



# **Statement of Charges for Use of System for The Electricity Network Company Limited's Distribution Network**

## **INDICATIVE STATEMENT**

Effective from: 1<sup>st</sup> April 2010

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## 1.0. Introduction

1.1. This notice has been prepared in order to discharge the obligation of The Electricity Network Company Limited (ENC), hereafter referred to as "ENC", under Standard Licence Condition 14 of our Distribution Licence. It contains information on our tariffs for Demand Use of System, Generation Use of System and Licensed Distribution Network Operators (LDNOs). It also contains information on charging principles and Loss Adjustment Factors.

1.2. If you have any questions about this notice please contact us at the address shown below:

Regulation and Compliance  
GTC  
Energy House  
Woolpit Business Park  
Woolpit, Bury St Edmunds  
Suffolk  
IP30 9UP  
Email: [Mike.Harding@gtc-uk.co.uk](mailto:Mike.Harding@gtc-uk.co.uk)  
Telephone 01359 240363

1.3. All enquiries regarding Connection Agreements and Changes to Maximum Capacities should be addressed to:

Electricity Department  
GTC  
Energy House  
Woolpit Business Park  
Woolpit, Bury St Edmunds  
Suffolk  
IP30 9UP  
Email: [David.Overman@gtc-uk.co.uk](mailto:David.Overman@gtc-uk.co.uk)  
Telephone 01359 243393

# PART 1

## 2.0 Tariff Application and Charging Definitions

### Billing and Payment by Settlement Class (Supercustomer)

2.1. The Supercustomer approach to Non Half Hourly (NHH) Distribution Use of System (DUoS) billing makes use of the way that Suppliers' energy settlements are calculated. Supercustomer tariffs are generally billed through two main charging components: fixed charges and unit charges. The fixed charge is applied to each Metering Point Administration Number (MPAN) registered to a Supplier.

The charges are based on the following tariff components:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/kilowatt hour (kWh), based on the active import registers as provided by the metering system on site. More than one kWh charge will be applied to those tariffs that are classed as multi-rate.

2.2. Invoices are calculated on a periodic basis and sent to each supplier, for whom ENC is delivering supplies of electricity through its distribution system. The tariffs applied are determined by the combination of the Line Loss Factor Class (LLFC), Profile Class (PC) and Standard Settlement Configuration (SSC) registered to the MPAN, and the units consumed within the time periods specified in this notice. All tariffs are assigned at the sole discretion of ENC. The charges in this document are shown exclusive of VAT. Invoices take account of previous reconciliation runs and include VAT.

2.3. Reconciliation is the process that ensures the cash positions of Suppliers and ENC are continually corrected to reflect later and more accurate consumption figures.

2.4. The tables within this document relating to NHH Supercustomer billed tariffs are detailed in Part 2 under each GSP Group.

2.5. Unless otherwise stated, where an MPAN has an invalid settlement combination, the 'Domestic Unrestricted' tariff for the relevant GSP Group will be applied as default until the invalid combination is corrected.

### Site Specific Billing and Payment

2.6. These charges apply to exit points where Half Hourly (HH) metering is installed. Invoices for HH metered sites may include the following elements:-

- A Fixed Charge in pence/per MPAN/day;
- A Capacity Charge in pence/per kVA/day, for agreed Maximum Import Capacity (MIC);
- An Exceeded Capacity Charge, if a site exceeds its MIC;
- Unit charges in pence/per kWh for transport of electricity over the system; and

- An excess reactive power charge.

2.7. The tables within this document that relate to Site Specific tariffs are detailed in Part 2 under each GSP Group.

### **Extra High Voltage (EHV) Supplies**

2.8. Designated EHV properties are allocated site specific DUoS tariffs. These are defined as any of the following:

2.8.1. Distribution Systems connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more;

2.8.2. premises connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more

### **Unmetered Supplies**

2.9. These charges are available to supplies which ENC deems to be suitable as Unmetered Supplies. In line with The Electricity (Unmetered Supply) Regulations (SI 2001 No.3263) we may only consider providing an unmetered supply where:

2.9.1. there is a known, predictable load which is either continuous or controlled in a manner approved by ENC, and

2.9.2. the load is less than 500W or it is financially or technically impractical to install meters or carry out meter reading.

2.10. Supplies where consumption is dependent on some factor, temperature for example, or where the load could be easily increased without the knowledge of ENC will not normally be allowed to be connected without a meter.

2.11. The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate, detailed and auditable inventory.

### **Capacity Charges (Demand Only)**

#### **Chargeable Capacity**

2.12. The standard charge will be a site's Maximum Import Capacity (MIC) multiplied by a pence/kVA/per day rate.

2.13. The Chargeable Capacity for each billing period is the highest of either the MIC or the actual capacity taken.

## **Maximum Import Capacity (MIC)**

2.14. The MIC will be charged in pence/per kVA/day on a site basis.

2.15. The level of MIC will be agreed at the time of connection or when an increase has been approved. Following such an agreement (be it at the time of connection or an increase) no reduction in MIC will be allowed for a period of one year.

2.16. Reductions to the MIC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC is reduced the new lower level will be agreed with reference to the level of the customers' maximum demand. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated cost.

2.17. For LDNOs, if capacity ramping has been agreed with ENC, the phasing profile will apply instead of the above rules. Where a phasing of capacity is agreed this will be captured in the bilateral connection agreement with ENC.

## Standby Capacity for Additional Security on Site

2.18. Where standby Capacity Charges are applied, the charge will be set at the same rate as that applied to the normal MIC.

## Exceeded Capacity

2.19. Where a customer takes additional capacity over and above the MIC without authorisation, the excess will be classed as Exceeded Capacity. The exceeded portion of the capacity will be charged at the same p/kVA/day rate, based on the difference between the MIC and the actual capacity. This will be charged for the duration of the month in which the breach occurs.

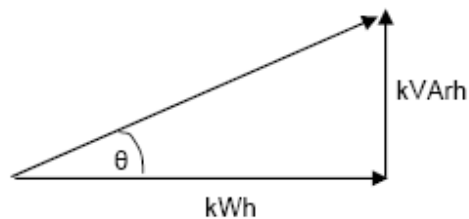
Minimum Capacity Levels 2.20. There is no Minimum Capacity threshold.

## Import Reactive Power Charge

2.21. The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular tariff.

2.22. Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



2.23. The chargeable Reactive Power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left( \max(\text{RI}, \text{RE}) - \left( \sqrt{\frac{1}{0.95^2} - 1} \right) \times \text{AI}, 0 \right)$$

2.24. Where:

AI = Active Import in kWh  
RI = Reactive Import in kVArh  
RE = Reactive Export in kVArh

2.25. This calculation is completed for every half hour and the values summated over the billing period.

2.26. Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.27. The square root calculation will be to two decimal places.

### **Generation Billing and Payment by Settlement Class**

2.28. UoS charges for NHH Low Voltage (LV) generation tariffs will be billed via Supercustomer.

2.29. The structure of NHH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/per kWh for transport of electricity over the system. 2.30. Details of our charges for NHH Generation can be found in **Part 2** under each GSP Group.

### **Generation Site Specific Billing and Payment**

2.31. Use of System (UoS) charges for HH Low Voltage (LV) and High Voltage (HV) generation tariffs will be billed via the HH billing systems.

2.32. The structure of HH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day;
- Unit charges in pence/per kWh for transport of electricity over the system; and
- An excess reactive power charge.

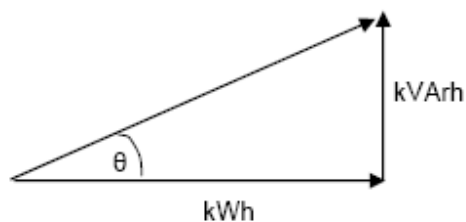
2.33. Details of our charges for HH Generation can be found in Part 2 under each GSP Group.

### **Generation Reactive Power Charge**

2.34. The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged for at the rate appropriate to the particular tariff.

2.35. Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



2.36. The chargeable reactive power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left( \max (\text{RI}, \text{RE}) - \left( \sqrt{\left( \frac{1}{0.95^2} - 1 \right)} \times \text{AE} \right), 0 \right)$$

2.37. Where:

- AE = Active Export in kWh
- RI = Reactive Import in kVArh
- RE = Reactive Export in kVArh

2.38. This calculation is completed for every half hour and the values summated over the billing period.

2.39. Only kVArh Import and kVArh Export values occurring at times of kWh Export are used.

2.40. The square root calculation will be to two decimal places.

### **Generation connected at EHV**

2.41. Charges for EHV connected generation will be site specific. These charges will provide focused cost reflective economic signals to generators that will encourage efficient connection to the network. The charges will be set to recover the three elements of allowed revenue relevant to each particular EHV connected generator with reference to the actual cost of connection.

### **Provision of Billing Data**

2.42. Where Half Hourly metering data is required for UoS charging and this is not provided through settlements processes, such metering data shall be provided by the user of the system to ENC, in respect of each calendar month within five working days of the end of that calendar month. The metering data shall identify the amount consumed in each half hour of each day in the charging period and shall separately identify active and reactive import and export. Metering data provided to the company shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by ENC from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of D0036 MRA data flow. The data shall be e-mailed to [Finance.revenue@gtc-uk.co.uk](mailto:Finance.revenue@gtc-uk.co.uk)

2.43. ENC requires reactive consumption or production to be provided for all Measurement Class C (mandatory half hourly metered) sites. ENC reserves the right to levy a charge on suppliers who fail to provide such reactive data after a reasonable period of notice. In order to estimate missing reactive consumption, a Power Factor of 0.9 lag will be applied to the active consumption in any half hour.

