.011	23.02	0.99	0.039	0.99
LDNO 132kV: NHH UMS	1&8	0.303						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	2.677	0.152	0.119				
LDNO 132kV: LV Generation NHH	8	-0.201						
LDNO 132kV: LV Sub Generation NHH	8	-0.205						
LDNO 132kV: LV Generation Intermittent	0	-0.201					0.064	
LDNO 132kV: LV Generation Non-Intermittent	0	-1.847	-0.054	-0.030			0.064	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.205					0.066	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-1.903	-0.054	-0.028			0.066	
LDNO 132kV: HV Generation Intermittent	0	-0.211			15.07		0.076	
LDNO 132kV: HV Generation Non-Intermittent	0	-2.038	-0.051	-0.020	15.07		0.076	
LDNO 0000: Domestic Unrestricted	1	0.057			0.14			
LDNO 0000: Domestic Two Rate	2	0.072	0.007		0.14			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.005						
LDNO 0000: Small Non Domestic Unrestricted	3	0.049			0.15			
LDNO 0000: Small Non Domestic Two Rate	4	0.055	0.006		0.15			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.006						
LDNO 0000: LV Medium Non-Domestic	5-8	0.049	0.006		1.18			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.260	0.007	0.004	0.40	0.09	0.009	0.09
LDNO 0000: LV Sub HH Metered	0	0.337	0.008	0.003	0.40	0.18	0.010	0.18
LDNO 0000: HV HH Metered	0	0.255	0.006	0.002	4.49	0.19	0.008	0.19
LDNO 0000: NHH UMS	1&8	0.059						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	0.523	0.030	0.023				
LDNO 0000: LV Generation NHH	8	-0.039						
LDNO 0000: LV Sub Generation NHH	8	-0.040						
LDNO 0000: LV Generation Intermittent	0	-0.039					0.013	
LDNO 0000: LV Generation Non-Intermittent	0	-0.361	-0.011	-0.006			0.013	
LDNO 0000: LV Sub Generation Intermittent	0	-0.040					0.013	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.371	-0.011	-0.005			0.013	
LDNO 0000: HV Generation Intermittent	0	-0.041			2.94		0.015	
LDNO 0000: HV Generation Non-Intermittent	0	-0.398	-0.010	-0.004	2.94		0.015	

The Electricity Network Company - Effective from OCTOBER 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO LV: Domestic Unrestricted	1	1.382			2.66			
LDNO LV: Domestic Two Rate	2	1.727	0.041		2.66			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.299						
LDNO LV: Small Non Domestic Unrestricted	3	1.213			3.58			
LDNO LV: Small Non Domestic Two Rate	4	1.332	0.035		3.58			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.198						
LDNO LV: LV Medium Non-Domestic	5-8	1.262	0.031		22.32			
LDNO LV: LV HH Metered	0	5.909	0.407	0.024	6.66	1.58	0.225	1.58
LDNO LV: NHH UMS	1&8	1.776						
LDNO LV: LV UMS (Pseudo HH Metered)	0	18.203	1.774	0.491				
LDNO LV: LV Generation NHH	8	-0.771						
LDNO LV: LV Generation Intermittent	0	-0.771					0.272	
LDNO LV: LV Generation Non-Intermittent	0	-6.353	-0.592	-0.035			0.272	
LDNO HV: Domestic Unrestricted	1	0.997			1.92			
LDNO HV: Domestic Two Rate	2	1.246	0.029		1.92			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.216						
LDNO HV: Small Non Domestic Unrestricted	3	0.875			2.58			
LDNO HV: Small Non Domestic Two Rate	4	0.961	0.025		2.58			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.143						
LDNO HV: LV Medium Non-Domestic	5-8	0.910	0.022		16.09			
LDNO HV: LV HH Metered	0	4.261	0.294	0.017	4.81	1.14	0.162	1.14
LDNO HV: LV Sub HH Metered	0	4.883	0.299	0.016	6.80	2.19	0.187	2.19
LDNO HV: HV HH Metered	0	4.054	0.190	0.008	76.91	3.17	0.131	3.17
LDNO HV: NHH UMS	1&8	1.281						
LDNO HV: LV UMS (Pseudo HH Metered)	0	13.127	1.280	0.354				
LDNO HV: LV Generation NHH	8	-0.771						
LDNO HV: LV Sub Generation NHH	8	-0.664						
LDNO HV: LV Generation Intermittent	0	-0.771					0.272	
LDNO HV: LV Generation Non-Intermittent	0	-6.353	-0.592	-0.035			0.272	
LDNO HV: LV Sub Generation Intermittent	0	-0.664					0.246	
LDNO HV: LV Sub Generation Non-Intermittent	0	-5.522	-0.497	-0.029			0.246	
LDNO HV: HV Generation Intermittent	0	-0.482					0.195	
LDNO HV: HV Generation Non-Intermittent	0	-4.153	-0.328	-0.017			0.195	

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The Electricity Network Company - Effective from OCTOBER 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO HVplus: Domestic Unrestricted	1	0.838			1.62		0.000	
LDNO HVplus: Domestic Two Rate	2	1.048	0.025		1.62			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.181						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.736			2.17			
LDNO HVplus: Small Non Domestic Two Rate	4	0.808	0.021		2.17			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.120						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.765	0.019		13.54			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.584	0.247	0.014	4.04	0.96	0.136	0.96
LDNO HVplus: LV Sub HH Metered	0	4.108	0.251	0.014	5.72	1.84	0.157	1.84
LDNO HVplus: HV HH Metered	0	3.410	0.160	0.007	64.70	2.67	0.110	2.67
LDNO HVplus: NHH UMS	1&8	1.077						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	11.042	1.076	0.298				
LDNO HVplus: LV Generation NHH	8	-0.474						
LDNO HVplus: LV Sub Generation NHH	8	-0.459						
LDNO HVplus: LV Generation Intermittent	0	-0.474					0.167	
LDNO HVplus: LV Generation Non-Intermittent	0	-3.905	-0.364	-0.022			0.167	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.459					0.170	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-3.816	-0.343	-0.020			0.170	
LDNO HVplus: HV Generation Intermittent	0	-0.482			16.07		0.195	
LDNO HVplus: HV Generation Non-Intermittent	0	-4.153	-0.328	-0.017	16.07		0.195	
LDNO EHV: Domestic Unrestricted	1	0.728			1.40			
LDNO EHV: Domestic Two Rate	2	0.910	0.021		1.40			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.158						
LDNO EHV: Small Non Domestic Unrestricted	3	0.639			1.88			
LDNO EHV: Small Non Domestic Two Rate	4	0.702	0.018		1.88			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.104						
LDNO EHV: LV Medium Non-Domestic	5-8	0.665	0.016		11.75			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	3.112	0.215	0.012	3.51	0.83	0.118	0.83
LDNO EHV: LV Sub HH Metered	0	3.566	0.218	0.012	4.97	1.60	0.137	1.60
LDNO EHV: HV HH Metered	0	2.961	0.139	0.006	56.17	2.32	0.095	2.32
LDNO EHV: NHH UMS	1&8	0.935						

The Electricity Network Company - Effective from OCTOBER 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO EHV: LV UMS (Pseudo HH Metered)	0	9.587	0.935	0.259				
LDNO EHV: LV Generation NHH	8	-0.411						
LDNO EHV: LV Sub Generation NHH	8	-0.398						
LDNO EHV: LV Generation Intermittent	0	-0.411					0.145	
LDNO EHV: LV Generation Non-Intermittent	0	-3.390	-0.316	-0.019			0.145	
LDNO EHV: LV Sub Generation Intermittent	0	-0.398					0.148	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-3.313	-0.298	-0.017			0.148	
LDNO EHV: HV Generation Intermittent	0	-0.418			13.95		0.169	
LDNO EHV: HV Generation Non-Intermittent	0	-3.606	-0.285	-0.015	13.95		0.169	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.680			1.31			
LDNO 132kV/EHV: Domestic Two Rate	2	0.849	0.020		1.31			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.147						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.597			1.76			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.655	0.017		1.76			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.098						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.621	0.015		10.98			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	2.906	0.200	0.012	3.28	0.78	0.111	0.78
LDNO 132kV/EHV: LV Sub HH Metered	0	3.330	0.204	0.011	4.64	1.50	0.128	1.50
LDNO 132kV/EHV: HV HH Metered	0	2.765	0.129	0.006	52.46	2.16	0.089	2.16
LDNO 132kV/EHV: NHH UMS	1&8	0.873						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	8.953	0.873	0.241				
LDNO 132kV/EHV: LV Generation NHH	8	-0.384						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.372						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.384					0.136	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-3.166	-0.295	-0.017			0.136	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.372					0.138	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-3.094	-0.278	-0.016			0.138	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.391			13.03		0.158	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-3.367	-0.266	-0.014	13.03		0.158	
LDNO 132kV: Domestic Unrestricted	1	0.507			0.98			
LDNO 132kV: Domestic Two Rate	2	0.634	0.015		0.98			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.110						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.445			1.31			

The Electricity Network Company - Effective from OCTOBER 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO 132kV: Small Non Domestic Two Rate	4	0.489	0.013		1.31			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.073						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.463	0.011		8.19			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	2.168	0.149	0.009	2.44	0.58	0.082	0.58
LDNO 132kV: LV Sub HH Metered	0	2.484	0.152	0.008	3.46	1.12	0.095	1.12
LDNO 132kV: HV HH Metered	0	2.062	0.097	0.004	39.13	1.61	0.066	1.61
LDNO 132kV: NHH UMS	1&8	0.651						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	6.678	0.651	0.180				
LDNO 132kV: LV Generation NHH	8	-0.287						
LDNO 132kV: LV Sub Generation NHH	8	-0.278						
LDNO 132kV: LV Generation Intermittent	0	-0.287					0.101	
LDNO 132kV: LV Generation Non-Intermittent	0	-2.361	-0.220	-0.013			0.101	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.278					0.103	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-2.308	-0.208	-0.012			0.103	
LDNO 132kV: HV Generation Intermittent	0	-0.291			9.72		0.118	
LDNO 132kV: HV Generation Non-Intermittent	0	-2.511	-0.198	-0.010	9.72		0.118	
LDNO 0000: Domestic Unrestricted	1	0.176			0.34			
LDNO 0000: Domestic Two Rate	2	0.220	0.005		0.34			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.038						
LDNO 0000: Small Non Domestic Unrestricted	3	0.155			0.46			
LDNO 0000: Small Non Domestic Two Rate	4	0.170	0.004		0.46			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.025						
LDNO 0000: LV Medium Non-Domestic	5-8	0.161	0.004		2.84			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.753	0.052	0.003	0.85	0.20	0.029	0.20
LDNO 0000: LV Sub HH Metered	0	0.863	0.053	0.003	1.20	0.39	0.033	0.39
LDNO 0000: HV HH Metered	0	0.717	0.034	0.001	13.60	0.56	0.023	0.56
LDNO 0000: NHH UMS	1&8	0.226						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	2.320	0.226	0.063				
LDNO 0000: LV Generation NHH	8	-0.100						
LDNO 0000: LV Sub Generation NHH	8	-0.096						
LDNO 0000: LV Generation Intermittent	0	-0.100					0.035	
LDNO 0000: LV Generation Non-Intermittent	0	-0.821	-0.076	-0.005			0.035	
LDNO 0000: LV Sub Generation Intermittent	0	-0.096					0.036	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.802	-0.072	-0.004			0.036	
LDNO 0000: HV Generation Intermittent	0	-0.101			3.38		0.041	
LDNO 0000: HV Generation Non-Intermittent	0	-0.873	-0.069	-0.004	3.38		0.041	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.406			2.48			
LDNO LV: Domestic Two Rate	2	1.821	0.162		2.48			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.156						
LDNO LV: Small Non Domestic Unrestricted	3	0.934			2.64			
LDNO LV: Small Non Domestic Two Rate	4	1.069	0.077		2.64			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.230						
LDNO LV: LV Medium Non-Domestic	5-8	1.167	0.120		22.97			
LDNO LV: LV HH Metered	0	2.710	0.296	0.052	6.69	2.07	0.212	2.07
LDNO LV: NHH UMS	1&8	1.295						
LDNO LV: LV UMS (Pseudo HH Metered)	0	10.380	1.479	0.485				
LDNO LV: LV Generation NHH	8	-0.925						
LDNO LV: LV Generation Intermittent	0	-0.925					0.309	
LDNO LV: LV Generation Non-Intermittent	0	-4.154	-0.471	-0.086			0.309	
LDNO HV: Domestic Unrestricted	1	1.004			1.77			
LDNO HV: Domestic Two Rate	2	1.301	0.116		1.77			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.112						
LDNO HV: Small Non Domestic Unrestricted	3	0.667			1.89			
LDNO HV: Small Non Domestic Two Rate	4	0.763	0.055		1.89			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.164						
LDNO HV: LV Medium Non-Domestic	5-8	0.834	0.085		16.41			
LDNO HV: LV HH Metered	0	1.936	0.211	0.037	4.78	1.48	0.152	1.48
LDNO HV: LV Sub HH Metered	0	1.642	0.140	0.017	4.46	3.84	0.148	3.84
LDNO HV: HV HH Metered	0	1.475	0.114	0.011	53.39	4.53	0.099	4.53
LDNO HV: NHH UMS	1&8	0.926						
LDNO HV: LV UMS (Pseudo HH Metered)	0	7.416	1.057	0.347				
LDNO HV: LV Generation NHH	8	-0.925						
LDNO HV: LV Sub Generation NHH	8	-0.842						
LDNO HV: LV Generation Intermittent	0	-0.925					0.309	
LDNO HV: LV Generation Non-Intermittent	0	-4.154	-0.471	-0.086			0.309	
LDNO HV: LV Sub Generation Intermittent	0	-0.842					0.285	
LDNO HV: LV Sub Generation Non-Intermittent	0	-3.820	-0.416	-0.073			0.285	
LDNO HV: HV Generation Intermittent	0	-0.581					0.245	
LDNO HV: HV Generation Non-Intermittent	0	-2.800	-0.232	-0.025			0.245	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.917			1.62			
LDNO HVplus: Domestic Two Rate	2	1.188	0.105		1.62			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.102						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.609			1.72			
LDNO HVplus: Small Non Domestic Two Rate	4	0.697	0.050		1.72			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.150						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.761	0.078		14.99			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	1.768	0.193	0.034	4.36	1.35	0.139	1.35
LDNO HVplus: LV Sub HH Metered	0	1.500	0.128	0.016	4.07	3.51	0.135	3.51
LDNO HVplus: HV HH Metered	0	1.347	0.104	0.010	48.76	4.14	0.090	4.14
LDNO HVplus: NHH UMS	1&8	0.845						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	6.773	0.965	0.316				
LDNO HVplus: LV Generation NHH	8	-0.630						
LDNO HVplus: LV Sub Generation NHH	8	-0.640						
LDNO HVplus: LV Generation Intermittent	0	-0.630					0.211	
LDNO HVplus: LV Generation Non-Intermittent	0	-2.830	-0.321	-0.059			0.211	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.640					0.217	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-2.905	-0.316	-0.056			0.217	
LDNO HVplus: HV Generation Intermittent	0	-0.581			30.61		0.245	
LDNO HVplus: HV Generation Non-Intermittent	0	-2.800	-0.232	-0.025	30.61		0.245	
LDNO EHV: Domestic Unrestricted	1	0.712			1.26			
LDNO EHV: Domestic Two Rate	2	0.922	0.082		1.26			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.079						
LDNO EHV: Small Non Domestic Unrestricted	3	0.473			1.34			
LDNO EHV: Small Non Domestic Two Rate	4	0.541	0.039		1.34			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.117						
LDNO EHV: LV Medium Non-Domestic	5-8	0.591	0.061		11.63			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	1.373	0.150	0.026	3.39	1.05	0.108	1.05
LDNO EHV: LV Sub HH Metered	0	1.164	0.099	0.012	3.16	2.72	0.105	2.72
LDNO EHV: HV HH Metered	0	1.046	0.081	0.008	37.84	3.21	0.070	3.21
LDNO EHV: NHH UMS	1&8	0.656						