### **3. Schedule of Demand Tariffs**

#### **Tariffs for Profile Classes 1& 2**

3.1. Suppliers who wish to supply electricity to customers with Non Half Hourly metered (Measurement Class A) MPANs on Profile Classes 1 or 2 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 1 and 2 are designed for domestic premises only and where the capacity required is no greater than 24kVA.

3.2. Valid combinations for these Line Loss Factor Classes (LLFCs) are detailed in Market Domain Data (MDD). Unit time periods are as specified in the relevant SSC.

#### **Tariffs for Profile Classes 3 & 4**

3.3. Suppliers who wish to supply electricity to customers with non Half Hourly metered (Measurement Class A) MPANs on Profile Classes 3 or 4 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 3 and 4 are generally only available for supplies where the capacity required is no greater than 50kVA.

3.4. Valid combinations for these tariffs are detailed in MDD. Unit time periods are as specified in the relevant SSC.

#### **Tariffs for Profile Classes 5-8**

3.5. Suppliers who wish to supply electricity to customers with non Half Hourly metered (Measurement Class A) MPANs on Profile Classes 5 to 8 may adopt one of the charging structures set out in Part 2 for the relevant GSP Group. Tariffs for Profile Classes 5 to 8 are generally available for supplies where the capacity required is no greater than 100kVA.

3.6. Unrestricted tariffs for Profile Classes 5 to 8 are to be unsupported from 01 April 2010. Suppliers must ensure they take appropriate steps to ensure valid combinations and appropriate metering is in place. Where a supplier fails to take appropriate actions to migrate to supported tariffs and customers continue to be on an unrestricted combination, ENC will apply the applicable day/unrestricted charge across all time periods.

3.7. Valid combinations for these tariffs are detailed in MDD.

#### **Tariffs for Half Hourly Metered LV and HV**

3.8. Suppliers who wish to supply electricity to customers whose supplies are Half Hourly metered (Measurement Classes C or E) may adopt one of the charging structures shown below,

dependent upon the voltage at which the customer is connected to the system. The Use of System charge will be the sum of the charges for HH set out in Part 2 for the relevant GSP Group.

### **Tariffs for Half Hourly Metered EHV**

3.9. Sites connected at EHV will incur Site Specific Charges which will be applied using ENC's EHV Charging Methodology. As of 01 April 2010, ENC has no EHV Connections

### **Unmetered Non Half Hourly and Pseudo Half Hourly Tariffs**

3.10. Suppliers who wish to supply electricity to customers where a non Half Hourly unmetered (Measurement Class B) or pseudo Half Hourly (Measurement Class D) supply is provided may adopt one of the charging structures in Part 2 for the relevant GSP Group.

### **Use of System Charges Out of Area**

3.11. This section is intentionally left blank.

### **Preserved/Additional LLFC Classes**

3.12. ENC has no preserved LLFCs at 1 April 2010.

## **4. Generation Tariffs**

4.1. Suppliers who wish to purchase electricity from distributed generators with NHH metered (M Class B) MPANs or with HH metered (M Class D) MPANs may, adopt the charge structure depending upon the metered voltage found in Part 2 for the relevant GSP Group.

4.2. The tariffs that apply to sites metered at HV or LV are found in Part 2 for the relevant GSP Group. Sites metered at EHV will incur Site Specific Charges which will be applied using ENC's EHV Charging Methodology.

As of 01 April 2010, ENC has no EHV Connections.

## **5. Licensed Distributor Network Operator (LDNO) tariffs**

### **LDNO LV Connections to ENC Network; Low Voltage Tariffs for Profil Classes 1 to 8**

5.1. The tariff structure for embedded network operators will mirror the structure of the all-the-way-tariff and is dependant upon the voltage of connection, either LV or HV. The same tariff elements will apply as those match the LDNOs end customers tariffs.

5.2. Tariffs that apply to the LDNOs whose connection to the distribution network is at LV are found in Part 2 for the relevant GSP Group.

#### **LDNO LV Connections to DNO Network: Low Voltage Tariffs for HH Metered Customers**

5.3. Tariffs that apply to LDNOs whose connection to the distribution network is at LV

#### **LDNO HV Connections to DNO Network: Low Voltage Tariffs for Profile Classes 1 to 8**

5.4. Tariffs that apply to LDNOs whose connection to the distribution network is at HV are found in Part 2 for the relevant GSP Group.

#### **LDNO HV Connections to DNO Network: High Voltage Tariffs for HH Metered Customers**

5.5. Tariffs that apply to LDNOs whose connection to the distribution network is at HV are found in Part 2 for the relevant GSP Group.

### **6. System Loss Adjustment Factors**

#### **Role of Loss Adjustment Factors in the Supply of Electricity**

6.1. Authorised Electricity Operators providing a supply of electricity from any entry point into ENC's electricity distribution network, including a generator entry point embedded in the network or a supply point from the transmission network, will be required to demonstrate that at all times the amount of electricity entering the network is sufficient to meet the supply in accordance with the following adjustment factors.

6.2. Tables for each GSP Group are found Part 3, which indicates the factor by which supplies taken from the Grid Supply Point must exceed the take at the exit point from the network, varying according to the time of day, the season and the voltage of connection.

6.3. The treatment of electrical losses on our distribution system is regulated in accordance with the price control set out in the Licence. Suppliers should refer to the Table of Loss Adjustment Factors to calculate the amount of electricity that they must provide. The same Loss Adjustment Factors (LAFs) are reflected in the settlement system.

6.4. ENC replicates the LAFs published by the relevant distributor in whose distribution services area ENC's network connects. BSCP128 determines the principles with which DNOs must comply when setting LLFCs.

#### **Site Specific Loss Adjustment Factors**

6.5. In accordance with BSCP128, where a site is metered at EHV, account will be taken of the individual characteristics and location with regard to the real electrical flows on the network, including any losses on the connection into ENC's electricity distribution network.

6.6. As of 01 April 2010, ENC has no Site Specific Loss Adjustment Factors.

6.7. The Elexon website contains the loss factors in standard industry data format (D0265). Details can be found within the Market data – Static data area at [www.Elexon.co.uk](http://www.Elexon.co.uk)

## 7. Electricity Distribution Rebates

7.1 ENC has neither given nor announced any distribution system rebates to authorised electricity operators in the 12 months preceding the date of publication of this revision of the statement.

## 8. Glossary of Terms

8.1. The following definitions are included to aid understanding:

Term	Definition
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom a user, or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point
Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Act
Distribution Services Area	Has, in respect of each company, the meaning given to that term in paragraph 5(b) of Condition 2 of the Distribution Licence.
Distribution Connection Use of System Agreement (DCUSA)	The DCUSA is a multi party contract between Licensed Electricity Distributors, Suppliers and Generators within Great Britain.
Extra High Voltage (EHV)	Voltages of 22kV and above.
Entry Point	A boundary point at which electricity is exported onto a distribution system from a connected installation or from another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A boundary point at which electricity is imported from a distribution system to a connected Installation or to another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.

High Voltage Sub Station	HV Sub applies to customers connected to the licensee's distribution system at a voltage of at least 1kV and less than 22kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 22kV and less than 66kV, where the current transformer used for the customer's settlement metering or for metering used in the calculation of the customer's use of system charges or credits is located at the substation.
Low Voltage (LV)	Nominal voltages below 1kV.
Low Voltage Sub-Station	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Licensed Distributor Network Operator	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Market Domain Data (MDD)	Market Domain Data is the central repository of reference data used by Suppliers, Supplier Agents and Licensed Distribution System Operators (LDSOs) in the retail electricity market. It is essential to the operation of Supplier Volume Allocation (SVA) Trading Arrangements.
Measurement Class	The Measurement Class of a Metering System e.g. above 100kW, below 100kW, unmetered.
Ofgem	The Office of Gas and Electricity Markets - Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies
Use of System Charges	Charges for demand and generation customers which are connected to and utilising the distribution network.
User	Is a Supplier, Generator or Distribution Network Operator.



**Table 1.0 ENC Line Loss Factor Classes per GSP Group**

		Line Loss Factor Class Id Per GSP Group													
Line Loss Factor Class Description	Line Loss Factor Class - Full Description	_A (10) EELC	_B (11) EMEB	_C (12) LOND	_D (13) MANW	_E (14) MIDE	_F (15) NEDL	_G (16) NORW	_P (17) HYDE	_N (18) SPOW	_J (19) SEEB	_H (20) SOUT	_K (21) SWAE	_L (22) SWEB	_M (23) YEDL
LVCon LVSup 1	LV connection LV supply 1 phase	100	110	120	130	140	150	160	170	180	190	200	210	220	230
LVCon LVSup 3	LV connection LV supply 3 phase	101	111	121	131	141	151	161	171	181	191	201	211	221	231
HV1Con LVSup 1	HV1 connection LV supply 1 phase	102	112	122	132	142	152	162	172	182	192	202	212	222	232
HV1Con LVSup 3	HV1 connection LV supply 3 phase	103	113	123	133	143	153	163	173	183	193	203	213	223	233
HV1Con HV1Sup 3	HV1 connection HV1 supply 3 phase	104	114	124	134	144	154	164	174	184	194	204	214	224	234
HV2Con LVSup 1	HV2 connection LV supply 1 phase	105	115	125	135	145	155	165	175	185	195	205	215	225	235
HV2Con LVSup 3	HV2 connection LV supply 3 phase	106	116	126	136	146	156	166	176	186	196	206	216	226	236
HV2Con HV1Sup 3	HV2 connection HV1 supply 3 phase	107	117	127	137	147	157	167	177	187	197	207	217	227	237
HV2Con HV2Sup 3	HV2 connection HV2 supply 3 phase	108	118	128	138	148	158	168	178	188	198	208	218	228	238
EHVCon LVSup 1	EHV connection LV supply 1 phase	400	410	420	430	440	450	460	470	480	490	500	510	520	530
EHVCon LVSup 3	EHV connection LV supply 3 phase	401	411	421	431	441	451	461	471	481	491	501	511	521	531
EHVCon HV1Sup 3	EHV connection HV1 supply 3 phase	402	412	422	432	442	452	462	472	482	492	502	512	522	532
EHVCon HV2Sup 3	EHV connection HV2 supply 3 phase	403	413	423	433	443	453	463	473	483	493	503	513	523	533
EHVCon EHVSup 3	EHV connection EHV supply 3 phase	404	414	424	434	444	454	464	474	484	494	504	514	524	534
LVCon LVSup 1 U	LV connection LV supply 1 phase unmetered	405	415	425	435	445	455	465	475	485	495	505	515	525	535
HV1Con LVSup 1 U	HV1 connection LV supply 1 phase unmetered	406	416	426	436	446	456	466	476	486	496	506	516	526	536
HV2Con LVSup 1 U	HV2 connection LV supply 1 phase unmetered	407	417	427	437	447	457	467	477	487	497	507	517	527	537
EHVCon LVSup 1 U	EHV connection LV supply 1 phase unmetered	408	418	428	438	448	458	468	478	488	498	508	518	528	538
LVCon LVSup E	LV connection LV export	700	710	720	730	740	750	760	770	780	790	800	810	820	830
HV1Con LVSup E	HV1 connection LV export	701	711	721	731	741	751	761	771	781	791	801	811	821	831
HV1Con HV1Sup E	HV1 connection HV1 export	702	712	722	732	742	752	762	772	782	792	802	812	822	832
HV2Con LVSup E	HV2 connection LV export	703	713	723	733	743	753	763	773	783	793	803	813	823	833
HV2Con HV1Sup E	HV2 connection HV1 export	704	714	724	734	744	754	764	774	784	794	804	814	824	834
HV2Con HV2Sup E	HV2 connection HV2 export	705	715	725	735	745	755	765	775	785	795	805	815	825	835
EHVCon LVSup E	EHV connection LV export	706	716	726	736	746	756	766	776	786	796	806	816	826	836
EHVCon HV1Sup E	EHV connection HV1 export	707	717	727	737	747	757	767	777	787	797	807	817	827	837
EHVCon HV2Sup E	EHV connection HV2 export	708	718	728	738	748	758	768	778	788	798	808	818	828	838
BMCon LVSup 1	BM connection LV supply 1 phase	900	910	920	930	940	950	960	970	980	990	860	870	880	890
BMCon LVSup 3	BM connection LV supply 3 phase	901	911	921	931	941	951	961	971	981	991	861	871	881	891
BMCon LVSup 1 U	BM connection LV supply 1 phase unmetered	902	912	922	932	942	952	962	972	982	992	862	872	882	892
BMCon HV1Sup 3	BM connection HV1 supply 3 phase	903	913	923	933	943	953	963	973	983	993	863	873	883	893

**Table 1.1 ENC Line Loss Factor Classes allocated per Tariff**

Tariff Ranges	Tariff Description	Profile Class	Line Loss Factor Classes applicable to each tariff						
Domestic	Domestic Unrestricted (single phase)	01	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
100-199	Domestic Unrestricted (3 phase)	01	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
	Domestic Two Rate (single phase)	02	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
	Domestic Two Rate (3 phase)	02	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
	Domestic E10 (single phase)	02	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
	Domestic E10 (3 phase)	02	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
Non Domestic	Non Domestic Unrestricted (single phase)	03	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
200-299	Non Domestic Unrestricted (3 phase)	03	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
	Non Domestic Two Rate (single phase)	04	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
	Non Domestic Two Rate (3 phase)	04	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
	Non Domestic LV Unrestricted 5-8 (single)	05-08	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
	Non Domestic LV Unrestricted 5-8 (3 phase)	05-08	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
	Non Domestic LV Two Rate 5-8 (single phase)	05-08	LVCon LVSup 1	HV1Con LVSup 1	HV2Con LVSup 1	EHVCon LVSup 1	BMCon LVSup 1		
	Non Domestic LV Two Rate 5-8 (3 phase)	05-08	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
	Non Domestic HV Unrestricted 5-8 (3 phase)	05-08	HV1Con HV1Sup 3	HV2Con HV1Sup 3	HV2Con HV2Sup 3	EHVCon HV1Sup 3	EHVCon HV2Sup 3	EHVCon EHVSup 3	BMCon HV1Sup 3
	Non Domestic HV Two Rate 5-8 (3 phase)	05-08	HV1Con HV1Sup 3	HV2Con HV1Sup 3	HV2Con HV2Sup 3	EHVCon HV1Sup 3	EHVCon HV2Sup 3	EHVCon EHVSup 3	BMCon HV1Sup 3
Half Hourly	LV Half Hourly (3 phase)	00	LVCon LVSup 3	HV1Con LVSup 3	HV2Con LVSup 3	EHVCon LVSup 3	BMCon LVSup 3		
300-399	HV Half Hourly (3 phase)	00	HV1Con HV1Sup 3	HV2Con HV1Sup 3	HV2Con HV2Sup 3	EHVCon HV1Sup 3	EHVCon HV2Sup 3	EHVCon EHVSup 3	BMCon HV1Sup 3
UMS	Unmetered Supply NHH Continuous	08	LVCon LVSup 1 U	HV1Con LVCon 1 U	HV2Con LVSup 1 U	EHVCon LVSup 1 U	BMCon LVSup 1 U		
400-499	Unmetered Supply NHH Dusk to Dawn	01	LVCon LVSup 1 U	HV1Con LVCon 1 U	HV2Con LVSup 1 U	EHVCon LVSup 1 U	BMCon LVSup 1 U		
	Unmetered Supply NHH Half night - pre dawn	01	LVCon LVSup 1 U	HV1Con LVCon 1 U	HV2Con LVSup 1 U	EHVCon LVSup 1 U	BMCon LVSup 1 U		
	Unmetered Supply NHH Dawn to Dusk	01	LVCon LVSup 1 U	HV1Con LVCon 1 U	HV2Con LVSup 1 U	EHVCon LVSup 1 U	BMCon LVSup 1 U		
	Unmetered Supply Pseudo HH	00	LVCon LVSup 1 U	HV1Con LVCon 1 U	HV2Con LVSup 1 U	EHVCon LVSup 1 U	BMCon LVSup 1 U		
Generation	NHH LV Generation Export Tariff	08	LVCon LVsup E	HV1Con LVSup E					
500-599	HH LV Generation Export Intermittent	00	LVCon LVsup E	HV1Con LVSup E					
	HH LV Generation Export Non-Intermittent	00	LVCon LVsup E	HV1Con LVSup E					
	HH HV Generation Export Intermittent	00	HV1Con HV1Sup E	HV2Con HV1Sup E	HV2Con HV2Sup E	EHVCon HV1Sup E	EHVCon HV2Sup E		
	HH HV Generation Export Non-Intermittent	00	HV1Con HV1Sup E	HV2Con HV1Sup E	HV2Con HV2Sup E	EHVCon HV1Sup E	EHVCon HV2Sup E		

**Table 2.0 ENC Tariff Codes per GSP Group**

			DUoS Charge Codes Per GSP Group													
Tariff Ranges	Tariff Description	Profile Class	_A (10) EELC	_B (11) EMEB	_C (12) LOND	_D (13) MANW	_E (14) MIDE	_F (15) NEDL	_G (16) NORW	_P (17) HYDE	_N (18) SPOW	_J (19) SEEB	_H (20) SOUT	_K (21) SWAE	_L (22) SWEB	_M (23) YEDL
Domestic	Domestic Unrestricted (single phase)	01	A100	B100	C100	D100	E100	F100	G100	P100	N100	J100	H100	K100	L100	M100
100-199	Domestic Unrestricted (3 phase)	01	A101	B101	C101	D101	E101	F101	G101	P101	N101	J101	H101	K101	L101	M101
	Domestic Two Rate (single phase)	02	A102	B102	C102	D102	E102	F102	G102	P102	N102	J102	H102	K102	L102	M102
	Domestic Two Rate (3 phase)	02	A103	B103	C103	D103	E103	F103	G103	P103	N103	J103	H103	K103	L103	M103
	Domestic E10 (single phase)	02	A104	B104	C104	D104	E104	F104	G104	P104	N104	J104	H104	K104	L104	M104
	Domestic E10 (3 phase)	02	A105	B105	C105	D105	E105	F105	G105	P105	N105	J105	H105	K105	L105	M105
Non Domestic	Non Domestic Unrestricted (single phase)	03	A200	B200	C200	D200	E200	F200	G200	P200	N200	J200	H200	K200	L200	M200
200-299	Non Domestic Unrestricted (3 phase)	03	A201	B201	C201	D201	E201	F201	G201	P201	N201	J201	H201	K201	L201	M201
	Non Domestic Two Rate (single phase)	04	A202	B202	C202	D202	E202	F202	G202	P202	N202	J202	H202	K202	L202	M202
	Non Domestic Two Rate (3 phase)	04	A203	B203	C203	D203	E203	F203	G203	P203	N203	J203	H203	K203	L203	M203
	Non Domestic LV Unrestricted Rate 5-8	05-08	A210	B210	C210	D210	E210	F210	G210	P210	N210	J210	H210	K210	L210	M210
	Non Domestic LV Unrestricted 5-8 (3 phase)	05-08	A211	B211	C211	D211	E211	F211	G211	P211	N211	J211	H211	K211	L211	M211
	Non Domestic LV Two Rate 5-8 (single)	05-08	A212	B212	C212	D212	E212	F212	G212	P212	N212	J212	H212	K212	L212	M212
	Non Domestic LV Two Rate 5-8 (3 phase)	05-08	A213	B213	C213	D213	E213	F213	G213	P213	N213	J213	H213	K213	L213	M213
	Non Domestic HV Unrestricted 5-8 (3 phase)	05-08	A214	B214	C214	D214	E214	F214	G214	P214	N214	J214	H214	K214	L214	M214
	Non Domestic HV Unrestricted 5-8 (3 phase)	05-08	A215	B215	C215	D215	E215	F215	G215	P215	N215	J215	H215	K215	L215	M215
Half Hourly	LV Half Hourly (3 phase)	00	A300	B300	C300	D300	E300	F300	G300	P300	N300	J300	H300	K300	L300	M300
300-399	HV Half Hourly (3 phase)	00	A301	B301	C301	D301	E301	F301	G301	P301	N301	J301	H301	K301	L301	M301
UMS	Unmetered Supply NHH Continuous	08	A400	B400	C400	D400	E400	F400	G400	P400	N400	J400	H400	K400	L400	M400
400-499	Unmetered Supply NHH Dusk to Dawn	01	A401	B401	C401	D401	E401	F401	G401	P401	N401	J401	H401	K401	L401	M401
	Unmetered Supply NHH Half night - pre dawn	01	A402	B402	C402	D402	E402	F402	G402	P402	N402	J402	H402	K402	L402	M402
	Unmetered Supply NHH Dawn to Dusk	01	A403	B403	C403	D403	E403	F403	G403	P403	N403	J403	H403	K403	L403	M403
	Unmetered Supply Pseudo HH	00	A404	B404	C404	D404	E404	F404	G404	P404	N404	J404	H404	K404	L404	M404
Generation	NHH LV Generation Export Tariff	08	A500	B500	C500	D500	E500	F500	G500	P500	N500	J500	H500	K500	L500	M500
	HH LV Generation Export Intermittent	00	A501	B501	C501	D501	E501	F501	G501	P501	N501	J501	H501	K501	L501	M501
	HH LV Generation Export Non-Intermittent	00	A502	B502	C502	D502	E502	F502	G502	P502	N502	J502	H502	K502	L502	M502
500-599	HH HV Generation Export Intermittent	00	A503	B503	C503	D503	E503	F503	G503	P503	N503	J503	H503	K503	L503	M503
	HH HV Generation Export Non-Intermittent	00	A504	B504	C504	D504	E504	F504	G504	P504	N504	J504	H504	K504	L504	M504