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	5.257	0.749	0.246				
LDNO EHV: LV Generation NHH	8	-0.489						
LDNO EHV: LV Sub Generation NHH	8	-0.497						
LDNO EHV: LV Generation Intermittent	0	-0.489					0.163	
LDNO EHV: LV Generation Non-Intermittent	0	-2.196	-0.249	-0.045			0.163	
LDNO EHV: LV Sub Generation Intermittent	0	-0.497					0.168	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-2.254	-0.246	-0.043			0.168	
LDNO EHV: HV Generation Intermittent	0	-0.451			23.76		0.190	
LDNO EHV: HV Generation Non-Intermittent	0	-2.173	-0.180	-0.019	23.76		0.190	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.418			0.74			
LDNO 132kV/EHV: Domestic Two Rate	2	0.542	0.048		0.74			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.046						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.278			0.79			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.318	0.023		0.79			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.069						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.347	0.036		6.83			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	0.806	0.088	0.015	1.99	0.62	0.063	0.62
LDNO 132kV/EHV: LV Sub HH Metered	0	0.684	0.058	0.007	1.86	1.60	0.061	1.60
LDNO 132kV/EHV: HV HH Metered	0	0.614	0.047	0.005	22.22	1.89	0.041	1.89
LDNO 132kV/EHV: NHH UMS	1&8	0.385						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	3.088	0.440	0.144				
LDNO 132kV/EHV: LV Generation NHH	8	-0.287						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.292						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.287					0.096	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-1.290	-0.146	-0.027			0.096	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.292					0.099	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-1.324	-0.144	-0.025			0.099	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.265			13.95		0.112	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-1.276	-0.106	-0.011	13.95		0.112	
LDNO 132kV: Domestic Unrestricted	1	0.295			0.52			
LDNO 132kV: Domestic Two Rate	2	0.382	0.034		0.52			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.033						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.196			0.55			

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The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.224	0.016		0.55			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.048						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.245	0.025		4.82			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	0.568	0.062	0.011	1.40	0.43	0.045	0.43
LDNO 132kV: LV Sub HH Metered	0	0.482	0.041	0.005	1.31	1.13	0.043	1.13
LDNO 132kV: HV HH Metered	0	0.433	0.033	0.003	15.67	1.33	0.029	1.33
LDNO 132kV: NHH UMS	1&8	0.272						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	2.177	0.310	0.102				
LDNO 132kV: LV Generation NHH	8	-0.202						
LDNO 132kV: LV Sub Generation NHH	8	-0.206						
LDNO 132kV: LV Generation Intermittent	0	-0.202					0.068	
LDNO 132kV: LV Generation Non-Intermittent	0	-0.909	-0.103	-0.019			0.068	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.206					0.070	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-0.933	-0.102	-0.018			0.070	
LDNO 132kV: HV Generation Intermittent	0	-0.187			9.84		0.079	
LDNO 132kV: HV Generation Non-Intermittent	0	-0.900	-0.075	-0.008	9.84		0.079	
LDNO 0000: Domestic Unrestricted	1	0.097			0.17			
LDNO 0000: Domestic Two Rate	2	0.125	0.011		0.17			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.011						
LDNO 0000: Small Non Domestic Unrestricted	3	0.064			0.18			
LDNO 0000: Small Non Domestic Two Rate	4	0.073	0.005		0.18			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.016						
LDNO 0000: LV Medium Non-Domestic	5-8	0.080	0.008		1.58			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.186	0.020	0.004	0.46	0.14	0.015	0.14
LDNO 0000: LV Sub HH Metered	0	0.158	0.013	0.002	0.43	0.37	0.014	0.37
LDNO 0000: HV HH Metered	0	0.142	0.011	0.001	5.13	0.44	0.010	0.44
LDNO 0000: NHH UMS	1&8	0.089						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	0.712	0.102	0.033				
LDNO 0000: LV Generation NHH	8	-0.066						
LDNO 0000: LV Sub Generation NHH	8	-0.067						
LDNO 0000: LV Generation Intermittent	0	-0.066					0.022	
LDNO 0000: LV Generation Non-Intermittent	0	-0.298	-0.034	-0.006			0.022	
LDNO 0000: LV Sub Generation Intermittent	0	-0.067					0.023	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.306	-0.033	-0.006			0.023	
LDNO 0000: HV Generation Intermittent	0	-0.061			3.22		0.026	
LDNO 0000: HV Generation Non-Intermittent	0	-0.295	-0.024	-0.003	3.22		0.026	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	2.062			2.42			
LDNO LV: Domestic Two Rate	2	2.577	0.247		2.42			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.223						
LDNO LV: Small Non Domestic Unrestricted	3	1.853			3.07			
LDNO LV: Small Non Domestic Two Rate	4	1.990	0.146		3.07			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.168						
LDNO LV: LV Medium Non-Domestic	5-8	2.109	0.140		15.11			
LDNO LV: LV HH Metered	0	8.442	0.618	0.106	11.81	1.59	0.453	1.59
LDNO LV: NHH UMS	1&8	1.615						
LDNO LV: LV UMS (Pseudo HH Metered)	0	10.658	1.081	0.357				
LDNO LV: LV Generation NHH	8	-1.154						
LDNO LV: LV Generation Intermittent	0	-1.154					0.434	
LDNO LV: LV Generation Non-Intermittent	0	-8.537	-0.844	-0.125			0.434	
LDNO HV: Domestic Unrestricted	1	1.231			1.44			
LDNO HV: Domestic Two Rate	2	1.538	0.147		1.44			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.133						
LDNO HV: Small Non Domestic Unrestricted	3	1.106			1.83			
LDNO HV: Small Non Domestic Two Rate	4	1.187	0.087		1.83			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.100						
LDNO HV: LV Medium Non-Domestic	5-8	1.259	0.084		9.02			
LDNO HV: LV HH Metered	0	5.038	0.369	0.063	7.05	0.95	0.271	0.95
LDNO HV: LV Sub HH Metered	0	6.618	0.372	0.074	3.85	3.05	0.317	3.05
LDNO HV: HV HH Metered	0	5.679	0.255	0.058	65.04	2.61	0.248	2.61
LDNO HV: NHH UMS	1&8	0.964						
LDNO HV: LV UMS (Pseudo HH Metered)	0	6.361	0.645	0.213				
LDNO HV: LV Generation NHH	8	-1.154						
LDNO HV: LV Sub Generation NHH	8	-1.030						
LDNO HV: LV Generation Intermittent	0	-1.154					0.434	
LDNO HV: LV Generation Non-Intermittent	0	-8.537	-0.844	-0.125			0.434	
LDNO HV: LV Sub Generation Intermittent	0	-1.030					0.404	
LDNO HV: LV Sub Generation Non-Intermittent	0	-7.737	-0.729	-0.110			0.404	
LDNO HV: HV Generation Intermittent	0	-0.664					0.307	
LDNO HV: HV Generation Non-Intermittent	0	-5.522	-0.356	-0.065			0.307	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.958			1.12			
LDNO HVplus: Domestic Two Rate	2	1.197	0.115		1.12			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.103						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.861			1.43			
LDNO HVplus: Small Non Domestic Two Rate	4	0.924	0.068		1.43			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.078						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.980	0.065		7.02			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.922	0.287	0.049	5.49	0.74	0.211	0.74
LDNO HVplus: LV Sub HH Metered	0	5.151	0.290	0.057	2.99	2.38	0.247	2.38
LDNO HVplus: HV HH Metered	0	4.421	0.198	0.045	50.62	2.03	0.193	2.03
LDNO HVplus: NHH UMS	1&8	0.750						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	4.951	0.502	0.166				
LDNO HVplus: LV Generation NHH	8	-0.565						
LDNO HVplus: LV Sub Generation NHH	8	-0.562						
LDNO HVplus: LV Generation Intermittent	0	-0.565					0.212	
LDNO HVplus: LV Generation Non-Intermittent	0	-4.176	-0.413	-0.061			0.212	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.562					0.221	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-4.224	-0.398	-0.060			0.221	
LDNO HVplus: HV Generation Intermittent	0	-0.664			67.71		0.307	
LDNO HVplus: HV Generation Non-Intermittent	0	-5.522	-0.356	-0.065	67.71		0.307	
LDNO EHV: Domestic Unrestricted	1	0.692			0.81			
LDNO EHV: Domestic Two Rate	2	0.865	0.083		0.81			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.075						
LDNO EHV: Small Non Domestic Unrestricted	3	0.622			1.03			
LDNO EHV: Small Non Domestic Two Rate	4	0.668	0.049		1.03			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.056						
LDNO EHV: LV Medium Non-Domestic	5-8	0.708	0.047		5.07			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.833	0.207	0.035	3.96	0.53	0.152	0.53
LDNO EHV: LV Sub HH Metered	0	3.721	0.209	0.041	2.16	1.72	0.178	1.72
LDNO EHV: HV HH Metered	0	3.193	0.143	0.032	36.57	1.47	0.139	1.47
LDNO EHV: NHH UMS	1&8	0.542						

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	3.577	0.363	0.120				
LDNO EHV: LV Generation NHH	8	-0.408						
LDNO EHV: LV Sub Generation NHH	8	-0.406						
LDNO EHV: LV Generation Intermittent	0	-0.408					0.153	
LDNO EHV: LV Generation Non-Intermittent	0	-3.017	-0.298	-0.044			0.153	
LDNO EHV: LV Sub Generation Intermittent	0	-0.406					0.159	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-3.051	-0.288	-0.043			0.159	
LDNO EHV: HV Generation Intermittent	0	-0.480			48.91		0.222	
LDNO EHV: HV Generation Non-Intermittent	0	-3.989	-0.257	-0.047	48.91		0.222	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.510			0.60			
LDNO 132kV/EHV: Domestic Two Rate	2	0.637	0.061		0.60			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.055						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.458			0.76			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.492	0.036		0.76			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.042						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.521	0.035		3.73			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	2.086	0.153	0.026	2.92	0.39	0.112	0.39
LDNO 132kV/EHV: LV Sub HH Metered	0	2.740	0.154	0.030	1.59	1.26	0.131	1.26
LDNO 132kV/EHV: HV HH Metered	0	2.351	0.105	0.024	26.93	1.08	0.103	1.08
LDNO 132kV/EHV: NHH UMS	1&8	0.399						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	2.634	0.267	0.088				
LDNO 132kV/EHV: LV Generation NHH	8	-0.300						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.299						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.300					0.113	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-2.221	-0.220	-0.033			0.113	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.299					0.117	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-2.247	-0.212	-0.032			0.117	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.353			36.01		0.163	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-2.937	-0.189	-0.035	36.01		0.163	
LDNO 132kV: Domestic Unrestricted	1	0.233			0.27			
LDNO 132kV: Domestic Two Rate	2	0.291	0.028		0.27			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.025						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.209			0.35			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs									
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)	
LDNO 132kV: Small Non Domestic Two Rate	4	0.224	0.016		0.35				
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.019							
LDNO 132kV: LV Medium Non-Domestic	5-8	0.238	0.016		1.70				
LDNO 132kV: LV Sub Medium Non-Domestic									
LDNO 132kV: HV Medium Non-Domestic									
LDNO 132kV: LV HH Metered	0	0.952	0.070	0.012	1.33	0.18	0.051	0.18	
LDNO 132kV: LV Sub HH Metered	0	1.251	0.070	0.014	0.73	0.58	0.060	0.58	
LDNO 132kV: HV HH Metered	0	1.074	0.048	0.011	12.29	0.49	0.047	0.49	
LDNO 132kV: NHH UMS	1&8	0.182							
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	1.202	0.122	0.040					
LDNO 132kV: LV Generation NHH	8	-0.137							
LDNO 132kV: LV Sub Generation NHH	8	-0.137							
LDNO 132kV: LV Generation Intermittent	0	-0.137					0.052		
LDNO 132kV: LV Generation Non-Intermittent	0	-1.014	-0.100	-0.015			0.052		
LDNO 132kV: LV Sub Generation Intermittent	0	-0.137					0.054		
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-1.026	-0.097	-0.015			0.054		
LDNO 132kV: HV Generation Intermittent	0	-0.161			16.44		0.075		
LDNO 132kV: HV Generation Non-Intermittent	0	-1.341	-0.086	-0.016	16.44		0.075		
LDNO 0000: Domestic Unrestricted	1								
LDNO 0000: Domestic Two Rate	2								
LDNO 0000: Domestic Off Peak (related MPAN)	2								
LDNO 0000: Small Non Domestic Unrestricted	3								
LDNO 0000: Small Non Domestic Two Rate	4								
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4								
LDNO 0000: LV Medium Non-Domestic	5-8								
LDNO 0000: LV Sub Medium Non-Domestic									
LDNO 0000: HV Medium Non-Domestic									
LDNO 0000: LV HH Metered	0								
LDNO 0000: LV Sub HH Metered	0								
LDNO 0000: HV HH Metered	0								
LDNO 0000: NHH UMS	1&8								
LDNO 0000: LV UMS (Pseudo HH Metered)	0								
LDNO 0000: LV Generation NHH	8								
LDNO 0000: LV Sub Generation NHH	8								
LDNO 0000: LV Generation Intermittent	0								
LDNO 0000: LV Generation Non-Intermittent	0								
LDNO 0000: LV Sub Generation Intermittent	0								
LDNO 0000: LV Sub Generation Non-Intermittent	0								
LDNO 0000: HV Generation Intermittent	0								
LDNO 0000: HV Generation Non-Intermittent	0								