## ENC Distribution Use of System Charges for GSP \_A, Eastern

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
A100	Domestic Unrestricted (single phase)	100, 102, 105, 400, 900	01	3.93	1.234	
A101	Domestic Unrestricted (3 phase)	101, 103, 106, 401, 901	01	3.93	1.234	
A102	Domestic Two Rate (single Phase)	100, 102, 105, 400, 900	02	3.93	1.523	0.214
A103	Domestic Two Rate (3 phase)	101, 103, 106, 401, 901	02	3.93	1.523	0.214
A104	Domestic E10 (single phase)	100, 102, 105, 400, 900	02	3.93	1.523	0.214
A105	Domestic E10 (3 phase)	101, 103, 106, 401, 901	02	3.93	1.523	0.214
<b>Non-Domestic Tariffs PC 3-4</b>						
A200	Non Domestic Unrestricted (single phase)	100, 102, 105, 400, 900	03	4.19	1.111	
A201	Non Domestic Unrestricted (3 phase)	101, 103, 106, 401, 901	03	4.19	1.111	
A202	Non Domestic Two Rate (single phase)	100, 102, 105, 400, 900	04	4.19	1.219	0.217
A203	Non Domestic Two Rate (3 phase)	101, 103, 106, 401, 901	04	4.19	1.219	0.217
<b>Non-Domestic Tariffs PC 5-8</b>						
A210	Non Domestic LV Unrestricted 5-8 (single phase)	100, 102, 105, 400, 900	5-8			
A211	Non Domestic LV Unrestricted 5-8 (3 phase)	101, 103, 106, 401, 901	5-8			
A212	Non Domestic LV Two Rate 5-8 (single phase)	100, 102, 105, 400, 900	5-8	31.71	1.000	0.148
A213	Non Domestic LV Two Rate 5-8 (3 phase)	101, 103, 106, 401, 901	5-8	31.71	1.000	0.148
A214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
A215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
A400	Unmetered Supply NHH Continuous (Type A)	405, 406, 407, 408, 902	08	0.00	1.267	
A401	Unmetered Supply NHH Dusk to Dawn (Type B)	405, 406, 407, 408, 902	01	0.00	1.267	
A402	Unmetered Supply NHH Half night - pre dawn (Type C)	405, 406, 407, 408, 902	01	0.00	1.267	
A403	Unmetered Supply NHH Dawn to Dusk (Type D)	405, 406, 407, 408, 902	01	0.00	1.267	
<b>Notes:</b>	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
A300	LV Half Hourly	101, 103, 106, 401, 901	10.83	2.23	2.23	5.627	0.165	0.129	0.304
A301	HV Half Hourly	104, 107, 108, 402, 403, 903	74.67	3.34	3.34	3.121	0.079	0.043	0.148
A404	Unmetered Supply Pseudo HH	405,406, 407, 408, 902	0.00	0.00	0.00	10.619	0.708	0.673	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
A500	NHH LV Generation Export Tariff	700, 701, 703, 706		-0.753			
A501	HH LV Generation Export Intermittent	700, 701, 703, 706		-0.753			0.377
A502	HH LV Generation Export Non-Intermittent	700, 701, 703, 706		-6.752	-0.191	-0.144	0.377
A503	HH HV Generation Export Intermittent	702, 704, 705, 707, 708	39.30	-0.547			0.300
A504	HH HV Generation Export Non-Intermittent	702, 704, 705, 707, 708	39.30	-5.161	-0.129	-0.069	0.300

**NOTES:**

**Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_A

### LV Connections to ENC Network for GSP\_A

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.85	0.896	
	Domestic Two-Rate		2	2.85	1.105	0.155
	Small Non-Domestic Unrestricted		3	3.04	0.806	
	Small Non-Domestic Two Rate		4	3.04	0.885	0.157
	LV Medium Non-Domestic		5-8	23.01	0.726	0.107
	NHH Unmetered		1 & 8		0.920	
	NHH LV Generation		8		-0.753	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		7.86	1.62	1.62	4.084	0.120	0.094	0.221
	LV Half Hourly Unmetered					7.707	0.514	0.488	
	LV Generation Intermittent					-0.753			0.377
	LV Generation Non-Intermittent					-6.752	-0.191	-0.144	0.377

HV Connections to ENC Network for GSP\_A

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.43	0.764	
	Domestic Two-Rate		2	2.43	0.943	0.132
	Small Non-Domestic Unrestricted		3	2.59	0.688	
	Small Non-Domestic Two Rate		4	2.59	0.755	0.134
	LV Medium Non-Domestic		5-8	19.63	0.619	0.092
	NHH Unmetered		1 & 8		0.784	
	NHH LV Generation		8		-0.753	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.70	1.38	1.38	3.484	0.102	0.08	0.188
	LV Half Hourly Unmetered					6.574	0.438	0.417	
	HV Half Hourly Metered		61.06	2.73	2.73	2.552	0.065	0.035	0.121
	LV Generation Intermittent					-0.753			0.377
	LV Generation Non-Intermittent					-6.752	-0.191	-0.144	0.377
	HV Generation Intermittent					-0.547			0.300
	HV Generation Non-Intermittent					-5.161	-0.129	-0.069	0.300

## ENC Distribution Use of System Charges for GSP \_B, East Midlands

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
B100	Domestic Unrestricted (single phase)	110, 112, 115, 410, 910	01	2.65	1.499	
B101	Domestic Unrestricted (3 phase)	111, 113, 116, 411, 911	01	2.65	1.499	
B102	Domestic Two Rate (single Phase)	110, 112, 115, 410, 910	02	2.65	1.849	0.060
B103	Domestic Two Rate (3 phase)	111, 113, 116, 411, 911	02	2.65	1.849	0.060
B104	Domestic E10 (single phase)	110, 112, 115, 410, 910	02	2.65	1.849	0.060
B105	Domestic E10 (3 phase)	111, 113, 116, 411, 911	02	2.65	1.849	0.060
<b>Non-Domestic Tariffs PC 3-4</b>						
B200	Non Domestic Unrestricted (single phase)	110, 112, 115, 410, 910	03	3.55	1.313	
B201	Non Domestic Unrestricted (3 phase)	111, 113, 116, 411, 911	03	3.55	1.313	
B202	Non Domestic Two Rate (single phase)	110, 112, 115, 410, 910	04	3.55	1.421	0.047
B203	Non Domestic Two Rate (3 phase)	111, 113, 116, 411, 911	04	3.55	1.421	0.047
<b>Non-Domestic Tariffs PC 5-8</b>						
B210	Non Domestic LV Unrestricted 5-8 (single phase)	110, 112, 115, 410, 910	5-8			
B211	Non Domestic LV Unrestricted 5-8 (3 phase)	111, 113, 116, 411, 911	5-8			
B212	Non Domestic LV Two Rate 5-8 (single phase)	110, 112, 115, 410, 910	5-8	24.09	1.312	0.044
B213	Non Domestic LV Two Rate 5-8 (3 phase)	111, 113, 116, 411, 911	5-8	24.09	1.312	0.044
B214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
B215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
B400	Unmetered Supply NHH Continuous (Type A)	415,416, 417, 418, 912	08	0.00	1.893	
B401	Unmetered Supply NHH Dusk to Dawn (Type B)	415,416, 417, 418, 912	01	0.00	1.893	
B402	Unmetered Supply NHH Half night - pre dawn (Type C)	415,416, 417, 418, 912	01	0.00	1.893	
B403	Unmetered Supply NHH Dawn to Dusk (Type D)	415,416, 417, 418, 912	01	0.00	1.893	
<b>Notes:</b>	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
B300	LV Half Hourly	111, 113, 116, 411, 911	6.50	1.840	1.840	5.696	0.608	0.036	0.288
B301	HV Half Hourly	114,117,118,412,413, 913	65.41	3.560	3.560	3.186	0.222	0.016	0.134
B404	Unmetered Supply Pseudo HH	415,416, 417, 418, 912	0.00	0.000	0.000	18.687	2.534	0.523	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
B500	NHH LV Generation Export Tariff	710, 711, 713, 716		-0.718			
	HH LV Generation Export Intermittent	710, 711, 713, 716		-0.718			0.339
	HH LV Generation Export Non-Intermittent	710, 711, 713, 716		-5.626	-0.624	-0.038	0.339
	HH HV Generation Export Intermittent	712, 714, 715, 717, 718	11.23	-0.465			0.248
	HH HV Generation Export Non-Intermittent	712, 714, 715, 717, 718	11.23	-3.896	-0.335	-0.023	0.248

**NOTES:**

**Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_B

### LV Connections to ENC Network for GSP\_B

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.94	1.096	
	Domestic Two-Rate		2	1.94	1.351	0.044
	Small Non-Domestic Unrestricted		3	2.59	0.960	
	Small Non-Domestic Two Rate		4	2.59	1.039	0.034
	LV Medium Non-Domestic		5-8	17.61	0.959	0.032
	NHH Unmetered		1 & 8		1.384	
	NHH LV Generation		8		-0.718	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.75	1.34	1.34	4.163	0.444	0.026	0.210
	LV Half Hourly Unmetered					13.658	1.852	0.382	
	LV Generation Intermittent					-0.718			0.339
	LV Generation Non-Intermittent					-5.626	-0.624	-0.038	0.339

HV Connections to ENC Network for GSP\_B

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.69	0.954	
	Domestic Two-Rate		2	1.69	1.177	0.038
	Small Non-Domestic Unrestricted		3	2.26	0.836	
	Small Non-Domestic Two Rate		4	2.26	0.904	0.030
	LV Medium Non-Domestic		5-8	15.33	0.835	0.028
	NHH Unmetered		1 & 8		1.205	
	NHH LV Generation		8		-0.718	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.14	1.17	1.17	3.625	0.387	0.023	0.183
	LV Half Hourly Unmetered					11.893	1.613	0.333	
	HV Half Hourly Metered		53.77	2.93	2.93	2.619	0.182	0.013	0.11
	LV Generation Intermittent					-0.718			0.339
	LV Generation Non-Intermittent					-5.626	-0.624	-0.038	0.339
	HV Generation Intermittent					-0.465			0.248
	HV Generation Non-Intermittent					-3.896	-0.335	-0.023	0.248

## ENC Distribution Use of System Charges for GSP \_C, London

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
C100	Domestic Unrestricted (single phase)	120, 122, 125, 420, 920	01	3.25	1.433	
C101	Domestic Unrestricted (3 phase)	121, 123, 126, 421, 921	01	3.25	1.433	
C102	Domestic Two Rate (single Phase)	120, 122, 125, 420, 920	02	3.25	1.753	0.221
C103	Domestic Two Rate (3 phase)	121, 123, 126, 421, 921	02	3.25	1.753	0.221
C104	Domestic E10 (single phase)	120, 122, 125, 420, 920	02	3.25	1.753	0.221
C105	Domestic E10 (3 phase)	121, 123, 126, 421, 921	02	3.25	1.753	0.221
<b>Non-Domestic Tariffs PC 3-4</b>						
C200	Non Domestic Unrestricted (single phase)	120, 122, 125, 420, 920	03	3.49	0.942	
C201	Non Domestic Unrestricted (3 phase)	121, 123, 126, 421, 921	03	3.49	0.942	
C202	Non Domestic Two Rate (single phase)	120, 122, 125, 420, 920	04	3.49	0.967	0.099
C203	Non Domestic Two Rate (3 phase)	121, 123, 126, 421, 921	04	3.49	0.967	0.099
<b>Non-Domestic Tariffs PC 5-8</b>						
C210	Non Domestic LV Unrestricted 5-8 (single phase)	120, 122, 125, 420, 920	5-8			
C211	Non Domestic LV Unrestricted 5-8 (3 phase)	121, 123, 126, 421, 921	5-8			
C212	Non Domestic LV Two Rate 5-8 (single phase)	120, 122, 125, 420, 920	5-8	30.00	1.160	0.198
C213	Non Domestic LV Two Rate 5-8 (3 phase)	121, 123, 126, 421, 921	5-8	30.00	1.160	0.198
C214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
C215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
C400	Unmetered Supply NHH Continuous (Type A)	425,426, 427, 428. 922	08	0.00	1.272	
C401	Unmetered Supply NHH Dusk to Dawn (Type B)	425,426, 427, 428. 922	01	0.00	1.272	
C402	Unmetered Supply NHH Half night - pre dawn (Type C)	425,426, 427, 428. 922	01	0.00	1.272	
C403	Unmetered Supply NHH Dawn to Dusk (Type D)	425,426, 427, 428. 922	01	0.00	1.272	
<b>Notes:</b>	Unit time periods are as specified in the SSC					
	Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
C300	LV Half Hourly	121, 123, 126, 421, 921	9.75	2.27	2.27	3.038	0.298	0.098	0.364
C301	HV Half Hourly	124, 127, 128, 422, 423, 913	71.63	4.81	4.81	1.226	0.071	0.013	0.119
C404	Unmetered Supply Pseudo HH	425,426, 427, 428, 922	0.00	0.00	0.00	7.782	1.187	0.646	0.000

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
C500	NHH LV Generation Export Tariff	720, 721, 723, 726		-0.895			
	HH LV Generation Export Intermittent	720, 721, 723, 726		-0.895			0.452
	HH LV Generation Export Non-Intermittent	720, 721, 723, 726		-4.049	-0.371	-0.115	0.452
	HH HV Generation Export Intermittent	722, 724, 725, 727, 728	33.71	-0.600			0.364
	HH HV Generation Export Non-Intermittent	722, 724, 725, 727, 728	33.71	-2.943	-0.182	-0.037	0.364

**NOTES:**

**Red Unit: 10:00 to 13:00 and 16:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:00 to 10:00, 13:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_C

### LV Connections to ENC Network for GSP\_C

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.58	1.138	
	Domestic Two-Rate		2	2.58	1.392	0.175
	Small Non-Domestic Unrestricted		3	2.77	0.748	
	Small Non-Domestic Two Rate		4	2.77	0.768	0.079
	LV Medium Non-Domestic		5-8	23.82	0.921	0.157
	NHH Unmetered		1 & 8		1.010	
	NHH LV Generation		8		-0.895	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		7.74	1.80	1.80	2.412	0.237	0.078	0.289
	LV Half Hourly Unmetered					6.179	0.943	0.513	
	LV Generation Intermittent					-0.895			
	LV Generation Non-Intermittent					-4.049	-0.371	-0.115	0.452

HV Connections to ENC Network for GSP\_C

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.19	0.965	
	Domestic Two-Rate		2	2.19	1.181	0.149
	Small Non-Domestic Unrestricted		3	2.35	0.635	
	Small Non-Domestic Two Rate		4	2.35	0.651	0.067
	LV Medium Non-Domestic		5-8	20.21	0.782	0.133
	NHH Unmetered		1 & 8		0.857	
	NHH LV Generation		8		-0.895	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		6.57	1.53	1.53	2.047	0.201	0.066	0.245
	LV Half Hourly Unmetered					5.243	0.800	0.435	
	HV Half Hourly Metered		59.71	4.01	4.01	1.022	0.059	0.011	0.099
	LV Generation Intermittent					-0.895			0.452
	LV Generation Non-Intermittent					-4.049	-0.371	-0.115	0.452
	HV Generation Intermittent					-0.600			0.364
	HV Generation Non-Intermittent					-2.943	-0.182	-0.037	0.364