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO LV: Domestic Unrestricted	1	1.327			3.29			
LDNO LV: Domestic Two Rate	2	1.624	0.066		3.29			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.131						
LDNO LV: Small Non Domestic Unrestricted	3	1.195			4.25			
LDNO LV: Small Non Domestic Two Rate	4	1.387	0.058		4.25			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.216						
LDNO LV: LV Medium Non-Domestic	5-8	1.232	0.050		24.79			
LDNO LV: LV HH Metered	0	5.326	0.417	0.033	7.00	2.18	0.206	2.18
LDNO LV: NHH UMS	1&8	1.728						
LDNO LV: LV UMS (Pseudo HH Metered)	0	16.867	1.852	0.567				
LDNO LV: LV Generation NHH	8	-0.692						
LDNO LV: LV Generation Intermittent	0	-0.692					0.275	
LDNO LV: LV Generation Non-Intermittent	0	-5.339	-0.584	-0.057			0.275	
LDNO HV: Domestic Unrestricted	1	0.936			2.32			
LDNO HV: Domestic Two Rate	2	1.145	0.046		2.32			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.093						
LDNO HV: Small Non Domestic Unrestricted	3	0.843			3.00			
LDNO HV: Small Non Domestic Two Rate	4	0.979	0.041		3.00			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.153						
LDNO HV: LV Medium Non-Domestic	5-8	0.869	0.036		17.49			
LDNO HV: LV HH Metered	0	3.758	0.295	0.023	4.94	1.54	0.145	1.54
LDNO HV: LV Sub HH Metered	0	5.179	0.362	0.021	7.38	3.03	0.170	3.03
LDNO HV: HV HH Metered	0	3.675	0.215	0.010	84.39	4.06	0.118	4.06
LDNO HV: NHH UMS	1&8	1.219						
LDNO HV: LV UMS (Pseudo HH Metered)	0	11.900	1.306	0.400				
LDNO HV: LV Generation NHH	8	-0.692						
LDNO HV: LV Sub Generation NHH	8	-0.583						
LDNO HV: LV Generation Intermittent	0	-0.692					0.275	
LDNO HV: LV Generation Non-Intermittent	0	-5.339	-0.584	-0.057			0.275	
LDNO HV: LV Sub Generation Intermittent	0	-0.583					0.248	
LDNO HV: LV Sub Generation Non-Intermittent	0	-4.540	-0.489	-0.044			0.248	
LDNO HV: HV Generation Intermittent	0	-0.379					0.203	
LDNO HV: HV Generation Non-Intermittent	0	-3.046	-0.309	-0.020			0.203	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO HVplus: Domestic Unrestricted	1	0.808			2.00		0.000	
LDNO HVplus: Domestic Two Rate	2	0.989	0.040		2.00			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.080						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.728			2.59			
LDNO HVplus: Small Non Domestic Two Rate	4	0.845	0.035		2.59			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.132						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.751	0.031		15.10			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.245	0.254	0.020	4.27	1.33	0.125	1.33
LDNO HVplus: LV Sub HH Metered	0	4.472	0.313	0.018	6.37	2.62	0.147	2.62
LDNO HVplus: HV HH Metered	0	3.173	0.186	0.009	72.87	3.50	0.102	3.50
LDNO HVplus: NHH UMS	1&8	1.053						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	10.276	1.128	0.345				
LDNO HVplus: LV Generation NHH	8	-0.435						
LDNO HVplus: LV Sub Generation NHH	8	-0.417						
LDNO HVplus: LV Generation Intermittent	0	-0.435					0.173	
LDNO HVplus: LV Generation Non-Intermittent	0	-3.358	-0.367	-0.036			0.173	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.417					0.177	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-3.246	-0.350	-0.031			0.177	
LDNO HVplus: HV Generation Intermittent	0	-0.379			17.50		0.203	
LDNO HVplus: HV Generation Non-Intermittent	0	-3.046	-0.309	-0.020	17.50		0.203	
LDNO EHV: Domestic Unrestricted	1	0.654			1.62			
LDNO EHV: Domestic Two Rate	2	0.800	0.032		1.62			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.065						
LDNO EHV: Small Non Domestic Unrestricted	3	0.589			2.09			
LDNO EHV: Small Non Domestic Two Rate	4	0.683	0.029		2.09			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.107						
LDNO EHV: LV Medium Non-Domestic	5-8	0.607	0.025		12.21			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.624	0.206	0.016	3.45	1.08	0.101	1.08
LDNO EHV: LV Sub HH Metered	0	3.616	0.253	0.015	5.15	2.12	0.119	2.12
LDNO EHV: HV HH Metered	0	2.566	0.150	0.007	58.92	2.83	0.083	2.83
LDNO EHV: NHH UMS	1&8	0.851						

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO EHV: LV UMS (Pseudo HH Metered)	0	8.308	0.912	0.279				
LDNO EHV: LV Generation NHH	8	-0.352						
LDNO EHV: LV Sub Generation NHH	8	-0.337						
LDNO EHV: LV Generation Intermittent	0	-0.352					0.140	
LDNO EHV: LV Generation Non-Intermittent	0	-2.715	-0.297	-0.029			0.140	
LDNO EHV: LV Sub Generation Intermittent	0	-0.337					0.143	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-2.625	-0.283	-0.025			0.143	
LDNO EHV: HV Generation Intermittent	0	-0.306			14.15		0.164	
LDNO EHV: HV Generation Non-Intermittent	0	-2.463	-0.250	-0.016	14.15		0.164	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.626			1.55			
LDNO 132kV/EHV: Domestic Two Rate	2	0.766	0.031		1.55			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.062						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.564			2.01			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.655	0.027		2.01			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.102						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.582	0.024		11.70			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	2.513	0.197	0.016	3.30	1.03	0.097	1.03
LDNO 132kV/EHV: LV Sub HH Metered	0	3.464	0.242	0.014	4.94	2.03	0.114	2.03
LDNO 132kV/EHV: HV HH Metered	0	2.458	0.144	0.007	56.44	2.71	0.079	2.71
LDNO 132kV/EHV: NHH UMS	1&8	0.815						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	7.960	0.874	0.267				
LDNO 132kV/EHV: LV Generation NHH	8	-0.337						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.323						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.337					0.134	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-2.601	-0.285	-0.028			0.134	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.323					0.137	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-2.514	-0.271	-0.024			0.137	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.294			13.56		0.157	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-2.359	-0.239	-0.015	13.56		0.157	
LDNO 132kV: Domestic Unrestricted	1	0.414			1.03			
LDNO 132kV: Domestic Two Rate	2	0.507	0.021		1.03			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.041						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.373			1.33			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO 132kV: Small Non Domestic Two Rate	4	0.433	0.018		1.33			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.068						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.385	0.016		7.74			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	1.663	0.130	0.010	2.19	0.68	0.064	0.68
LDNO 132kV: LV Sub HH Metered	0	2.292	0.160	0.009	3.27	1.34	0.075	1.34
LDNO 132kV: HV HH Metered	0	1.626	0.095	0.004	37.35	1.80	0.052	1.80
LDNO 132kV: NHH UMS	1&8	0.540						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	5.267	0.578	0.177				
LDNO 132kV: LV Generation NHH	8	-0.223						
LDNO 132kV: LV Sub Generation NHH	8	-0.214						
LDNO 132kV: LV Generation Intermittent	0	-0.223					0.089	
LDNO 132kV: LV Generation Non-Intermittent	0	-1.721	-0.188	-0.018			0.089	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.214					0.091	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-1.664	-0.179	-0.016			0.091	
LDNO 132kV: HV Generation Intermittent	0	-0.194			8.97		0.104	
LDNO 132kV: HV Generation Non-Intermittent	0	-1.561	-0.158	-0.010	8.97		0.104	
LDNO 0000: Domestic Unrestricted	1	0.087			0.22			
LDNO 0000: Domestic Two Rate	2	0.106	0.004		0.22			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.009						
LDNO 0000: Small Non Domestic Unrestricted	3	0.078			0.28			
LDNO 0000: Small Non Domestic Two Rate	4	0.091	0.004		0.28			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.014						
LDNO 0000: LV Medium Non-Domestic	5-8	0.081	0.003		1.62			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.349	0.027	0.002	0.46	0.14	0.013	0.14
LDNO 0000: LV Sub HH Metered	0	0.480	0.034	0.002	0.68	0.28	0.016	0.28
LDNO 0000: HV HH Metered	0	0.341	0.020	0.001	7.83	0.38	0.011	0.38
LDNO 0000: NHH UMS	1&8	0.113						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	1.104	0.121	0.037				
LDNO 0000: LV Generation NHH	8	-0.047						
LDNO 0000: LV Sub Generation NHH	8	-0.045						
LDNO 0000: LV Generation Intermittent	0	-0.047					0.019	
LDNO 0000: LV Generation Non-Intermittent	0	-0.361	-0.039	-0.004			0.019	
LDNO 0000: LV Sub Generation Intermittent	0	-0.045					0.019	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.349	-0.038	-0.003			0.019	
LDNO 0000: HV Generation Intermittent	0	-0.041			1.88		0.022	
LDNO 0000: HV Generation Non-Intermittent	0	-0.327	-0.033	-0.002	1.88		0.022	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.445			2.71			
LDNO LV: Domestic Two Rate	2	1.722	0.109		2.71			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.215						
LDNO LV: Small Non Domestic Unrestricted	3	1.392			2.49			
LDNO LV: Small Non Domestic Two Rate	4	1.723	0.190		2.49			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.246						
LDNO LV: LV Medium Non-Domestic	5-8	1.300	0.102		14.31			
LDNO LV: LV HH Metered	0	5.046	0.688	0.070	7.52	0.87	0.184	0.87
LDNO LV: NHH UMS	1&8	1.360						
LDNO LV: LV UMS (Pseudo HH Metered)	0	12.003	1.790	0.195				
LDNO LV: LV Generation NHH	8	-0.617						
LDNO LV: LV Generation Intermittent	0	-0.617					0.131	
LDNO LV: LV Generation Non-Intermittent	0	-2.655	-0.893	-0.107			0.131	
LDNO HV: Domestic Unrestricted	1	0.816			1.53			
LDNO HV: Domestic Two Rate	2	0.973	0.061		1.53			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.121						
LDNO HV: Small Non Domestic Unrestricted	3	0.787			1.41			
LDNO HV: Small Non Domestic Two Rate	4	0.974	0.107		1.41			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.139						
LDNO HV: LV Medium Non-Domestic	5-8	0.735	0.058		8.09			
LDNO HV: LV HH Metered	0	2.852	0.389	0.039	4.25	0.49	0.104	0.49
LDNO HV: LV Sub HH Metered	0	4.192	0.499	0.044	22.97	1.17	0.138	1.17
LDNO HV: HV HH Metered	0	4.121	0.431	0.032	70.65	1.27	0.125	1.27
LDNO HV: NHH UMS	1&8	0.769						
LDNO HV: LV UMS (Pseudo HH Metered)	0	6.784	1.012	0.110				
LDNO HV: LV Generation NHH	8	-0.617						
LDNO HV: LV Sub Generation NHH	8	-0.540						
LDNO HV: LV Generation Intermittent	0	-0.617					0.131	
LDNO HV: LV Generation Non-Intermittent	0	-2.655	-0.893	-0.107			0.131	
LDNO HV: LV Sub Generation Intermittent	0	-0.540					0.124	
LDNO HV: LV Sub Generation Non-Intermittent	0	-2.320	-0.785	-0.092			0.124	
LDNO HV: HV Generation Intermittent	0	-0.355					0.092	
LDNO HV: HV Generation Non-Intermittent	0	-1.509	-0.533	-0.055			0.092	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.651			1.22			
LDNO HVplus: Domestic Two Rate	2	0.776	0.049		1.22			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.097						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.628			1.12			
LDNO HVplus: Small Non Domestic Two Rate	4	0.777	0.086		1.12			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.111						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.586	0.046		6.45			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	2.275	0.310	0.031	3.39	0.39	0.083	0.39
LDNO HVplus: LV Sub HH Metered	0	3.344	0.398	0.035	18.33	0.94	0.110	0.94
LDNO HVplus: HV HH Metered	0	3.287	0.344	0.026	56.36	1.01	0.099	1.01
LDNO HVplus: NHH UMS	1&8	0.613						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	5.412	0.807	0.088				
LDNO HVplus: LV Generation NHH	8	-0.293						
LDNO HVplus: LV Sub Generation NHH	8	-0.310						
LDNO HVplus: LV Generation Intermittent	0	-0.293					0.062	
LDNO HVplus: LV Generation Non-Intermittent	0	-1.262	-0.424	-0.051			0.062	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.310					0.071	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-1.333	-0.451	-0.053			0.071	
LDNO HVplus: HV Generation Intermittent	0	-0.355			103.68		0.092	
LDNO HVplus: HV Generation Non-Intermittent	0	-1.509	-0.533	-0.055	103.68		0.092	
LDNO EHV: Domestic Unrestricted	1	0.456			0.86			
LDNO EHV: Domestic Two Rate	2	0.544	0.034		0.86			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.068						
LDNO EHV: Small Non Domestic Unrestricted	3	0.439			0.79			
LDNO EHV: Small Non Domestic Two Rate	4	0.544	0.060		0.79			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.078						
LDNO EHV: LV Medium Non-Domestic	5-8	0.410	0.032		4.52			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	1.593	0.217	0.022	2.37	0.28	0.058	0.28
LDNO EHV: LV Sub HH Metered	0	2.342	0.279	0.025	12.83	0.66	0.077	0.66
LDNO EHV: HV HH Metered	0	2.302	0.241	0.018	39.47	0.71	0.070	0.71
LDNO EHV: NHH UMS	1&8	0.429						

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	3.790	0.565	0.062				
LDNO EHV: LV Generation NHH	8	-0.205			.			
LDNO EHV: LV Sub Generation NHH	8	-0.217			.			
LDNO EHV: LV Generation Intermittent	0	-0.205					0.044	
LDNO EHV: LV Generation Non-Intermittent	0	-0.883	-0.297	-0.036	.		0.044	
LDNO EHV: LV Sub Generation Intermittent	0	-0.217			.		0.050	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-0.934	-0.316	-0.037	.		0.050	
LDNO EHV: HV Generation Intermittent	0	-0.249			72.60		0.064	
LDNO EHV: HV Generation Non-Intermittent	0	-1.057	-0.373	-0.039	72.60		0.064	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.306			0.57			
LDNO 132kV/EHV: Domestic Two Rate	2	0.365	0.023		0.57			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.046						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.295			0.53			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.365	0.040		0.53			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.052						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.276	0.022		3.03			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	1.069	0.146	0.015	1.59	0.18	0.039	0.18
LDNO 132kV/EHV: LV Sub HH Metered	0	1.572	0.187	0.017	8.62	0.44	0.052	0.44
LDNO 132kV/EHV: HV HH Metered	0	1.545	0.162	0.012	26.50	0.48	0.047	0.48
LDNO 132kV/EHV: NHH UMS	1&8	0.288						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	2.544	0.379	0.041				
LDNO 132kV/EHV: LV Generation NHH	8	-0.138			.			
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.146			.			
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.138					0.029	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-0.593	-0.199	-0.024	.		0.029	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.146			.		0.033	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-0.627	-0.212	-0.025	.		0.033	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.167			48.74		0.043	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-0.709	-0.251	-0.026	48.74		0.043	
LDNO 132kV: Domestic Unrestricted	1	0.161			0.30			
LDNO 132kV: Domestic Two Rate	2	0.192	0.012		0.30			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.024						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.155			0.28			