## ENC Distribution Use of System Charges for GSP \_D, North Wales

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
D100	Domestic Unrestricted (single phase)	130, 132, 135, 430, 930	01	3.18	2.192	
D101	Domestic Unrestricted (3 phase)	131, 133, 136, 431, 931	01	3.18	2.192	
D102	Domestic Two Rate (single Phase)	130, 132, 135, 430, 930	02	3.18	2.546	0.241
D103	Domestic Two Rate (3 phase)	131, 133, 136, 431, 931	02	3.18	2.546	0.241
D104	Domestic E10 (single phase)	130, 132, 135, 430, 930	02	3.18	2.546	0.241
D105	Domestic E10 (3 phase)	131, 133, 136, 431, 931	02	3.18	2.546	0.241
<b>Non-Domestic Tariffs PC 3-4</b>						
D200	Non Domestic Unrestricted (single phase)	130, 132, 135, 430, 930	03	4.02	1.810	
D201	Non Domestic Unrestricted (3 phase)	131, 133, 136, 431, 931	03	4.02	1.810	
D202	Non Domestic Two Rate (single phase)	130, 132, 135, 430, 930	04	4.02	2.221	0.212
D203	Non Domestic Two Rate (3 phase)	131, 133, 136, 431, 931	04	4.02	2.221	0.212
<b>Non-Domestic Tariffs PC 5-8</b>						
D210	Non Domestic LV Unrestricted 5-8 (single phase)	130, 132, 135, 430, 930	5-8			
D211	Non Domestic LV Unrestricted 5-8 (3 phase)	131, 133, 136, 431, 931	5-8			
D212	Non Domestic LV Two Rate 5-8 (single phase)	130, 132, 135, 430, 930	5-8	17.89	1.799	0.133
D213	Non Domestic LV Two Rate 5-8 (3 phase)	131, 133, 136, 431, 931	5-8	17.89	1.799	0.133
D214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
D215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
D400	Unmetered Supply NHH Continuous (Type A)	435,436, 437, 438, 932	08	0.00	1.783	
D401	Unmetered Supply NHH Dusk to Dawn (Type B)	435,436, 437, 438, 932	01	0.00	1.783	
D402	Unmetered Supply NHH Half night - pre dawn (Type C)	435,436, 437, 438, 932	01	0.00	1.783	
D403	Unmetered Supply NHH Dawn to Dusk (Type D)	435,436, 437, 438, 932	01	0.00	1.783	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
D300	LV Half Hourly	131, 133, 136, 431, 931	15.17	1.99	1.99	8.800	0.501	0.099	0.353
D301	HV Half Hourly	134, 137, 138, 432, 433, 933	81.04	4.01	4.01	5.514	0.077	0.027	0.158
D404	Unmetered Supply Pseudo HH	435, 436, 437, 438, 932	0.00	0.00	0.00	18.396	1.516	0.514	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
D500	NHH LV Generation Export Tariff	730, 731, 733, 736		-0.929			
	HH LV Generation Export Intermittent	730, 731, 733, 736		-0.929			0.283
	HH LV Generation Export Non-Intermittent	730, 731, 733, 736		-7.312	-0.569	-0.105	0.283
	HH HV Generation Export Intermittent	732, 734, 735, 737, 738	59.18	-0.520			0.194
	HH HV Generation Export Non-Intermittent	732, 734, 735, 737, 738	59.18	-4.747	-0.189	-0.042	0.194

**NOTES:**

**Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:30 and 19:30 to 22:30, Monday to Friday, including Bank Holidays and 16:00 to 20:00 Sat and Sun**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_D

### LV Connections to ENC Network for GSP\_D

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.17	1.493	
	Domestic Two-Rate		2	2.17	1.734	0.164
	Small Non-Domestic Unrestricted		3	2.74	1.233	
	Small Non-Domestic Two Rate		4	2.74	1.513	0.144
	LV Medium Non-Domestic		5-8	12.18	1.225	0.091
	NHH Unmetered		1 & 8		1.214	
	NHH LV Generation		8		-0.929	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.33	1.36	1.36	5.994	0.341	0.067	0.240
	LV Half Hourly Unmetered					12.529	1.033	0.350	
	LV Generation Intermittent					-0.929			0.283
	LV Generation Non-Intermittent					-7.312	-0.569	-0.105	0.283

HV Connections to ENC Network for GSP\_D

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.78	1.225	
	Domestic Two-Rate		2	1.78	1.423	0.135
	Small Non-Domestic Unrestricted		3	2.25	1.012	
	Small Non-Domestic Two Rate		4	2.25	1.241	0.118
	LV Medium Non-Domestic		5-8	10.00	1.006	0.074
	NHH Unmetered		1 & 8		0.997	
	NHH LV Generation		8		-0.929	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.48	1.11	1.11	4.919	0.280	0.055	0.197
	LV Half Hourly Unmetered					10.283	0.847	0.287	
	HV Half Hourly Metered		54.60	2.70	2.70	3.715	0.052	0.018	0.106
	LV Generation Intermittent					-0.929			0.283
	LV Generation Non-Intermittent					-7.312	-0.569	-0.105	0.283
	HV Generation Intermittent					-0.520			0.194
	HV Generation Non-Intermittent					-4.747	-0.189	-0.042	0.194

## ENC Distribution Use of System Charges for GSP \_E, West Midlands

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
E100	Domestic Unrestricted (single phase)	140, 142, 145, 440, 940	01	3.53	1.630	
E101	Domestic Unrestricted (3 phase)	141, 143, 146, 441, 941	01	3.53	1.630	
E102	Domestic Two Rate (single Phase)	140, 142, 145, 440, 940	02	3.53	1.918	0.074
E103	Domestic Two Rate (3 phase)	141, 143, 146, 441, 941	02	3.53	1.918	0.074
E104	Domestic E10 (single phase)	140, 142, 145, 440, 940	02	3.53	1.918	0.074
E105	Domestic E10 (3 phase)	141, 143, 146, 441, 941	02	3.53	1.918	0.074
<b>Non-Domestic Tariffs PC 3-4</b>						
E200	Non Domestic Unrestricted (single phase)	140, 142, 145, 440, 940	03	4.50	1.445	
E201	Non Domestic Unrestricted (3 phase)	141, 143, 146, 441, 941	03	4.50	1.445	
E202	Non Domestic Two Rate (single phase)	140, 142, 145, 440, 940	04	4.50	1.625	0.064
E203	Non Domestic Two Rate (3 phase)	141, 143, 146, 441, 941	04	4.50	1.625	0.064
<b>Non-Domestic Tariffs PC 5-8</b>						
E210	Non Domestic LV Unrestricted 5-8 (single phase)	140, 142, 145, 440, 940	5-8			
E211	Non Domestic LV Unrestricted 5-8 (3 phase)	141, 143, 146, 441, 941	5-8			
E212	Non Domestic LV Two Rate 5-8 (single phase)	140, 142, 145, 440, 940	5-8	26.70	1.453	0.056
E213	Non Domestic LV Two Rate 5-8 (3 phase)	141, 143, 146, 441, 941	5-8	26.70	1.453	0.056
E214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
E215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
E400	Unmetered Supply NHH Continuous (Type A)	445,446, 447, 448, 942	08	0.00	2.063	
E401	Unmetered Supply NHH Dusk to Dawn (Type B)	445,446, 447, 448, 942	01	0.00	2.063	
E402	Unmetered Supply NHH Half night - pre dawn (Type C)	445,446, 447, 448, 942	01	0.00	2.063	
E403	Unmetered Supply NHH Dawn to Dusk (Type D)	445,446, 447, 448, 942	01	0.00	2.063	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
E300	LV Half Hourly	141, 143, 146, 441, 941	7.06	2.73	2.73	5.873	0.678	0.048	0.299
E301	HV Half Hourly	144, 147, 148, 442, 443, 943	70.96	4.51	4.51	3.012	0.239	0.025	0.136
E404	Unmetered Supply Pseudo HH	445, 446, 447, 448, 942	0.00	0.00	0.00	19.961	2.943	0.589	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
E500	NHH LV Generation Export Tariff	740, 741, 743, 746		-0.668			
	HH LV Generation Export Intermittent	740, 741, 743, 746		-0.668			0.321
	HH LV Generation Export Non-Intermittent	740, 741, 743, 746		-4.834	-0.673	-0.046	0.321
	HH HV Generation Export Intermittent	742, 744, 745, 747, 748	12.18	-0.363			0.243
	HH HV Generation Export Non-Intermittent	742, 744, 745, 747, 748	12.18	-2.785	-0.311	-0.031	0.243

**NOTES:**

**Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:30 to 16:00 and 19:00 to 21:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_E

### LV Connections to ENC Network for GSP\_E

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.52	1.162	
	Domestic Two-Rate		2	2.52	1.368	0.053
	Small Non-Domestic Unrestricted		3	3.21	1.030	
	Small Non-Domestic Two Rate		4	3.21	1.159	0.046
	LV Medium Non-Domestic		5-8	19.04	1.036	0.04
	NHH Unmetered		1 & 8		1.471	
	NHH LV Generation		8		-0.668	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		5.03	1.95	1.95	4.188	0.483	0.034	0.213
	LV Half Hourly Unmetered					14.234	2.099	0.420	
	LV Generation Intermittent					-0.668			0.321
	LV Generation Non-Intermittent					-4.834	-0.673	-0.046	0.321

HV Connections to ENC Network for GSP\_E

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.12	0.979	
	Domestic Two-Rate		2	2.12	1.151	0.044
	Small Non-Domestic Unrestricted		3	2.70	0.868	
	Small Non-Domestic Two Rate		4	2.70	0.976	0.038
	LV Medium Non-Domestic		5-8	16.03	0.872	0.034
	NHH Unmetered		1 & 8		1.239	
	NHH LV Generation		8		-0.668	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.24	1.64	1.64	3.526	0.407	0.029	0.180
	LV Half Hourly Unmetered					11.984	1.767	0.354	
	HV Half Hourly Metered		58.92	3.74	3.74	2.501	0.198	0.021	0.113
	LV Generation Intermittent					-0.668			0.321
	LV Generation Non-Intermittent					-4.834	-0.673	-0.046	0.321
	HV Generation Intermittent					-0.363			0.243
	HV Generation Non-Intermittent					-2.785	-0.311	-0.031	0.243