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.192	0.021		0.28			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.027						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.145	0.011		1.60			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	0.563	0.077	0.008	0.84	0.10	0.020	0.10
LDNO 132kV: LV Sub HH Metered	0	0.827	0.098	0.009	4.53	0.23	0.027	0.23
LDNO 132kV: HV HH Metered	0	0.813	0.085	0.006	13.94	0.25	0.025	0.25
LDNO 132kV: NHH UMS	1&8	0.152						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	1.338	0.200	0.022				
LDNO 132kV: LV Generation NHH	8	-0.073						
LDNO 132kV: LV Sub Generation NHH	8	-0.077						
LDNO 132kV: LV Generation Intermittent	0	-0.073					0.015	
LDNO 132kV: LV Generation Non-Intermittent	0	-0.312	-0.105	-0.013			0.015	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.077					0.018	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-0.330	-0.112	-0.013			0.018	
LDNO 132kV: HV Generation Intermittent	0	-0.088			25.64		0.023	
LDNO 132kV: HV Generation Non-Intermittent	0	-0.373	-0.132	-0.014	25.64		0.023	
LDNO 0000: Domestic Unrestricted	1	0.059			0.11			
LDNO 0000: Domestic Two Rate	2	0.070	0.004		0.11			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.009						
LDNO 0000: Small Non Domestic Unrestricted	3	0.056			0.10			
LDNO 0000: Small Non Domestic Two Rate	4	0.070	0.008		0.10			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.010						
LDNO 0000: LV Medium Non-Domestic	5-8	0.053	0.004		0.58			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.204	0.028	0.003	0.30	0.04	0.007	0.04
LDNO 0000: LV Sub HH Metered	0	0.301	0.036	0.003	1.65	0.08	0.010	0.08
LDNO 0000: HV HH Metered	0	0.295	0.031	0.002	5.07	0.09	0.009	0.09
LDNO 0000: NHH UMS	1&8	0.055						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	0.486	0.073	0.008				
LDNO 0000: LV Generation NHH	8	-0.026						
LDNO 0000: LV Sub Generation NHH	8	-0.028						
LDNO 0000: LV Generation Intermittent	0	-0.026					0.006	
LDNO 0000: LV Generation Non-Intermittent	0	-0.113	-0.038	-0.005			0.006	
LDNO 0000: LV Sub Generation Intermittent	0	-0.028					0.006	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.120	-0.041	-0.005			0.006	
LDNO 0000: HV Generation Intermittent	0	-0.032			9.32		0.008	
LDNO 0000: HV Generation Non-Intermittent	0	-0.136	-0.048	-0.005	9.32		0.008	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.715			2.24			
LDNO LV: Domestic Two Rate	2	1.941	0.174		2.24			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.169						
LDNO LV: Small Non Domestic Unrestricted	3	1.388			2.24			
LDNO LV: Small Non Domestic Two Rate	4	1.540	0.142		2.24			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.151						
LDNO LV: LV Medium Non-Domestic	5-8	1.331	0.115		16.90			
LDNO LV: LV HH Metered	0	6.020	0.420	0.064	7.76	2.28	0.163	2.28
LDNO LV: NHH UMS	1&8	2.065						
LDNO LV: LV UMS (Pseudo HH Metered)	0	18.561	2.410	1.268				
LDNO LV: LV Generation NHH	8	-0.903						
LDNO LV: LV Generation Intermittent	0	-0.903					0.231	
LDNO LV: LV Generation Non-Intermittent	0	-9.263	-0.881	-0.132			0.231	
LDNO HV: Domestic Unrestricted	1	1.120			1.46			
LDNO HV: Domestic Two Rate	2	1.268	0.114		1.46			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.111						
LDNO HV: Small Non Domestic Unrestricted	3	0.907			1.46			
LDNO HV: Small Non Domestic Two Rate	4	1.006	0.093		1.46			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.099						
LDNO HV: LV Medium Non-Domestic	5-8	0.870	0.075		11.04			
LDNO HV: LV HH Metered	0	3.933	0.274	0.042	5.07	1.49	0.107	1.49
LDNO HV: LV Sub HH Metered	0	6.523	0.412	0.063	22.67	2.21	0.165	2.21
LDNO HV: HV HH Metered	0	5.849	0.297	0.047	77.76	2.47	0.133	2.47
LDNO HV: NHH UMS	1&8	1.349						
LDNO HV: LV UMS (Pseudo HH Metered)	0	12.127	1.574	0.828				
LDNO HV: LV Generation NHH	8	-0.903						
LDNO HV: LV Sub Generation NHH	8	-0.698						
LDNO HV: LV Generation Intermittent	0	-0.903					0.231	
LDNO HV: LV Generation Non-Intermittent	0	-9.263	-0.881	-0.132			0.231	
LDNO HV: LV Sub Generation Intermittent	0	-0.698					0.185	
LDNO HV: LV Sub Generation Non-Intermittent	0	-7.246	-0.666	-0.100			0.185	
LDNO HV: HV Generation Intermittent	0	-0.440					0.125	
LDNO HV: HV Generation Non-Intermittent	0	-4.750	-0.392	-0.060			0.125	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.949			1.24			
LDNO HVplus: Domestic Two Rate	2	1.074	0.096		1.24			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.094						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.768			1.24			
LDNO HVplus: Small Non Domestic Two Rate	4	0.852	0.079		1.24			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.084						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.737	0.063		9.35			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.331	0.232	0.035	4.30	1.26	0.090	1.26
LDNO HVplus: LV Sub HH Metered	0	5.528	0.349	0.054	19.21	1.88	0.140	1.88
LDNO HVplus: HV HH Metered	0	4.959	0.252	0.040	65.92	2.09	0.113	2.09
LDNO HVplus: NHH UMS	1&8	1.143						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	10.271	1.333	0.701				
LDNO HVplus: LV Generation NHH	8	-0.515						
LDNO HVplus: LV Sub Generation NHH	8	-0.465						
LDNO HVplus: LV Generation Intermittent	0	-0.515					0.132	
LDNO HVplus: LV Generation Non-Intermittent	0	-5.283	-0.502	-0.075			0.132	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.465					0.123	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-4.828	-0.444	-0.067			0.123	
LDNO HVplus: HV Generation Intermittent	0	-0.440			6.13		0.125	
LDNO HVplus: HV Generation Non-Intermittent	0	-4.750	-0.392	-0.060	6.13		0.125	
LDNO EHV: Domestic Unrestricted	1	0.753			0.98			
LDNO EHV: Domestic Two Rate	2	0.852	0.076		0.98			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.074						
LDNO EHV: Small Non Domestic Unrestricted	3	0.609			0.98			
LDNO EHV: Small Non Domestic Two Rate	4	0.676	0.063		0.98			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.066						
LDNO EHV: LV Medium Non-Domestic	5-8	0.584	0.050		7.42			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.643	0.184	0.028	3.41	1.00	0.072	1.00
LDNO EHV: LV Sub HH Metered	0	4.386	0.277	0.043	15.25	1.49	0.111	1.49
LDNO EHV: HV HH Metered	0	3.935	0.200	0.032	52.31	1.66	0.089	1.66
LDNO EHV: NHH UMS	1&8	0.907						

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	8.149	1.058	0.557				
LDNO EHV: LV Generation NHH	8	-0.409						
LDNO EHV: LV Sub Generation NHH	8	-0.369						
LDNO EHV: LV Generation Intermittent	0	-0.409					0.105	
LDNO EHV: LV Generation Non-Intermittent	0	-4.192	-0.399	-0.060			0.105	
LDNO EHV: LV Sub Generation Intermittent	0	-0.369					0.098	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-3.831	-0.352	-0.053			0.098	
LDNO EHV: HV Generation Intermittent	0	-0.349			4.86		0.099	
LDNO EHV: HV Generation Non-Intermittent	0	-3.769	-0.311	-0.048	4.86		0.099	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.629			0.82			
LDNO 132kV/EHV: Domestic Two Rate	2	0.711	0.064		0.82			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.062						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.509			0.82			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.565	0.052		0.82			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.055						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.488	0.042		6.19			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	2.207	0.154	0.024	2.85	0.84	0.060	0.84
LDNO 132kV/EHV: LV Sub HH Metered	0	3.662	0.231	0.036	12.73	1.24	0.093	1.24
LDNO 132kV/EHV: HV HH Metered	0	3.285	0.167	0.026	43.67	1.39	0.075	1.39
LDNO 132kV/EHV: NHH UMS	1&8	0.757						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	6.805	0.883	0.465				
LDNO 132kV/EHV: LV Generation NHH	8	-0.341						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.308						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.341					0.087	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-3.500	-0.333	-0.050			0.087	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.308					0.082	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-3.199	-0.294	-0.044			0.082	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.292			4.06		0.083	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-3.147	-0.260	-0.040	4.06		0.083	
LDNO 132kV: Domestic Unrestricted	1	0.477			0.62			
LDNO 132kV: Domestic Two Rate	2	0.540	0.048		0.62			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.047						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.386			0.62			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.429	0.040		0.62			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.042						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.371	0.032		4.70			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	1.676	0.117	0.018	2.16	0.64	0.045	0.64
LDNO 132kV: LV Sub HH Metered	0	2.781	0.176	0.027	9.67	0.94	0.070	0.94
LDNO 132kV: HV HH Metered	0	2.495	0.127	0.020	33.17	1.05	0.057	1.05
LDNO 132kV: NHH UMS	1&8	0.575						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	5.168	0.671	0.353				
LDNO 132kV: LV Generation NHH	8	-0.259						
LDNO 132kV: LV Sub Generation NHH	8	-0.234						
LDNO 132kV: LV Generation Intermittent	0	-0.259					0.066	
LDNO 132kV: LV Generation Non-Intermittent	0	-2.658	-0.253	-0.038			0.066	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.234					0.062	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-2.429	-0.223	-0.034			0.062	
LDNO 132kV: HV Generation Intermittent	0	-0.221			3.08		0.063	
LDNO 132kV: HV Generation Non-Intermittent	0	-2.390	-0.197	-0.030	3.08		0.063	
LDNO 0000: Domestic Unrestricted	1	0.171			0.22			
LDNO 0000: Domestic Two Rate	2	0.194	0.017		0.22			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.017						
LDNO 0000: Small Non Domestic Unrestricted	3	0.139			0.22			
LDNO 0000: Small Non Domestic Two Rate	4	0.154	0.014		0.22			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.015						
LDNO 0000: LV Medium Non-Domestic	5-8	0.133	0.011		1.69			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.602	0.042	0.006	0.78	0.23	0.016	0.23
LDNO 0000: LV Sub HH Metered	0	0.998	0.063	0.010	3.47	0.34	0.025	0.34
LDNO 0000: HV HH Metered	0	0.895	0.045	0.007	11.90	0.38	0.020	0.38
LDNO 0000: NHH UMS	1&8	0.206						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	1.855	0.241	0.127				
LDNO 0000: LV Generation NHH	8	-0.093						
LDNO 0000: LV Sub Generation NHH	8	-0.084						
LDNO 0000: LV Generation Intermittent	0	-0.093					0.024	
LDNO 0000: LV Generation Non-Intermittent	0	-0.954	-0.091	-0.014			0.024	
LDNO 0000: LV Sub Generation Intermittent	0	-0.084					0.022	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.872	-0.080	-0.012			0.022	
LDNO 0000: HV Generation Intermittent	0	-0.079			1.11		0.023	
LDNO 0000: HV Generation Non-Intermittent	0	-0.858	-0.071	-0.011	1.11		0.023	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge
LDNO LV: Domestic Unrestricted	1	1.554			1.71			
LDNO LV: Domestic Two Rate	2	1.677	0.078		1.71			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.178						
LDNO LV: Small Non Domestic Unrestricted	3	1.217			2.69			
LDNO LV: Small Non Domestic Two Rate	4	1.669	0.080		2.69			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.175						
LDNO LV: LV Medium Non-Domestic	5-8	1.168	0.062		14.45			
LDNO LV: LV HH Metered	0	6.518	0.722	0.041	5.59	1.59	0.207	1.59
LDNO LV: NHH UMS	1&8	1.660						
LDNO LV: LV UMS (Pseudo HH Metered)	0	14.481	2.208	0.353				
LDNO LV: LV Generation NHH	8	-0.676						
LDNO LV: LV Generation Intermittent	0	-0.676					0.186	
LDNO LV: LV Generation Non-Intermittent	0	-4.946	-0.987	-0.068			0.186	
LDNO HV: Domestic Unrestricted	1	0.993			1.09			
LDNO HV: Domestic Two Rate	2	1.071	0.050		1.09			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.113						
LDNO HV: Small Non Domestic Unrestricted	3	0.778			1.72			
LDNO HV: Small Non Domestic Two Rate	4	1.066	0.051		1.72			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.112						
LDNO HV: LV Medium Non-Domestic	5-8	0.746	0.039		9.23			
LDNO HV: LV HH Metered	0	4.164	0.461	0.026	3.57	1.02	0.132	1.02
LDNO HV: LV Sub HH Metered	0	5.399	0.391	0.017	2.13	2.94	0.157	2.94
LDNO HV: HV HH Metered	0	5.043	0.316	0.012	58.75	3.74	0.130	3.74
LDNO HV: NHH UMS	1&8	1.061						
LDNO HV: LV UMS (Pseudo HH Metered)	0	9.250	1.411	0.226				
LDNO HV: LV Generation NHH	8	-0.676						
LDNO HV: LV Sub Generation NHH	8	-0.590						
LDNO HV: LV Generation Intermittent	0	-0.676					0.186	
LDNO HV: LV Generation Non-Intermittent	0	-4.946	-0.987	-0.068			0.186	
LDNO HV: LV Sub Generation Intermittent	0	-0.59					0.173	
LDNO HV: LV Sub Generation Non-Intermittent	0	-4.526	-0.813	-0.056			0.173	
LDNO HV: HV Generation Intermittent	0	-0.354					0.147	
LDNO HV: HV Generation Non-Intermittent	0	-3.408	-0.330	-0.020			0.147	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge
LDNO HVplus: Domestic Unrestricted	1	0.803			0.88			
LDNO HVplus: Domestic Two Rate	2	0.867	0.041		0.88			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.092						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.629			1.39			
LDNO HVplus: Small Non Domestic Two Rate	4	0.862	0.042		1.39			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.090						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.604	0.032		7.47			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.368	0.373	0.021	2.89	0.82	0.107	0.82
LDNO HVplus: LV Sub HH Metered	0	4.374	0.317	0.014	1.72	2.38	0.127	2.38
LDNO HVplus: HV HH Metered	0	4.080	0.256	0.010	47.53	3.02	0.105	3.02
LDNO HVplus: NHH UMS	1&8	0.858						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	7.482	1.141	0.182				
LDNO HVplus: LV Generation NHH	8	-0.354						
LDNO HVplus: LV Sub Generation NHH	8	-0.350						
LDNO HVplus: LV Generation Intermittent	0	-0.354					0.097	
LDNO HVplus: LV Generation Non-Intermittent	0	-2.589	-0.517	-0.036			0.097	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.350					0.103	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-2.688	-0.483	-0.033			0.103	
LDNO HVplus: HV Generation Intermittent	0	-0.354			99.13		0.147	
LDNO HVplus: HV Generation Non-Intermittent	0	-3.408	-0.330	-0.020	99.13		0.147	
LDNO EHV: Domestic Unrestricted	1	0.558			0.61			
LDNO EHV: Domestic Two Rate	2	0.602	0.028		0.61			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.064						
LDNO EHV: Small Non Domestic Unrestricted	3	0.437			0.97			
LDNO EHV: Small Non Domestic Two Rate	4	0.599	0.029		0.97			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.063						
LDNO EHV: LV Medium Non-Domestic	5-8	0.420	0.022		5.19			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.340	0.259	0.015	2.01	0.57	0.074	0.57
LDNO EHV: LV Sub HH Metered	0	3.039	0.220	0.010	1.20	1.65	0.088	1.65
LDNO EHV: HV HH Metered	0	2.835	0.178	0.007	33.03	2.10	0.073	2.10
LDNO EHV: NHH UMS	1&8	0.596						