## ENC Distribution Use of System Charges for GSP \_F, North East

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
F100	Domestic Unrestricted (single phase)	150, 152, 155, 450, 950	01	2.83	1.702	
F101	Domestic Unrestricted (3 phase)	151, 153, 156, 451, 951	01	2.83	1.702	
F102	Domestic Two Rate (single Phase)	150, 152, 155, 450, 950	02	2.83	1.911	0.302
F103	Domestic Two Rate (3 phase)	151, 153, 156, 451, 951	02	2.83	1.911	0.302
F104	Domestic E10 (single phase)	150, 152, 155, 450, 950	02	2.83	1.911	0.302
F105	Domestic E10 (3 phase)	151, 153, 156, 451, 951	02	2.83	1.911	0.302
<b>Non-Domestic Tariffs PC 3-4</b>						
F200	Non Domestic Unrestricted (single phase)	150, 152, 155, 450, 950	03	4.51	1.991	
F201	Non Domestic Unrestricted (3 phase)	151, 153, 156, 451, 951	03	4.51	1.991	
F202	Non Domestic Two Rate (single phase)	150, 152, 155, 450, 950	04	4.51	2.460	0.621
F203	Non Domestic Two Rate (3 phase)	151, 153, 156, 451, 951	04	4.51	2.460	0.621
<b>Non-Domestic Tariffs PC 5-8</b>						
F210	Non Domestic LV Unrestricted 5-8 (single phase)	150, 152, 155, 450, 950	5-8			
F211	Non Domestic LV Unrestricted 5-8 (3 phase)	151, 153, 156, 451, 951	5-8			
F212	Non Domestic LV Two Rate 5-8 (single phase)	150, 152, 155, 450, 950	5-8	26.59	1.895	0.363
F213	Non Domestic LV Two Rate 5-8 (3 phase)	151, 153, 156, 451, 951	5-8	26.59	1.895	0.363
F214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
F215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
F400	Unmetered Supply NHH Continuous (Type A)	455,456, 457, 458, 952	08	0.00	1.647	
F401	Unmetered Supply NHH Dusk to Dawn (Type B)	455,456, 457, 458, 952	01	0.00	1.647	
F402	Unmetered Supply NHH Half night - pre dawn (Type C)	455,456, 457, 458, 952	01	0.00	1.647	
F403	Unmetered Supply NHH Dawn to Dusk (Type D)	455,456, 457, 458, 952	01	0.00	1.647	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
F300	LV Half Hourly	151, 153, 156, 451, 951	15.45	1.34	1.34	5.077	1.228	0.227	0.263
F301	HV Half Hourly	154, 157, 158, 452, 453, 953	102.78	1.76	1.76	3.554	0.653	0.090	0.150
F404	Unmetered Supply Pseudo HH	455,456, 457, 458, 952	0.00	0.00	0.00	8.805	2.336	0.462	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
F500	NHH LV Generation Export Tariff	750, 751, 753, 756	0.04	-0.630			
	HH LV Generation Export Intermittent	750, 751, 753, 756	0.04	-0.630			0.155
	HH LV Generation Export Non-Intermittent	750, 751, 753, 756	0.04	-2.010	-0.963	-0.204	0.155
	HH HV Generation Export Intermittent	752, 754, 755, 757, 758	15.45	-0.379			0.115
	HH HV Generation Export Non- Intermittent	752, 754, 755, 757, 758	15.45	-1.293	-0.583	-0.106	0.115

**NOTES:**

**Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:00 and 19:30 to 22:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_F

### LV Connections to ENC Network for GSP\_F

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.94	1.181	
	Domestic Two-Rate		2	1.94	1.326	0.210
	Small Non-Domestic Unrestricted		3	3.10	1.382	
	Small Non-Domestic Two Rate		4	3.10	1.707	0.431
	LV Medium Non-Domestic		5-8	18.42	1.315	0.252
	NHH Unmetered		1 & 8		1.143	
	NHH LV Generation		8		-0.630	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.69	0.93	0.93	3.523	0.852	0.158	0.183
	LV Half Hourly Unmetered					6.110	1.621	0.321	
	LV Generation Intermittent					-0.630			0.155
	LV Generation Non-Intermittent					-2.010	-0.963	-0.204	0.155

HV Connections to ENC Network for GSP\_F

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.45	0.887	
	Domestic Two-Rate		2	1.45	0.996	0.157
	Small Non-Domestic Unrestricted		3	2.33	1.038	
	Small Non-Domestic Two Rate		4	2.33	1.283	0.324
	LV Medium Non-Domestic		5-8	13.84	0.988	0.189
	NHH Unmetered		1 & 8		0.859	
	NHH LV Generation		8		-0.630	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.03	0.70	0.70	2.647	0.640	0.118	0.137
	LV Half Hourly Unmetered					4.591	1.218	0.241	
	HV Half Hourly Metered		74.61	1.28	1.28	2.581	0.474	0.065	0.109
	LV Generation Intermittent					-0.630			0.155
	LV Generation Non-Intermittent					-2.010	-0.963	-0.204	0.155
	HV Generation Intermittent					-0.379			0.115
	HV Generation Non-Intermittent					-1.293	-0.583	-0.106	0.115

## ENC Distribution Use of System Charges for GSP \_G, North West

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
G100	Domestic Unrestricted (single phase)	160, 162, 165, 460, 960	01	3.64	1.913	
G101	Domestic Unrestricted (3 phase)	161, 163, 166, 461, 961	01	3.64	1.913	
G102	Domestic Two Rate (single Phase)	160, 162, 165, 460, 960	02	3.64	2.100	0.156
G103	Domestic Two Rate (3 phase)	161, 163, 166, 461, 961	02	3.64	2.100	0.156
G104	Domestic E10 (single phase)	160, 162, 165, 460, 960	02	3.64	2.100	0.156
G105	Domestic E10 (3 phase)	161, 163, 166, 461, 961	02	3.64	2.100	0.156
<b>Non-Domestic Tariffs PC 3-4</b>						
G200	Non Domestic Unrestricted (single phase)	160, 162, 165, 460, 960	03	3.64	1.434	
G201	Non Domestic Unrestricted (3 phase)	161, 163, 166, 461, 961	03	3.64	1.434	
G202	Non Domestic Two Rate (single phase)	160, 162, 165, 460, 960	04	3.64	2.368	0.186
G203	Non Domestic Two Rate (3 phase)	161, 163, 166, 461, 961	04	3.64	2.368	0.186
<b>Non-Domestic Tariffs PC 5-8</b>						
G210	Non Domestic LV Unrestricted 5-8 (single phase)	160, 162, 165, 460, 960	5-8			
G211	Non Domestic LV Unrestricted 5-8 (3 phase)	161, 163, 166, 461, 961	5-8			
G212	Non Domestic LV Two Rate 5-8 (single phase)	160, 162, 165, 460, 960	5-8	27.71	1.235	0.090
G213	Non Domestic LV Two Rate 5-8 (3 phase)	161, 163, 166, 461, 961	5-8	27.71	1.235	0.090
G214	Non Domestic HV Unrestricted 5-8 (3 phase)	161, 163, 166, 461, 961	5-8			
G215	Non Domestic HV Two Rate 5-8 (3 phase)	161, 163, 166, 461, 961	5-8			
<b>Unmetered NHH</b>						
G400	Unmetered Supply NHH Continuous (Type A)	465,466, 467, 468, 962	08	0.00	3.242	
G401	Unmetered Supply NHH Dusk to Dawn (Type B)	465,466, 467, 468, 962	01	0.00	3.242	
G402	Unmetered Supply NHH Half night - pre dawn (Type C)	465,466, 467, 468, 962	01	0.00	3.242	
G403	Unmetered Supply NHH Dawn to Dusk (Type D)	465,466, 467, 468, 962	01	0.00	3.242	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
G300	LV Half Hourly	161, 163, 166, 461, 961	12.48	3.25	3.25	7.277	0.389	0.056	0.198
G301	HV Half Hourly	164, 167, 168, 462, 463, 963	108.29	2.66	2.66	7.532	0.213	0.029	0.142
G404	Unmetered Supply Pseudo HH	465,466, 467, 468, 962	0.00	0.00	0.00	18.680	3.078	2.156	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
G500	NHH LV Generation Export Tariff	760, 761, 763, 766		-0.815			
	HH LV Generation Export Intermittent	760, 761, 763, 766		-0.815			0.222
	HH LV Generation Export Non-Intermittent	760, 761, 763, 766		-9.142	-0.676	-0.099	0.222
	HH HV Generation Export Intermittent	762, 764, 765, 767, 768	6.95	-0.397			0.123
	HH HV Generation Export Non- Intermittent	762, 764, 765, 767, 768	6.95	-5.018	-0.247	-0.035	0.123

**NOTES:**

**Red Unit: 16:30 to 18:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 09:00 to 16:30 and 18:30 to 20:30, Monday to Friday, including Bank Holidays and 16:30 to 18:30 Saturday and Sunday**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_G

### LV Connections to ENC Network for GSP\_G

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.54	1.335	
	Domestic Two-Rate		2	2.54	1.466	0.109
	Small Non-Domestic Unrestricted		3	2.54	1.001	
	Small Non-Domestic Two Rate		4	2.54	1.653	0.130
	LV Medium Non-Domestic		5-8	19.34	0.862	0.063
	NHH Unmetered		1 & 8		2.263	
	NHH LV Generation		8		-0.815	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		8.71	2.27	2.27	5.079	0.272	0.039	0.138
	LV Half Hourly Unmetered					13.039	2.148	1.505	
	LV Generation Intermittent					-0.815			0.222
	LV Generation Non-Intermittent					-9.142	-0.676	-0.099	0.222

HV Connections to ENC Network for GSP\_G

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.09	1.100	
	Domestic Two-Rate		2	2.09	1.208	0.090
	Small Non-Domestic Unrestricted		3	2.09	0.825	
	Small Non-Domestic Two Rate		4	2.09	1.362	0.107
	LV Medium Non-Domestic		5-8	15.93	0.710	0.052
	NHH Unmetered		1 & 8		1.864	
	NHH LV Generation		8		-0.815	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		7.18	1.87	1.87	4.184	0.224	0.032	0.114
	LV Half Hourly Unmetered					10.741	1.770	1.240	
	HV Half Hourly Metered		85.75	2.11	2.11	5.964	0.169	0.023	0.112
	LV Generation Intermittent					-0.815			0.222
	LV Generation Non-Intermittent					-9.142	-0.676	-0.099	0.222
	HV Generation Intermittent					-0.397			0.123
	HV Generation Non-Intermittent					-5.018	-0.247	-0.035	0.123