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge
LDNO EHV: LV UMS (Pseudo HH Metered)	0	5.199	0.793	0.127				
LDNO EHV: LV Generation NHH	8	-0.246						
LDNO EHV: LV Sub Generation NHH	8	-0.243						
LDNO EHV: LV Generation Intermittent	0	-0.246					0.068	
LDNO EHV: LV Generation Non-Intermittent	0	-1.799	-0.359	-0.025			0.068	
LDNO EHV: LV Sub Generation Intermittent	0	-0.243					0.071	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-1.868	-0.335	-0.023			0.071	
LDNO EHV: HV Generation Intermittent	0	-0.246			68.88		0.102	
LDNO EHV: HV Generation Non-Intermittent	0	-2.368	-0.229	-0.014	68.88		0.102	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.380			0.42			
LDNO 132kV/EHV: Domestic Two Rate	2	0.410	0.019		0.42			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.043						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.298			0.66			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.408	0.020		0.66			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.043						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.286	0.015		3.53			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	1.594	0.177	0.010	1.37	0.39	0.051	0.39
LDNO 132kV/EHV: LV Sub HH Metered	0	2.070	0.150	0.007	0.81	1.13	0.060	1.13
LDNO 132kV/EHV: HV HH Metered	0	1.931	0.121	0.005	22.50	1.43	0.050	1.43
LDNO 132kV/EHV: NHH UMS	1&8	0.406						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	3.541	0.540	0.086				
LDNO 132kV/EHV: LV Generation NHH	8	-0.167						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.166						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.167					0.046	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-1.225	-0.244	-0.017			0.046	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.166					0.049	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-1.272	-0.229	-0.016			0.049	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.168			46.92		0.070	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-1.613	-0.156	-0.009	46.92		0.070	
LDNO 132kV: Domestic Unrestricted	1	0.269			0.30			
LDNO 132kV: Domestic Two Rate	2	0.290	0.014		0.30			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.031						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.211			0.47			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge
LDNO 132kV: Small Non Domestic Two Rate	4	0.289	0.014		0.47			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.030						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.202	0.011		2.50			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	1.127	0.125	0.007	0.97	0.28	0.036	0.28
LDNO 132kV: LV Sub HH Metered	0	1.464	0.106	0.005	0.58	0.80	0.043	0.80
LDNO 132kV: HV HH Metered	0	1.366	0.086	0.003	15.91	1.01	0.035	1.01
LDNO 132kV: NHH UMS	1&8	0.287						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	2.504	0.382	0.061				
LDNO 132kV: LV Generation NHH	8	-0.118						
LDNO 132kV: LV Sub Generation NHH	8	-0.117						
LDNO 132kV: LV Generation Intermittent	0	-0.118					0.033	
LDNO 132kV: LV Generation Non-Intermittent	0	-0.866	-0.173	-0.012			0.033	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.117					0.034	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-0.900	-0.162	-0.011			0.034	
LDNO 132kV: HV Generation Intermittent	0	-0.118			33.18		0.049	
LDNO 132kV: HV Generation Non-Intermittent	0	-1.141	-0.110	-0.007	33.18		0.049	
LDNO 0000: Domestic Unrestricted	1	0.093			0.10			
LDNO 0000: Domestic Two Rate	2	0.101	0.005		0.10			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.011						
LDNO 0000: Small Non Domestic Unrestricted	3	0.073			0.16			
LDNO 0000: Small Non Domestic Two Rate	4	0.100	0.005		0.16			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.011						
LDNO 0000: LV Medium Non-Domestic	5-8	0.070	0.004		0.87			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.392	0.043	0.002	0.34	0.10	0.012	0.10
LDNO 0000: LV Sub HH Metered	0	0.509	0.037	0.002	0.20	0.28	0.015	0.28
LDNO 0000: HV HH Metered	0	0.475	0.030	0.001	5.53	0.35	0.012	0.35
LDNO 0000: NHH UMS	1&8	0.100						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	0.870	0.133	0.021				
LDNO 0000: LV Generation NHH	8	-0.041						
LDNO 0000: LV Sub Generation NHH	8	-0.041						
LDNO 0000: LV Generation Intermittent	0	-0.041					0.011	
LDNO 0000: LV Generation Non-Intermittent	0	-0.301	-0.06	-0.004			0.011	
LDNO 0000: LV Sub Generation Intermittent	0	-0.041					0.012	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.313	-0.056	-0.004			0.012	
LDNO 0000: HV Generation Intermittent	0	-0.041			11.53		0.017	
LDNO 0000: HV Generation Non-Intermittent	0	-0.396	-0.038	-0.002	11.53		0.017	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.387			2.85			
LDNO LV: Domestic Two Rate	2	1.759	0.091		2.85			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.255						
LDNO LV: Small Non Domestic Unrestricted	3	1.068			3.06			
LDNO LV: Small Non Domestic Two Rate	4	1.112	0.064		3.06			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.194						
LDNO LV: LV Medium Non-Domestic	5-8	1.061	0.057		21.52			
LDNO LV: LV HH Metered	0	6.264	0.209	0.039	8.94	1.68	0.195	1.68
LDNO LV: NHH UMS	1&8	1.437						
LDNO LV: LV UMS (Pseudo HH Metered)	0	13.135	0.830	0.419				
LDNO LV: LV Generation NHH	8	-0.696						
LDNO LV: LV Generation Intermittent	0	-0.696					0.204	
LDNO LV: LV Generation Non-Intermittent	0	-6.270	-0.282	-0.056			0.204	
LDNO HV: Domestic Unrestricted	1	0.930			1.91			
LDNO HV: Domestic Two Rate	2	1.178	0.061		1.91			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.171						
LDNO HV: Small Non Domestic Unrestricted	3	0.716			2.05			
LDNO HV: Small Non Domestic Two Rate	4	0.745	0.043		2.05			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.130						
LDNO HV: LV Medium Non-Domestic	5-8	0.711	0.038		14.42			
LDNO HV: LV HH Metered	0	4.197	0.140	0.026	5.99	1.13	0.131	1.13
LDNO HV: LV Sub HH Metered	0	6.075	0.162	0.028	5.99	2.51	0.166	2.51
LDNO HV: HV HH Metered	0	4.943	0.116	0.019	52.14	2.37	0.142	2.37
LDNO HV: NHH UMS	1&8	0.963						
LDNO HV: LV UMS (Pseudo HH Metered)	0	8.802	0.556	0.281				
LDNO HV: LV Generation NHH	8	-0.696						
LDNO HV: LV Sub Generation NHH	8	-0.632						
LDNO HV: LV Generation Intermittent	0	-0.696					0.204	
LDNO HV: LV Generation Non-Intermittent	0	-6.270	-0.282	-0.056			0.204	
LDNO HV: LV Sub Generation Intermittent	0	-0.632					0.189	
LDNO HV: LV Sub Generation Non-Intermittent	0	-5.774	-0.241	-0.047			0.189	
LDNO HV: HV Generation Intermittent	0	-0.473					0.161	
LDNO HV: HV Generation Non-Intermittent	0	-4.560	-0.139	-0.025			0.161	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.762			1.57			
LDNO HVplus: Domestic Two Rate	2	0.966	0.050		1.57			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.140						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.586			1.68			
LDNO HVplus: Small Non Domestic Two Rate	4	0.610	0.035		1.68			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.107						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.583	0.031		11.83			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.439	0.115	0.021	4.91	0.93	0.107	0.93
LDNO HVplus: LV Sub HH Metered	0	4.977	0.133	0.023	4.91	2.06	0.137	2.06
LDNO HVplus: HV HH Metered	0	4.049	0.094	0.016	42.77	1.94	0.116	1.94
LDNO HVplus: NHH UMS	1&8	0.789						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	7.213	0.456	0.230				
LDNO HVplus: LV Generation NHH	8	-0.394						
LDNO HVplus: LV Sub Generation NHH	8	-0.398						
LDNO HVplus: LV Generation Intermittent	0	-0.394					0.116	
LDNO HVplus: LV Generation Non-Intermittent	0	-3.552	-0.160	-0.032			0.116	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.398					0.119	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-3.634	-0.152	-0.030			0.119	
LDNO HVplus: HV Generation Intermittent	0	-0.473			32.44		0.161	
LDNO HVplus: HV Generation Non-Intermittent	0	-4.560	-0.139	-0.025	32.44		0.161	
LDNO EHV: Domestic Unrestricted	1	0.619			1.27			
LDNO EHV: Domestic Two Rate	2	0.785	0.041		1.27			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.114						
LDNO EHV: Small Non Domestic Unrestricted	3	0.477			1.37			
LDNO EHV: Small Non Domestic Two Rate	4	0.496	0.029		1.37			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.087						
LDNO EHV: LV Medium Non-Domestic	5-8	0.474	0.025		9.62			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.796	0.093	0.017	4.00	0.75	0.087	0.75
LDNO EHV: LV Sub HH Metered	0	4.047	0.108	0.019	3.99	1.68	0.111	1.68
LDNO EHV: HV HH Metered	0	3.292	0.077	0.013	34.78	1.58	0.094	1.58
LDNO EHV: NHH UMS	1&8	0.642						

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	5.865	0.371	0.187				
LDNO EHV: LV Generation NHH	8	-0.321						
LDNO EHV: LV Sub Generation NHH	8	-0.323						
LDNO EHV: LV Generation Intermittent	0	-0.321					0.094	
LDNO EHV: LV Generation Non-Intermittent	0	-2.888	-0.130	-0.026			0.094	
LDNO EHV: LV Sub Generation Intermittent	0	-0.323					0.097	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-2.955	-0.123	-0.024			0.097	
LDNO EHV: HV Generation Intermittent	0	-0.385			26.38		0.131	
LDNO EHV: HV Generation Non-Intermittent	0	-3.708	-0.113	-0.020	26.38		0.131	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.516			1.06			
LDNO 132kV/EHV: Domestic Two Rate	2	0.653	0.034		1.06			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.095						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.397			1.14			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.413	0.024		1.14			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.072						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.394	0.021		8.01			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	2.327	0.078	0.014	3.33	0.63	0.073	0.63
LDNO 132kV/EHV: LV Sub HH Metered	0	3.369	0.090	0.016	3.32	1.40	0.092	1.40
LDNO 132kV/EHV: HV HH Metered	0	2.740	0.064	0.011	28.95	1.32	0.078	1.32
LDNO 132kV/EHV: NHH UMS	1&8	0.534						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	4.882	0.309	0.156				
LDNO 132kV/EHV: LV Generation NHH	8	-0.267						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.269						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.267					0.078	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-2.404	-0.108	-0.021			0.078	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.269					0.081	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-2.460	-0.103	-0.020			0.081	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.320			21.96		0.109	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-3.086	-0.094	-0.017	21.96		0.109	
LDNO 132kV: Domestic Unrestricted	1	0.370			0.76			
LDNO 132kV: Domestic Two Rate	2	0.468	0.024		0.76			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.068						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.284			0.82			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.296	0.017		0.82			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.052						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.283	0.015		5.74			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	1.668	0.056	0.010	2.38	0.45	0.052	0.45
LDNO 132kV: LV Sub HH Metered	0	2.415	0.064	0.011	2.38	1.00	0.066	1.00
LDNO 132kV: HV HH Metered	0	1.964	0.046	0.008	20.75	0.94	0.056	0.94
LDNO 132kV: NHH UMS	1&8	0.383						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	3.500	0.221	0.112				
LDNO 132kV: LV Generation NHH	8	-0.191						
LDNO 132kV: LV Sub Generation NHH	8	-0.193						
LDNO 132kV: LV Generation Intermittent	0	-0.191					0.056	
LDNO 132kV: LV Generation Non-Intermittent	0	-1.723	-0.078	-0.015			0.056	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.193					0.058	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-1.763	-0.074	-0.014			0.058	
LDNO 132kV: HV Generation Intermittent	0	-0.229			15.74		0.078	
LDNO 132kV: HV Generation Non-Intermittent	0	-2.213	-0.067	-0.012	15.74		0.078	
LDNO 0000: Domestic Unrestricted	1	0.132			0.27			
LDNO 0000: Domestic Two Rate	2	0.167	0.009		0.27			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.024						
LDNO 0000: Small Non Domestic Unrestricted	3	0.101			0.29			
LDNO 0000: Small Non Domestic Two Rate	4	0.106	0.006		0.29			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.018						
LDNO 0000: LV Medium Non-Domestic	5-8	0.101	0.005		2.05			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.595	0.020	0.004	0.85	0.16	0.019	0.16
LDNO 0000: LV Sub HH Metered	0	0.861	0.023	0.004	0.85	0.36	0.024	0.36
LDNO 0000: HV HH Metered	0	0.700	0.016	0.003	7.40	0.34	0.020	0.34
LDNO 0000: NHH UMS	1&8	0.137						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	1.248	0.079	0.040				
LDNO 0000: LV Generation NHH	8	-0.068						
LDNO 0000: LV Sub Generation NHH	8	-0.069						
LDNO 0000: LV Generation Intermittent	0	-0.068					0.020	
LDNO 0000: LV Generation Non-Intermittent	0	-0.614	-0.028	-0.005			0.020	
LDNO 0000: LV Sub Generation Intermittent	0	-0.069					0.021	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.629	-0.026	-0.005			0.021	
LDNO 0000: HV Generation Intermittent	0	-0.082			5.61		0.028	
LDNO 0000: HV Generation Non-Intermittent	0	-0.789	-0.024	-0.004	5.61		0.028	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO LV: Domestic Unrestricted	1	1.911			2.57			
LDNO LV: Domestic Two Rate	2	2.146	0.157		2.57			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.160						
LDNO LV: Small Non Domestic Unrestricted	3	1.536			4.26			
LDNO LV: Small Non Domestic Two Rate	4	1.959	0.182		4.26			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.172						
LDNO LV: LV Medium Non-Domestic	5-8	1.796	0.127		30.83			
LDNO LV: LV HH Metered	0	9.518	0.671	0.099	6.49	1.69	0.306	1.69
LDNO LV: NHH UMS	1&8	2.457						
LDNO LV: LV UMS (Pseudo HH Metered)	0	21.319	2.010	0.709				
LDNO LV: LV Generation NHH	8	-0.700						
LDNO LV: LV Generation Intermittent	0	-0.700					0.231	
LDNO LV: LV Generation Non-Intermittent	0	-5.570	-0.550	-0.103			0.231	
LDNO HV: Domestic Unrestricted	1	1.006			1.35			
LDNO HV: Domestic Two Rate	2	1.130	0.082		1.35			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.084						
LDNO HV: Small Non Domestic Unrestricted	3	0.808			2.24			
LDNO HV: Small Non Domestic Two Rate	4	1.031	0.096		2.24			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.091						
LDNO HV: LV Medium Non-Domestic	5-8	0.946	0.067		16.23			
LDNO HV: LV HH Metered	0	5.010	0.353	0.052	3.42	0.89	0.161	0.89
LDNO HV: LV Sub HH Metered	0	7.454	0.505	0.076	3.68	1.59	0.209	1.59
LDNO HV: HV HH Metered	0	6.535	0.425	0.063	48.72	1.90	0.192	1.90
LDNO HV: NHH UMS	1&8	1.293						
LDNO HV: LV UMS (Pseudo HH Metered)	0	11.223	1.058	0.373				
LDNO HV: LV Generation NHH	8	-0.700						
LDNO HV: LV Sub Generation NHH	8	-0.643						
LDNO HV: LV Generation Intermittent	0	-0.700					0.231	
LDNO HV: LV Generation Non-Intermittent	0	-5.570	-0.550	-0.103			0.231	
LDNO HV: LV Sub Generation Intermittent	0	-0.643					0.202	
LDNO HV: LV Sub Generation Non-Intermittent	0	-5.099	-0.505	-0.097			0.202	
LDNO HV: HV Generation Intermittent	0	-0.425					0.162	
LDNO HV: HV Generation Non-Intermittent	0	-3.304	-0.334	-0.073			0.162	

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO HVplus: Domestic Unrestricted	1	0.718			0.96			
LDNO HVplus: Domestic Two Rate	2	0.806	0.059		0.96			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.060						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.577			1.60			
LDNO HVplus: Small Non Domestic Two Rate	4	0.736	0.068		1.60			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.065						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.675	0.048		11.58			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	3.576	0.252	0.037	2.44	0.64	0.115	0.64
LDNO HVplus: LV Sub HH Metered	0	5.320	0.361	0.054	2.63	1.13	0.149	1.13
LDNO HVplus: HV HH Metered	0	4.664	0.304	0.045	34.78	1.35	0.137	1.35
LDNO HVplus: NHH UMS	1&8	0.923						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	8.010	0.755	0.266				
LDNO HVplus: LV Generation NHH	8	-0.270						
LDNO HVplus: LV Sub Generation NHH	8	-0.295						
LDNO HVplus: LV Generation Intermittent	0	-0.270					0.089	
LDNO HVplus: LV Generation Non-Intermittent	0	-2.151	-0.212	-0.040			0.089	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.295					0.093	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-2.339	-0.232	-0.044			0.093	
LDNO HVplus: HV Generation Intermittent	0	-0.425			32.59		0.162	
LDNO HVplus: HV Generation Non-Intermittent	0	-3.304	-0.334	-0.073	32.59		0.162	
LDNO EHV: Domestic Unrestricted	1	0.576			0.77			
LDNO EHV: Domestic Two Rate	2	0.647	0.047		0.77			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.048						
LDNO EHV: Small Non Domestic Unrestricted	3	0.463			1.28			
LDNO EHV: Small Non Domestic Two Rate	4	0.591	0.055		1.28			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.052						
LDNO EHV: LV Medium Non-Domestic	5-8	0.542	0.038		9.30			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	2.870	0.202	0.030	1.96	0.51	0.092	0.51
LDNO EHV: LV Sub HH Metered	0	4.270	0.289	0.044	2.11	0.91	0.120	0.91
LDNO EHV: HV HH Metered	0	3.743	0.244	0.036	27.91	1.09	0.110	1.09
LDNO EHV: NHH UMS	1&8	0.741						

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	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO EHV: LV UMS (Pseudo HH Metered)	0	6.429	0.606	0.214				
LDNO EHV: LV Generation NHH	8	-0.217						
LDNO EHV: LV Sub Generation NHH	8	-0.237						
LDNO EHV: LV Generation Intermittent	0	-0.217					0.072	
LDNO EHV: LV Generation Non-Intermittent	0	-1.726	-0.170	-0.032			0.072	
LDNO EHV: LV Sub Generation Intermittent	0	-0.237					0.074	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-1.877	-0.186	-0.036			0.074	
LDNO EHV: HV Generation Intermittent	0	-0.341			26.15		0.130	
LDNO EHV: HV Generation Non-Intermittent	0	-2.652	-0.268	-0.059	26.15		0.130	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.480			0.64			
LDNO 132kV/EHV: Domestic Two Rate	2	0.539	0.039		0.64			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.040						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.386			1.07			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.492	0.046		1.07			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.043						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.451	0.032		7.75			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	2.391	0.168	0.025	1.63	0.42	0.077	0.42
LDNO 132kV/EHV: LV Sub HH Metered	0	3.558	0.241	0.036	1.76	0.76	0.100	0.76
LDNO 132kV/EHV: HV HH Metered	0	3.119	0.203	0.030	23.25	0.90	0.092	0.90
LDNO 132kV/EHV: NHH UMS	1&8	0.617						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	5.357	0.505	0.178				
LDNO 132kV/EHV: LV Generation NHH	8	-0.181						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.197						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.181					0.060	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-1.438	-0.142	-0.027			0.060	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.197					0.062	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-1.564	-0.155	-0.030			0.062	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.284			21.79		0.108	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-2.209	-0.223	-0.049	21.79		0.108	
LDNO 132kV: Domestic Unrestricted	1	0.279			0.37			
LDNO 132kV: Domestic Two Rate	2	0.313	0.023		0.37			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.023						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.224			0.62			

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The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO 132kV: Small Non Domestic Two Rate	4	0.286	0.027		0.62			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.025						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.262	0.019		4.50			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	1.390	0.098	0.015	0.95	0.25	0.045	0.25
LDNO 132kV: LV Sub HH Metered	0	2.068	0.140	0.021	1.02	0.44	0.058	0.44
LDNO 132kV: HV HH Metered	0	1.813	0.118	0.017	13.52	0.53	0.053	0.53
LDNO 132kV: NHH UMS	1&8	0.359						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	3.114	0.294	0.104				
LDNO 132kV: LV Generation NHH	8	-0.105						
LDNO 132kV: LV Sub Generation NHH	8	-0.115						
LDNO 132kV: LV Generation Intermittent	0	-0.105					0.035	
LDNO 132kV: LV Generation Non-Intermittent	0	-0.836	-0.083	-0.015			0.035	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.115					0.036	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-0.909	-0.090	-0.017			0.036	
LDNO 132kV: HV Generation Intermittent	0	-0.165			12.67		0.063	
LDNO 132kV: HV Generation Non-Intermittent	0	-1.284	-0.130	-0.028	12.67		0.063	
LDNO 0000: Domestic Unrestricted	1	0.080			0.11			
LDNO 0000: Domestic Two Rate	2	0.090	0.007		0.11			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.007						
LDNO 0000: Small Non Domestic Unrestricted	3	0.064			0.18			
LDNO 0000: Small Non Domestic Two Rate	4	0.082	0.008		0.18			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.007						
LDNO 0000: LV Medium Non-Domestic	5-8	0.075	0.005		1.29			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.397	0.028	0.004	0.27	0.07	0.013	0.07
LDNO 0000: LV Sub HH Metered	0	0.591	0.040	0.006	0.29	0.13	0.017	0.13
LDNO 0000: HV HH Metered	0	0.518	0.034	0.005	3.86	0.15	0.015	0.15
LDNO 0000: NHH UMS	1&8	0.103						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	0.890	0.084	0.030				
LDNO 0000: LV Generation NHH	8	-0.030						
LDNO 0000: LV Sub Generation NHH	8	-0.033						
LDNO 0000: LV Generation Intermittent	0	-0.030					0.010	
LDNO 0000: LV Generation Non-Intermittent	0	-0.239	-0.024	-0.004			0.010	
LDNO 0000: LV Sub Generation Intermittent	0	-0.033					0.010	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.260	-0.026	-0.005			0.010	
LDNO 0000: HV Generation Intermittent	0	-0.047			3.62		0.018	
LDNO 0000: HV Generation Non-Intermittent	0	-0.367	-0.037	-0.008	3.62		0.018	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO LV: Domestic Unrestricted	1	1.768			2.61			
LDNO LV: Domestic Two Rate	2	2.194	0.159		2.61			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.146						
LDNO LV: Small Non Domestic Unrestricted	3	1.613			4.02			
LDNO LV: Small Non Domestic Two Rate	4	1.673	0.158		4.02			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.150						
LDNO LV: LV Medium Non-Domestic	5-8	1.459	0.152		21.84			
LDNO LV: LV HH Metered	0	13.307	0.161	0.103	5.41	1.56	0.211	1.56
LDNO LV: NHH UMS	1&8	2.063						
LDNO LV: LV UMS (Pseudo HH Metered)	0	29.672	0.928	0.709				
LDNO LV: LV Generation NHH	8	-0.625						
LDNO LV: LV Generation Intermittent	0	-0.625					0.141	
LDNO LV: LV Generation Non-Intermittent	0	-7.363	-0.260	-0.156			0.141	
LDNO HV: Domestic Unrestricted	1	1.029			1.52			
LDNO HV: Domestic Two Rate	2	1.277	0.092		1.52			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.085						
LDNO HV: Small Non Domestic Unrestricted	3	0.939			2.34			
LDNO HV: Small Non Domestic Two Rate	4	0.974	0.092		2.34			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.087						
LDNO HV: LV Medium Non-Domestic	5-8	0.850	0.088		12.72			
LDNO HV: LV HH Metered	0	7.747	0.094	0.060	3.15	0.91	0.123	0.91
LDNO HV: LV Sub HH Metered	0	11.216	0.089	0.068	3.65	1.64	0.161	1.64
LDNO HV: HV HH Metered	0	10.864	0.044	0.048	47.96	1.47	0.147	1.47
LDNO HV: NHH UMS	1&8	1.201						
LDNO HV: LV UMS (Pseudo HH Metered)	0	17.275	0.540	0.413				
LDNO HV: LV Generation NHH	8	-0.625						
LDNO HV: LV Sub Generation NHH	8	-0.577						
LDNO HV: LV Generation Intermittent	0	-0.625					0.141	
LDNO HV: LV Generation Non-Intermittent	0	-7.363	-0.260	-0.156			0.141	
LDNO HV: LV Sub Generation Intermittent	0	-0.577					0.121	
LDNO HV: LV Sub Generation Non-Intermittent	0	-6.902	-0.228	-0.142			0.121	
LDNO HV: HV Generation Intermittent	0	-0.354					0.088	
LDNO HV: HV Generation Non-Intermittent	0	-4.708	-0.083	-0.076			0.088	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO HVplus: Domestic Unrestricted	1	0.806			1.19			
LDNO HVplus: Domestic Two Rate	2	1.000	0.072		1.19			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.066						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.735			1.83			
LDNO HVplus: Small Non Domestic Two Rate	4	0.763	0.072		1.83			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.068						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.665	0.069		9.96			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	6.068	0.073	0.047	2.47	0.71	0.096	0.71
LDNO HVplus: LV Sub HH Metered	0	8.785	0.070	0.054	2.86	1.28	0.126	1.28
LDNO HVplus: HV HH Metered	0	8.509	0.035	0.038	37.56	1.15	0.115	1.15
LDNO HVplus: NHH UMS	1&8	0.941						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	13.530	0.423	0.323				
LDNO HVplus: LV Generation NHH	8	-0.294						
LDNO HVplus: LV Sub Generation NHH	8	-0.319						
LDNO HVplus: LV Generation Intermittent	0	-0.294					0.066	
LDNO HVplus: LV Generation Non-Intermittent	0	-3.460	-0.122	-0.073			0.066	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.319					0.067	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-3.814	-0.126	-0.078			0.067	
LDNO HVplus: HV Generation Intermittent	0	-0.354			29.21		0.088	
LDNO HVplus: HV Generation Non-Intermittent	0	-4.708	-0.083	-0.076	29.21		0.088	
LDNO EHV: Domestic Unrestricted	1	0.627			0.93			
LDNO EHV: Domestic Two Rate	2	0.778	0.056		0.93			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.052						
LDNO EHV: Small Non Domestic Unrestricted	3	0.572			1.43			
LDNO EHV: Small Non Domestic Two Rate	4	0.594	0.056		1.43			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.053						
LDNO EHV: LV Medium Non-Domestic	5-8	0.518	0.054		7.75			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	4.721	0.057	0.037	1.92	0.55	0.075	0.55
LDNO EHV: LV Sub HH Metered	0	6.835	0.054	0.042	2.23	1.00	0.098	1.00
LDNO EHV: HV HH Metered	0	6.620	0.027	0.029	29.22	0.89	0.089	0.89
LDNO EHV: NHH UMS	1&8	0.732						

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO EHV: LV UMS (Pseudo HH Metered)	0	10.527	0.329	0.251				
LDNO EHV: LV Generation NHH	8	-0.229						
LDNO EHV: LV Sub Generation NHH	8	-0.248						
LDNO EHV: LV Generation Intermittent	0	-0.229					0.052	
LDNO EHV: LV Generation Non-Intermittent	0	-2.692	-0.095	-0.057			0.052	
LDNO EHV: LV Sub Generation Intermittent	0	-0.248					0.052	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-2.967	-0.098	-0.061			0.052	
LDNO EHV: HV Generation Intermittent	0	-0.275			22.73		0.068	
LDNO EHV: HV Generation Non-Intermittent	0	-3.663	-0.065	-0.059	22.73		0.068	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.479			0.71			
LDNO 132kV/EHV: Domestic Two Rate	2	0.594	0.043		0.71			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.039						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.437			1.09			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.453	0.043		1.09			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.041						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.395	0.041		5.92			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	3.606	0.044	0.028	1.47	0.42	0.057	0.42
LDNO 132kV/EHV: LV Sub HH Metered	0	5.220	0.042	0.032	1.70	0.76	0.075	0.76
LDNO 132kV/EHV: HV HH Metered	0	5.056	0.021	0.022	22.32	0.68	0.068	0.68
LDNO 132kV/EHV: NHH UMS	1&8	0.559						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	8.040	0.252	0.192				
LDNO 132kV/EHV: LV Generation NHH	8	-0.175						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.189						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.175					0.039	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-2.056	-0.073	-0.044			0.039	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.189					0.040	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-2.266	-0.075	-0.047			0.040	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.210			17.36		0.052	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-2.798	-0.049	-0.045	17.36		0.052	
LDNO 132kV: Domestic Unrestricted	1	0.333			0.49			
LDNO 132kV: Domestic Two Rate	2	0.414	0.030		0.49			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.027						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.304			0.76			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge	Excess Capacity charge
LDNO 132kV: Small Non Domestic Two Rate	4	0.315	0.030		0.76			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.028						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.275	0.029		4.12			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	2.509	0.030	0.019	1.02	0.29	0.040	0.29
LDNO 132kV: LV Sub HH Metered	0	3.632	0.029	0.022	1.18	0.53	0.052	0.53
LDNO 132kV: HV HH Metered	0	3.518	0.014	0.016	15.53	0.48	0.048	0.48
LDNO 132kV: NHH UMS	1&8	0.389						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	5.594	0.175	0.134				
LDNO 132kV: LV Generation NHH	8	-0.121						
LDNO 132kV: LV Sub Generation NHH	8	-0.132						
LDNO 132kV: LV Generation Intermittent	0	-0.121					0.027	
LDNO 132kV: LV Generation Non-Intermittent	0	-1.431	-0.051	-0.030			0.027	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.132					0.028	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-1.577	-0.052	-0.032			0.028	
LDNO 132kV: HV Generation Intermittent	0	-0.146			12.08		0.036	
LDNO 132kV: HV Generation Non-Intermittent	0	-1.946	-0.034	-0.031	12.08		0.036	
LDNO 0000: Domestic Unrestricted	1	0.138			0.20			
LDNO 0000: Domestic Two Rate	2	0.171	0.012		0.20			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.011						
LDNO 0000: Small Non Domestic Unrestricted	3	0.126			0.31			
LDNO 0000: Small Non Domestic Two Rate	4	0.131	0.012		0.31			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.012						
LDNO 0000: LV Medium Non-Domestic	5-8	0.114	0.012		1.71			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	1.040	0.013	0.008	0.42	0.12	0.017	0.12
LDNO 0000: LV Sub HH Metered	0	1.506	0.012	0.009	0.49	0.22	0.022	0.22
LDNO 0000: HV HH Metered	0	1.458	0.006	0.006	6.44	0.20	0.020	0.20
LDNO 0000: NHH UMS	1&8	0.161						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	2.319	0.073	0.055				
LDNO 0000: LV Generation NHH	8	-0.050						
LDNO 0000: LV Sub Generation NHH	8	-0.055						
LDNO 0000: LV Generation Intermittent	0	-0.050					0.011	
LDNO 0000: LV Generation Non-Intermittent	0	-0.593	-0.021	-0.013			0.011	
LDNO 0000: LV Sub Generation Intermittent	0	-0.055					0.011	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.654	-0.022	-0.013			0.011	
LDNO 0000: HV Generation Intermittent	0	-0.061			5.01		0.015	
LDNO 0000: HV Generation Non-Intermittent	0	-0.807	-0.014	-0.013	5.01		0.015	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.176			2.77			
LDNO LV: Domestic Two Rate	2	1.485	0.052		2.77			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.268						
LDNO LV: Small Non Domestic Unrestricted	3	1.207			2.55			
LDNO LV: Small Non Domestic Two Rate	4	1.519	0.172		2.55			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.316						
LDNO LV: LV Medium Non-Domestic	5-8	1.165	0.038		17.84			
LDNO LV: LV HH Metered	0	4.610	0.469	0.028	7.61	0.82	0.181	0.82
LDNO LV: NHH UMS	1&8	1.189						
LDNO LV: LV UMS (Pseudo HH Metered)	0	12.205	1.323	0.085				
LDNO LV: LV Generation NHH	8	-0.554						
LDNO LV: LV Generation Intermittent	0	-0.554					0.141	
LDNO LV: LV Generation Non-Intermittent	0	-3.511	-0.533	-0.039			0.141	
LDNO HV: Domestic Unrestricted	1	0.701			1.65			
LDNO HV: Domestic Two Rate	2	0.886	0.031		1.65			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.160						
LDNO HV: Small Non Domestic Unrestricted	3	0.720			1.52			
LDNO HV: Small Non Domestic Two Rate	4	0.906	0.103		1.52			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.188						
LDNO HV: LV Medium Non-Domestic	5-8	0.695	0.023		10.65			
LDNO HV: LV HH Metered	0	2.750	0.280	0.017	4.54	0.49	0.108	0.49
LDNO HV: LV Sub HH Metered	0	3.691	0.346	0.019	24.35	1.05	0.133	1.05
LDNO HV: HV HH Metered	0	3.725	0.320	0.016	76.14	1.21	0.127	1.21
LDNO HV: NHH UMS	1&8	0.709						
LDNO HV: LV UMS (Pseudo HH Metered)	0	7.281	0.789	0.051				
LDNO HV: LV Generation NHH	8	-0.554						
LDNO HV: LV Sub Generation NHH	8	-0.490						
LDNO HV: LV Generation Intermittent	0	-0.554					0.141	
LDNO HV: LV Generation Non-Intermittent	0	-3.511	-0.533	-0.039			0.141	
LDNO HV: LV Sub Generation Intermittent	0	-0.490					0.135	
LDNO HV: LV Sub Generation Non-Intermittent	0	-3.121	-0.469	-0.034			0.135	
LDNO HV: HV Generation Intermittent	0	-0.349					0.105	
LDNO HV: HV Generation Non-Intermittent	0	-2.267	-0.323	-0.021			0.105	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.554			1.31			
LDNO HVplus: Domestic Two Rate	2	0.700	0.024		1.31			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.127						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.569			1.20			
LDNO HVplus: Small Non Domestic Two Rate	4	0.716	0.081		1.20			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.149						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.549	0.018		8.41			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	2.173	0.221	0.013	3.59	0.39	0.086	0.39
LDNO HVplus: LV Sub HH Metered	0	2.917	0.274	0.015	19.24	0.83	0.105	0.83
LDNO HVplus: HV HH Metered	0	2.944	0.253	0.012	60.17	0.96	0.100	0.96
LDNO HVplus: NHH UMS	1&8	0.561						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	5.754	0.624	0.040				
LDNO HVplus: LV Generation NHH	8	-0.268			.			
LDNO HVplus: LV Sub Generation NHH	8	-0.291			.			
LDNO HVplus: LV Generation Intermittent	0	-0.268			.		0.068	
LDNO HVplus: LV Generation Non-intermittent	0	-1.697	-0.258	-0.019	.		0.068	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.291			.		0.080	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-1.854	-0.279	-0.020	.		0.080	
LDNO HVplus: HV Generation Intermittent	0	-0.349			107.04		0.105	
LDNO HVplus: HV Generation Non-Intermittent	0	-2.267	-0.323	-0.021	107.04		0.105	
LDNO EHV: Domestic Unrestricted	1	0.394			0.93			
LDNO EHV: Domestic Two Rate	2	0.498	0.017		0.93			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.090						
LDNO EHV: Small Non Domestic Unrestricted	3	0.405			0.86			
LDNO EHV: Small Non Domestic Two Rate	4	0.510	0.058		0.86			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.106						
LDNO EHV: LV Medium Non-Domestic	5-8	0.391	0.013		5.99			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	1.546	0.157	0.009	2.55	0.28	0.061	0.28
LDNO EHV: LV Sub HH Metered	0	2.075	0.195	0.011	13.69	0.59	0.075	0.59
LDNO EHV: HV HH Metered	0	2.094	0.180	0.009	42.81	0.68	0.071	0.68
LDNO EHV: NHH UMS	1&8	0.399						

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVarh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	4.094	0.444	0.029				
LDNO EHV: LV Generation NHH	8	-0.190			.			
LDNO EHV: LV Sub Generation NHH	8	-0.207			.			
LDNO EHV: LV Generation Intermittent	0	-0.190			.		0.048	
LDNO EHV: LV Generation Non-Intermittent	0	-1.207	-0.183	-0.013	.		0.048	
LDNO EHV: LV Sub Generation Intermittent	0	-0.207			.		0.057	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-1.319	-0.198	-0.014	.		0.057	
LDNO EHV: HV Generation Intermittent	0	-0.248			76.16		0.075	
LDNO EHV: HV Generation Non-Intermittent	0	-1.613	-0.230	-0.015	76.16		0.075	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.271			0.64			
LDNO 132kV/EHV: Domestic Two Rate	2	0.342	0.012		0.64			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.062						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.278			0.59			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.350	0.040		0.59			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.073						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.268	0.009		4.11			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	1.062	0.108	0.006	1.75	0.19	0.042	0.19
LDNO 132kV/EHV: LV Sub HH Metered	0	1.425	0.134	0.007	9.40	0.41	0.051	0.41
LDNO 132kV/EHV: HV HH Metered	0	1.438	0.124	0.006	29.39	0.47	0.049	0.47
LDNO 132kV/EHV: NHH UMS	1&8	0.274						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	2.811	0.305	0.020				
LDNO 132kV/EHV: LV Generation NHH	8	-0.131			.			
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.142			.			
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.131			.		0.033	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-0.829	-0.126	-0.009	.		0.033	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.142			.		0.039	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-0.906	-0.136	-0.01	.		0.039	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.170			52.29		0.051	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-1.107	-0.158	-0.01	52.29		0.051	
LDNO 132kV: Domestic Unrestricted	1	0.154			0.36			
LDNO 132kV: Domestic Two Rate	2	0.194	0.007		0.36			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.035						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.158			0.33			

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.198	0.023		0.33			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.041						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.152	0.005		2.33			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	0.602	0.061	0.004	0.99	0.11	0.024	0.11
LDNO 132kV: LV Sub HH Metered	0	0.808	0.076	0.004	5.33	0.23	0.029	0.23
LDNO 132kV: HV HH Metered	0	0.816	0.070	0.003	16.67	0.27	0.028	0.27
LDNO 132kV: NHH UMS	1&8	0.155						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	1.594	0.173	0.011				
LDNO 132kV: LV Generation NHH	8	-0.074						
LDNO 132kV: LV Sub Generation NHH	8	-0.081						
LDNO 132kV: LV Generation Intermittent	0	-0.074					0.019	
LDNO 132kV: LV Generation Non-Intermittent	0	-0.470	-0.071	-0.005			0.019	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.081					0.022	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-0.514	-0.077	-0.006			0.022	
LDNO 132kV: HV Generation Intermittent	0	-0.097			29.66		0.029	
LDNO 132kV: HV Generation Non-Intermittent	0	-0.628	-0.09	-0.006	29.66		0.029	
LDNO 0000: Domestic Unrestricted	1	0.076			0.18			
LDNO 0000: Domestic Two Rate	2	0.096	0.003		0.18			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.017						
LDNO 0000: Small Non Domestic Unrestricted	3	0.078			0.16			
LDNO 0000: Small Non Domestic Two Rate	4	0.098	0.011		0.16			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.020						
LDNO 0000: LV Medium Non-Domestic	5-8	0.075	0.002		1.15			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.297	0.030	0.002	0.49	0.05	0.012	0.05
LDNO 0000: LV Sub HH Metered	0	0.399	0.037	0.002	2.63	0.11	0.014	0.11
LDNO 0000: HV HH Metered	0	0.402	0.035	0.002	8.22	0.13	0.014	0.13
LDNO 0000: NHH UMS	1&8	0.077						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	0.786	0.085	0.005				
LDNO 0000: LV Generation NHH	8	-0.037						
LDNO 0000: LV Sub Generation NHH	8	-0.040						
LDNO 0000: LV Generation Intermittent	0	-0.037					0.009	
LDNO 0000: LV Generation Non-Intermittent	0	-0.232	-0.035	-0.003			0.009	
LDNO 0000: LV Sub Generation Intermittent	0	-0.040					0.011	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.253	-0.038	-0.003			0.011	
LDNO 0000: HV Generation Intermittent	0	-0.048			14.62		0.014	
LDNO 0000: HV Generation Non-Intermittent	0	-0.310	-0.044	-0.003	14.62		0.014	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	1.517			2.80			
LDNO LV: Domestic Two Rate	2	1.970	0.227		2.80			
LDNO LV: Domestic Off Peak (related MPAN)	2	0.153						
LDNO LV: Small Non Domestic Unrestricted	3	1.364			3.56			
LDNO LV: Small Non Domestic Two Rate	4	1.808	0.261		3.56			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.519						
LDNO LV: LV Medium Non-Domestic	5-8	1.003	0.145		18.36			
LDNO LV: LV HH Metered	0	5.610	0.513	0.102	13.66	1.44	0.162	1.44
LDNO LV: NHH UMS	1&8	1.294						
LDNO LV: LV UMS (Pseudo HH Metered)	0	9.759	1.235	0.475				
LDNO LV: LV Generation NHH	8	-0.655						
LDNO LV: LV Generation Intermittent	0	-0.655					0.134	
LDNO LV: LV Generation Non-Intermittent	0	-4.273	-0.523	-0.136			0.134	
LDNO HV: Domestic Unrestricted	1	0.783			1.44			
LDNO HV: Domestic Two Rate	2	1.016	0.117		1.44			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.079						
LDNO HV: Small Non Domestic Unrestricted	3	0.704			1.83			
LDNO HV: Small Non Domestic Two Rate	4	0.932	0.135		1.83			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.268						
LDNO HV: LV Medium Non-Domestic	5-8	0.517	0.075		9.47			
LDNO HV: LV HH Metered	0	2.893	0.265	0.052	7.04	0.74	0.084	0.74
LDNO HV: LV Sub HH Metered	0	3.083	0.224	0.030	3.93	2.21	0.102	2.21
LDNO HV: HV HH Metered	0	3.386	0.246	0.033	67.57	2.73	0.085	2.73
LDNO HV: NHH UMS	1&8	0.668						
LDNO HV: LV UMS (Pseudo HH Metered)	0	5.034	0.637	0.245				
LDNO HV: LV Generation NHH	8	-0.655						
LDNO HV: LV Sub Generation NHH	8	-0.574						
LDNO HV: LV Generation Intermittent	0	-0.655					0.134	
LDNO HV: LV Generation Non-Intermittent	0	-4.273	-0.523	-0.136			0.134	
LDNO HV: LV Sub Generation Intermittent	0	-0.574					0.121	
LDNO HV: LV Sub Generation Non-Intermittent	0	-3.855	-0.444	-0.111			0.121	
LDNO HV: HV Generation Intermittent	0	-0.330					0.098	
LDNO HV: HV Generation Non-Intermittent	0	-2.694	-0.196	-0.026			0.098	

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	0.549			1.01			
LDNO HVplus: Domestic Two Rate	2	0.713	0.082		1.01			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.055						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.493			1.29			
LDNO HVplus: Small Non Domestic Two Rate	4	0.654	0.095		1.29			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.188						
LDNO HVplus: LV Medium Non-Domestic	5-8	0.363	0.052		6.64			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	2.029	0.186	0.037	4.94	0.52	0.059	0.52
LDNO HVplus: LV Sub HH Metered	0	2.162	0.157	0.021	2.76	1.55	0.072	1.55
LDNO HVplus: HV HH Metered	0	2.374	0.173	0.023	47.39	1.91	0.060	1.91
LDNO HVplus: NHH UMS	1&8	0.468						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	3.530	0.447	0.172				
LDNO HVplus: LV Generation NHH	8	-0.249						
LDNO HVplus: LV Sub Generation NHH	8	-0.248						
LDNO HVplus: LV Generation Intermittent	0	-0.249					0.051	
LDNO HVplus: LV Generation Non-Intermittent	0	-1.626	-0.199	-0.052			0.051	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.248					0.052	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-1.664	-0.192	-0.048			0.052	
LDNO HVplus: HV Generation Intermittent	0	-0.330			80.15		0.098	
LDNO HVplus: HV Generation Non-Intermittent	0	-2.694	-0.196	-0.026	80.15		0.098	
LDNO EHV: Domestic Unrestricted	1	0.253			0.47			
LDNO EHV: Domestic Two Rate	2	0.328	0.038		0.47			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.025						
LDNO EHV: Small Non Domestic Unrestricted	3	0.227			0.59			
LDNO EHV: Small Non Domestic Two Rate	4	0.301	0.044		0.59			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.087						
LDNO EHV: LV Medium Non-Domestic	5-8	0.167	0.024		3.06			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	0.935	0.086	0.017	2.28	0.24	0.027	0.24
LDNO EHV: LV Sub HH Metered	0	0.996	0.072	0.010	1.27	0.72	0.033	0.72
LDNO EHV: HV HH Metered	0	1.094	0.080	0.011	21.83	0.88	0.027	0.88
LDNO EHV: NHH UMS	1&8	0.216						

The Electricity Network Company - Effective from October 2012 - FINAL LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	1.626	0.206	0.079				
LDNO EHV: LV Generation NHH	8	-0.115						
LDNO EHV: LV Sub Generation NHH	8	-0.114						
LDNO EHV: LV Generation Intermittent	0	-0.115					0.023	
LDNO EHV: LV Generation Non-Intermittent	0	-0.749	-0.092	-0.024			0.023	
LDNO EHV: LV Sub Generation Intermittent	0	-0.114					0.024	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-0.767	-0.088	-0.022			0.024	
LDNO EHV: HV Generation Intermittent	0	-0.152			36.92		0.045	
LDNO EHV: HV Generation Non-Intermittent	0	-1.241	-0.090	-0.012	36.92		0.045	
LDNO 0000: Domestic Unrestricted	1							
LDNO 0000: Domestic Two Rate	2							
LDNO 0000: Domestic Off Peak (related MPAN)	2							
LDNO 0000: Small Non Domestic Unrestricted	3							
LDNO 0000: Small Non Domestic Two Rate	4							
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4							
LDNO 0000: LV Medium Non-Domestic	5-8							
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0							
LDNO 0000: LV Sub HH Metered	0							
LDNO 0000: HV HH Metered	0							
LDNO 0000: NHH UMS	1&8							
LDNO 0000: LV UMS (Pseudo HH Metered)	0							
LDNO 0000: LV Generation NHH	8							
LDNO 0000: LV Sub Generation NHH	8							
LDNO 0000: LV Generation Intermittent	0							
LDNO 0000: LV Generation Non-Intermittent	0							
LDNO 0000: LV Sub Generation Intermittent	0							
LDNO 0000: LV Sub Generation Non-Intermittent	0							
LDNO 0000: HV Generation Intermittent	0							
LDNO 0000: HV Generation Non-Intermittent	0							

The Electricity Network Company - Effective from October 2012 - LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO LV: Domestic Unrestricted	1	2.638			4.63			
LDNO LV: Domestic Two Rate	2	3.053	1.585		4.63			
LDNO LV: Domestic Off Peak (related MPAN)	2	1.180						
LDNO LV: Small Non Domestic Unrestricted	3	2.202			7.20			
LDNO LV: Small Non Domestic Two Rate	4	3.075	0.766		7.20			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	1.060						
LDNO LV: LV Medium Non-Domestic	5-8	2.525	0.828		44.90			
LDNO LV: LV HH Metered	0	4.733	1.382	0.396	14.33	2.58	0.305	2.58
LDNO LV: NHH UMS	1&8	3.212						
LDNO LV: LV UMS (Pseudo HH Metered)	0	12.727	4.059	1.497				
LDNO LV: LV Generation NHH	8	-0.916						
LDNO LV: LV Generation Intermittent	0	-0.916					0.195	
LDNO LV: LV Generation Non-Intermittent	0	-3.065	-0.845	-0.171			0.195	
LDNO HV: Domestic Unrestricted	1	1.499			2.63			
LDNO HV: Domestic Two Rate	2	1.735	0.901		2.63			
LDNO HV: Domestic Off Peak (related MPAN)	2	0.671						
LDNO HV: Small Non Domestic Unrestricted	3	1.251			4.09			
LDNO HV: Small Non Domestic Two Rate	4	1.747	0.435		4.09			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.602						
LDNO HV: LV Medium Non-Domestic	5-8	1.434	0.471		25.51			
LDNO HV: LV HH Metered	0	2.689	0.785	0.225	8.14	1.47	0.173	1.47
LDNO HV: LV Sub HH Metered	0	3.001	0.890	0.277	4.37	3.62	0.187	3.62
LDNO HV: HV HH Metered	0	2.309	0.697	0.233	116.01	5.76	0.146	5.76
LDNO HV: NHH UMS	1&8	1.825						
LDNO HV: LV UMS (Pseudo HH Metered)	0	7.231	2.306	0.850				
LDNO HV: LV Generation NHH	8	-0.916						
LDNO HV: LV Sub Generation NHH	8	-0.816						
LDNO HV: LV Generation Intermittent	0	-0.916					0.195	
LDNO HV: LV Generation Non-Intermittent	0	-3.065	-0.845	-0.171			0.195	
LDNO HV: LV Sub Generation Intermittent	0	-0.816					0.170	
LDNO HV: LV Sub Generation Non-Intermittent	0	-2.728	-0.753	-0.154			0.170	
LDNO HV: HV Generation Intermittent	0	-0.422					0.154	
LDNO HV: HV Generation Non-Intermittent	0	-1.393	-0.389	-0.086			0.154	

The Electricity Network Company - Effective from October 2012 - LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO HVplus: Domestic Unrestricted	1	1.115			1.96			
LDNO HVplus: Domestic Two Rate	2	1.291	0.670		1.96			
LDNO HVplus: Domestic Off Peak (related MPAN)	2	0.499						
LDNO HVplus: Small Non Domestic Unrestricted	3	0.931			3.05			
LDNO HVplus: Small Non Domestic Two Rate	4	1.300	0.324		3.05			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	4	0.448						
LDNO HVplus: LV Medium Non-Domestic	5-8	1.067	0.350		18.99			
LDNO HVplus: LV Sub Medium Non-Domestic								
LDNO HVplus: HV Medium Non-Domestic								
LDNO HVplus: LV HH Metered	0	2.001	0.584	0.168	6.06	1.09	0.129	1.09
LDNO HVplus: LV Sub HH Metered	0	2.232	0.662	0.206	3.25	2.69	0.139	2.69
LDNO HVplus: HV HH Metered	0	1.718	0.518	0.173	86.28	4.29	0.108	4.29
LDNO HVplus: NHH UMS	1&8	1.358						
LDNO HVplus: LV UMS (Pseudo HH Metered)	0	5.381	1.716	0.633				
LDNO HVplus: LV Generation NHH	8	-0.390						
LDNO HVplus: LV Sub Generation NHH	8	-0.379						
LDNO HVplus: LV Generation Intermittent	0	-0.390					0.083	
LDNO HVplus: LV Generation Non-Intermittent	0	-1.306	-0.360	-0.073			0.083	
LDNO HVplus: LV Sub Generation Intermittent	0	-0.379					0.079	
LDNO HVplus: LV Sub Generation Non-Intermittent	0	-1.268	-0.350	-0.072			0.079	
LDNO HVplus: HV Generation Intermittent	0	-0.422			229.88		0.154	
LDNO HVplus: HV Generation Non-Intermittent	0	-1.393	-0.389	-0.086	229.88		0.154	
LDNO EHV: Domestic Unrestricted	1	0.630			1.11			
LDNO EHV: Domestic Two Rate	2	0.729	0.379		1.11			
LDNO EHV: Domestic Off Peak (related MPAN)	2	0.282						
LDNO EHV: Small Non Domestic Unrestricted	3	0.526			1.72			
LDNO EHV: Small Non Domestic Two Rate	4	0.735	0.183		1.72			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	4	0.253						
LDNO EHV: LV Medium Non-Domestic	5-8	0.603	0.198		10.73			
LDNO EHV: LV Sub Medium Non-Domestic								
LDNO EHV: HV Medium Non-Domestic								
LDNO EHV: LV HH Metered	0	1.131	0.330	0.095	3.42	0.62	0.073	0.62
LDNO EHV: LV Sub HH Metered	0	1.261	0.374	0.116	1.83	1.52	0.079	1.52
LDNO EHV: HV HH Metered	0	0.970	0.293	0.098	48.75	2.42	0.061	2.42
LDNO EHV: NHH UMS	1&8	0.767						

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The Electricity Network Company - Effective from October 2012 - LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge (p/kVA)
LDNO EHV: LV UMS (Pseudo HH Metered)	0	3.040	0.970	0.358				
LDNO EHV: LV Generation NHH	8	-0.221						
LDNO EHV: LV Sub Generation NHH	8	-0.214						
LDNO EHV: LV Generation Intermittent	0	-0.221					0.047	
LDNO EHV: LV Generation Non-Intermittent	0	-0.738	-0.203	-0.041			0.047	
LDNO EHV: LV Sub Generation Intermittent	0	-0.214					0.045	
LDNO EHV: LV Sub Generation Non-Intermittent	0	-0.716	-0.198	-0.040			0.045	
LDNO EHV: HV Generation Intermittent	0	-0.238			129.87		0.087	
LDNO EHV: HV Generation Non-Intermittent	0	-0.787	-0.220	-0.049	129.87		0.087	
LDNO 132kV/EHV: Domestic Unrestricted	1	0.221			0.39			
LDNO 132kV/EHV: Domestic Two Rate	2	0.255	0.133		0.39			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	2	0.099						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	3	0.184			0.60			
LDNO 132kV/EHV: Small Non Domestic Two Rate	4	0.257	0.064		0.60			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	4	0.089						
LDNO 132kV/EHV: LV Medium Non-Domestic	5-8	0.211	0.069		3.76			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic								
LDNO 132kV/EHV: HV Medium Non-Domestic								
LDNO 132kV/EHV: LV HH Metered	0	0.396	0.116	0.033	1.20	0.22	0.026	0.22
LDNO 132kV/EHV: LV Sub HH Metered	0	0.442	0.131	0.041	0.64	0.53	0.027	0.53
LDNO 132kV/EHV: HV HH Metered	0	0.340	0.103	0.034	17.07	0.85	0.021	0.85
LDNO 132kV/EHV: NHH UMS	1&8	0.269						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	0	1.065	0.340	0.125				
LDNO 132kV/EHV: LV Generation NHH	8	-0.077						
LDNO 132kV/EHV: LV Sub Generation NHH	8	-0.075						
LDNO 132kV/EHV: LV Generation Intermittent	0	-0.077					0.016	
LDNO 132kV/EHV: LV Generation Non-Intermittent	0	-0.258	-0.071	-0.014			0.016	
LDNO 132kV/EHV: LV Sub Generation Intermittent	0	-0.075					0.016	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	0	-0.251	-0.069	-0.014			0.016	
LDNO 132kV/EHV: HV Generation Intermittent	0	-0.083			45.47		0.030	
LDNO 132kV/EHV: HV Generation Non-Intermittent	0	-0.276	-0.077	-0.017	45.47		0.030	
LDNO 132kV: Domestic Unrestricted	1	0.221			0.39			
LDNO 132kV: Domestic Two Rate	2	0.255	0.133		0.39			
LDNO 132kV: Domestic Off Peak (related MPAN)	2	0.099						
LDNO 132kV: Small Non Domestic Unrestricted	3	0.184			0.60			

The Electricity Network Company - Effective from October 2012 - LDNO Tariffs								
	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess Capacity charge (p/kVA)
LDNO 132kV: Small Non Domestic Two Rate	4	0.257	0.064		0.60			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	4	0.089						
LDNO 132kV: LV Medium Non-Domestic	5-8	0.211	0.069		3.76			
LDNO 132kV: LV Sub Medium Non-Domestic								
LDNO 132kV: HV Medium Non-Domestic								
LDNO 132kV: LV HH Metered	0	0.396	0.116	0.033	1.20	0.22	0.026	0.22
LDNO 132kV: LV Sub HH Metered	0	0.442	0.131	0.041	0.64	0.53	0.027	0.53
LDNO 132kV: HV HH Metered	0	0.340	0.103	0.034	17.07	0.85	0.021	0.85
LDNO 132kV: NHH UMS	1&8	0.269						
LDNO 132kV: LV UMS (Pseudo HH Metered)	0	1.065	0.340	0.125				
LDNO 132kV: LV Generation NHH	8	-0.077						
LDNO 132kV: LV Sub Generation NHH	8	-0.075						
LDNO 132kV: LV Generation Intermittent	0	-0.077					0.016	
LDNO 132kV: LV Generation Non-Intermittent	0	-0.258	-0.071	-0.014			0.016	
LDNO 132kV: LV Sub Generation Intermittent	0	-0.075					0.016	
LDNO 132kV: LV Sub Generation Non-Intermittent	0	-0.251	-0.069	-0.014			0.016	
LDNO 132kV: HV Generation Intermittent	0	-0.083			45.47		0.030	
LDNO 132kV: HV Generation Non-Intermittent	0	-0.276	-0.077	-0.017	45.47		0.030	
LDNO 0000: Domestic Unrestricted	1	0.221			0.39			
LDNO 0000: Domestic Two Rate	2	0.255	0.133		0.39			
LDNO 0000: Domestic Off Peak (related MPAN)	2	0.099						
LDNO 0000: Small Non Domestic Unrestricted	3	0.184			0.60			
LDNO 0000: Small Non Domestic Two Rate	4	0.257	0.064		0.60			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	4	0.089						
LDNO 0000: LV Medium Non-Domestic	5-8	0.211	0.069		3.76			
LDNO 0000: LV Sub Medium Non-Domestic								
LDNO 0000: HV Medium Non-Domestic								
LDNO 0000: LV HH Metered	0	0.396	0.116	0.033	1.20	0.22	0.026	0.22
LDNO 0000: LV Sub HH Metered	0	0.442	0.131	0.041	0.64	0.53	0.027	0.53
LDNO 0000: HV HH Metered	0	0.340	0.103	0.034	17.07	0.85	0.021	0.85
LDNO 0000: NHH UMS	1&8	0.269						
LDNO 0000: LV UMS (Pseudo HH Metered)	0	1.065	0.340	0.125				
LDNO 0000: LV Generation NHH	8	-0.077						
LDNO 0000: LV Sub Generation NHH	8	-0.075						
LDNO 0000: LV Generation Intermittent	0	-0.077					0.016	
LDNO 0000: LV Generation Non-Intermittent	0	-0.258	-0.071	-0.014			0.016	
LDNO 0000: LV Sub Generation Intermittent	0	-0.075					0.016	
LDNO 0000: LV Sub Generation Non-Intermittent	0	-0.251	-0.069	-0.014			0.016	
LDNO 0000: HV Generation Intermittent	0	-0.083			45.47		0.030	
LDNO 0000: HV Generation Non-Intermittent	0	-0.276	-0.077	-0.017	45.47		0.030	

Annex 5 – Schedule of Line Loss Factors

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The Electricity Network Company - Effective from April 2012 - INDICATIVE LLF Time Periods					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All the above times are in UK Clock time				

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Night	Peak	Semi-Peak	Other
Monday to Friday Mar to Oct	00:30 – 07:30			07:30 – 00:30
Monday to Friday Nov to Feb	00:30 – 07:30	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30
Saturday and Sunday All Year	00:30 – 07:30			07:30 – 00:30
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All the above times are in UK Clock time				

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
Monday to Friday Apr - Oct and Mar	23:30 – 07:30	07:30 – 23:30		
Monday to Friday Nov to Feb	23:30 – 07:30	20:00 – 23:30	07:30 – 16:00 19:00 – 20:00	16:00 – 19:00
Saturday and Sunday All Year	23:30 – 07:30	07:30 – 23:30		
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
	Night	Peak	Semi-Peak	Other
Monday to Friday Mar to Oct	00:30 – 07:30			07:30 – 00:30
Monday to Friday Nov to Feb	00:30 – 07:30	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30
Saturday and Sunday All Year	00:30 – 07:30			07:30 – 00:30
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods

Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Peak	Other Winter Weekday	Night	All other times
Monday – Friday (Apr-Oct)			00:30 – 07:30	00:00 – 00:30 07:30 – 24:00
Monday – Friday (Nov)		07:30 – 20:00	00:30 – 07:30	00:00 – 00:30 20:00 – 24:00
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:30 – 07:30	00:00 – 00:30 20:00 – 24:00
Monday – Friday (Mar)			00:30 – 07:30	00:00 – 00:30 07:30 – 24:00
Saturday – Sunday All Year			00:30 – 07:30	00:00 – 00:30 07:30 – 24:00
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
	(Peak)	(Day)	(Day Off Peak)	(Day Peak)
Monday to Friday Mar to Oct	24:00 - 07:00	07:00 - 24:00		
Monday to Friday Nov to Feb	24:00 - 07:00		07:00 – 16:00 19:00 – 24:00	16:00 – 19:00
Saturday and Sunday All Year	24:00– 07:00	07:00 – 24:00		
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	Any time out with Periods 1, 2, 4	00.30-07.30
Saturday and Sunday All Year			Any time out with Periods 1, 2, 4	00.30-07.30
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 19:59		07:00 - 15:59		
Monday to Friday June to August		07:00 - 19:59			
Monday to Friday March			07:00 - 19:59		
All Year				00:00 - 06:59	All Other Times
Notes	All the above times are in UK Clock time				

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
Monday to Friday Mar to Oct			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:30 - 07:30	00:00 - 00:30 19:00 - 24:00
Saturday and Sunday All Year			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
Monday to Friday Mar to Oct			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	00:00 - 06:30 23:30 - 24:00	19:00 - 23:30
Saturday and Sunday All Year			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Peak	Other Winter Weekday	Night	All other times
Monday – Friday (Apr – Oct)			00:00 – 07:00	07:00 – 24:00
Monday – Friday (Nov – Feb)	16:00 – 19:00	07:00 – 16:00 19:00 – 20:00	00:00 – 07:00	20:00 – 24:00
Monday – Friday (Mar)			00:00 – 07:00	07:00 – 24:00
Saturday and Sunday (All Year)			00:00 – 07:00	07:00 – 24:00
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
Monday to Friday April - Oct and Mar	23:30 – 07:30	07:30 – 23:30		
Monday to Friday Nov to Feb	23:30 – 07:30	20:00 – 23:30	07:30 – 16:00 19:00 – 20:00	16:00 – 19:00
Saturday and Sunday All Year	23:30 – 07:30	07:30 – 23:30		
Notes	All the above times are in UK Clock time			

The Electricity Network Company - Effective from October 2012 - FINAL LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	Any time out with Periods 1, 2, 4	00.30-07.30
Saturday and Sunday All Year			Any time out with Periods 1, 2, 4	00.30-07.30
Notes	All the above times are in UK Clock time			

Annex 6 - Un-scaled [nodal /network group] costs

Not Applicable.