## ENC Distribution Use of System Charges for GSP \_H, Southern

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
H100	Domestic Unrestricted (single phase)	200, 202, 205, 500, 860	01	2.53	1.880	
H101	Domestic Unrestricted (3 phase)	201, 203, 206, 501, 861	01	2.53	1.880	
H102	Domestic Two Rate (single Phase)	200, 202, 205, 500, 860	02	2.53	1.890	0.260
H103	Domestic Two Rate (3 phase)	201, 203, 206, 501, 861	02	2.53	1.890	0.260
H104	Domestic E10 (single phase)	200, 202, 205, 500, 860	02	2.53	1.890	0.260
H105	Domestic E10 (3 phase)	201, 203, 206, 501, 861	02	2.53	1.890	0.260
<b>Non-Domestic Tariffs PC 3-4</b>						
H200	Non Domestic Unrestricted (single phase)	200, 202, 205, 500, 860	03	3.99	1.517	
H201	Non Domestic Unrestricted (3 phase)	201, 203, 206, 501, 861	03	3.99	1.517	
H202	Non Domestic Two Rate (single phase)	200, 202, 205, 500, 860	04	3.99	1.575	0.226
H203	Non Domestic Two Rate (3 phase)	201, 203, 206, 501, 861	04	3.99	1.575	0.226
<b>Non-Domestic Tariffs PC 5-8</b>						
H210	Non Domestic LV Unrestricted 5-8 (single phase)	200, 202, 205, 500, 860	5-8			
H211	Non Domestic LV Unrestricted 5-8 (3 phase)	201, 203, 206, 501, 861	5-8			
H212	Non Domestic LV Two Rate 5-8 (single phase)	200, 202, 205, 500, 860	5-8	21.73	1.377	0.222
H213	Non Domestic LV Two Rate 5-8 (3 phase)	201, 203, 206, 501, 861	5-8	21.73	1.377	0.222
H214	Non Domestic HV Unrestricted 5-8 (3 phase)	201, 203, 206, 501, 861	5-8			
H215	Non Domestic HV Two Rate 5-8 (3 phase)	201, 203, 206, 501, 861	5-8			
<b>Unmetered NHH</b>						
H400	Unmetered Supply NHH Continuous (Type A)	505, 506, 507, 508, 862	08	0.00	2.089	
H401	Unmetered Supply NHH Dusk to Dawn (Type B)	505, 506, 507, 508, 862	01	0.00	2.089	
H402	Unmetered Supply NHH Half night - pre dawn (Type C)	505, 506, 507, 508, 862	01	0.00	2.089	
H403	Unmetered Supply NHH Dawn to Dusk (Type D)	505, 506, 507, 508, 862	01	0.00	2.089	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
H300	LV Half Hourly	201, 203, 206, 501, 861	8.28	2.49	2.49	6.258	0.964	0.160	0.252
H301	HV Half Hourly	204, 207, 208, 502, 503, 863	79.45	5.44	5.44	3.798	0.346	0.059	0.120
H404	Unmetered Supply Pseudo HH	505, 506, 507, 508, 862	0.00	0.00	0.00	14.862	2.985	0.774	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
H500	NHH LV Generation Export Tariff	800, 801, 803, 806		-0.754			
	HH LV Generation Export Intermittent	800, 801, 803, 806		-0.754			0.214
	HH LV Generation Export Non-Intermittent	800, 801, 803, 806		-5.026	-1.020	-0.161	0.214
	HH HV Generation Export Intermittent	802, 804, 805, 807, 808	98.41	-0.394			0.169
	HH HV Generation Export Non- Intermittent	802, 804, 805, 807, 808	98.41	-3.232	-0.408	-0.067	0.169

**NOTES:**

**Red Unit: 16:30 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 09:00 to 16:30 and 19:00 to 20:30, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_H

### LV Connections to ENC Network for GSP\_H

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.73	1.287	
	Domestic Two-Rate		2	1.73	1.293	0.178
	Small Non-Domestic Unrestricted		3	2.73	1.038	
	Small Non-Domestic Two Rate		4	2.73	1.078	0.155
	LV Medium Non-Domestic		5-8	14.87	0.942	0.152
	NHH Unmetered		1 & 8		1.430	
	NHH LV Generation		8		-0.754	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.67	1.70	1.70	4.283	0.660	0.110	0.172
	LV Half Hourly Unmetered					10.171	2.043	0.530	
	LV Generation Intermittent					-0.754			0.214
	LV Generation Non-Intermittent					-5.026	-1.020	-0.161	0.214

HV Connections to ENC Network for GSP\_H

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.15	1.120	
	Domestic Two-Rate		2	1.15	1.126	0.155
	Small Non-Domestic Unrestricted		3	2.38	0.904	
	Small Non-Domestic Two Rate		4	2.38	0.938	0.135
	LV Medium Non-Domestic		5-8	12.95	0.820	0.132
	NHH Unmetered		1 & 8		1.245	
	NHH LV Generation		8		-0.754	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.93	1.48	1.48	3.728	0.574	0.095	0.150
	LV Half Hourly Unmetered					8.854	1.778	0.461	
	HV Half Hourly Metered		58.73	4.02	4.02	2.807	0.256	0.044	0.089
	LV Generation Intermittent					-0.754			0.214
	LV Generation Non-Intermittent					-5.026	-1.020	-0.161	0.214
	HV Generation Intermittent					-0.394			0.169
	HV Generation Non-Intermittent					-3.232	-0.408	-0.067	0.169

## ENC Distribution Use of System Charges for GSP \_J, South East

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
J100	Domestic Unrestricted (single phase)	190, 192, 195, 490, 990	01	3.68	1.368	
J101	Domestic Unrestricted (3 phase)	191, 193, 196, 491, 991	01	3.68	1.368	
J102	Domestic Two Rate (single Phase)	190, 192, 195, 490, 990	02	3.68	1.550	0.126
J103	Domestic Two Rate (3 phase)	191, 193, 196, 491, 991	02	3.68	1.550	0.126
J104	Domestic E10 (single phase)	190, 192, 195, 490, 990	02	3.68	1.550	0.126
J105	Domestic E10 (3 phase)	191, 193, 196, 491, 991	02	3.68	1.550	0.126
<b>Non-Domestic Tariffs PC 3-4</b>						
J200	Non Domestic Unrestricted (single phase)	190, 192, 195, 490, 990	03	3.95	0.950	
J201	Non Domestic Unrestricted (3 phase)	191, 193, 196, 491, 991	03	3.95	0.950	
J202	Non Domestic Two Rate (single phase)	190, 192, 195, 490, 990	04	3.95	0.954	0.092
J203	Non Domestic Two Rate (3 phase)	191, 193, 196, 491, 991	04	3.95	0.954	0.092
<b>Non-Domestic Tariffs PC 5-8</b>						
J210	Non Domestic LV Unrestricted 5-8 (single phase)	190, 192, 195, 490, 990	5-8			
J211	Non Domestic LV Unrestricted 5-8 (3 phase)	191, 193, 196, 491, 991	5-8			
J212	Non Domestic LV Two Rate 5-8 (single phase)	190, 192, 195, 490, 990	5-8	27.57	0.916	0.066
J213	Non Domestic LV Two Rate 5-8 (3 phase)	191, 193, 196, 491, 991	5-8	27.57	0.916	0.066
J214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
J215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
J400	Unmetered Supply NHH Continuous (Type A)	495,496, 497, 498, 992	08	0.000	1.386	
J401	Unmetered Supply NHH Dusk to Dawn (Type B)	495,496, 497, 498, 992	01	0.000	1.386	
J402	Unmetered Supply NHH Half night - pre dawn (Type C)	495,496, 497, 498, 992	01	0.000	1.386	
J403	Unmetered Supply NHH Dawn to Dusk (Type D)	495,496, 497, 498, 992	01	0.000	1.386	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
J300	LV Half Hourly	191, 193, 196, 491, 991	11.44	2.11	2.11	5.361	0.242	0.060	0.288
J301	HV Half Hourly	194, 197, 198, 492, 493, 993	61.49	3.06	3.06	3.519	0.123	0.023	0.167
J404	Unmetered Supply Pseudo HH	495, 496, 497, 498, 992	0.00	0.00	0.00	11.172	0.954	0.559	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
J500	NHH LV Generation Export Tariff	790, 791, 793, 796		-0.668			
	HH LV Generation Export Intermittent	790, 791, 793, 796		-0.668			0.333
	HH LV Generation Export Non-Intermittent	790, 791, 793, 796		-5.868	-0.274	-0.072	0.333
	HH HV Generation Export Intermittent	792, 794, 795, 797, 798	43.59	-0.473			0.262
	HH HV Generation Export Non- Intermittent	792, 794, 795, 797, 798	43.59	-4.398	-0.162	-0.033	0.262

**NOTES:**

**Red Unit: 16:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:00 to 16:00 and 19:00 to 23:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_J

### LV Connections to ENC Network for GSP\_J

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.65	0.984	
	Domestic Two-Rate		2	2.65	1.115	0.091
	Small Non-Domestic Unrestricted		3	2.84	0.684	
	Small Non-Domestic Two Rate		4	2.84	0.686	0.066
	LV Medium Non-Domestic		5-8	19.84	0.659	0.047
	NHH Unmetered		1 & 8		0.997	
	NHH LV Generation		8		-0.668	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		8.23	1.52	1.52	3.857	0.174	0.043	0.207
	LV Half Hourly Unmetered					8.038	0.686	0.402	
	LV Generation Intermittent					-0.668			0.333
	LV Generation Non-Intermittent					-5.868	-0.274	-0.072	0.333

HV Connections to ENC Network for GSP\_J

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.26	0.841	
	Domestic Two-Rate		2	2.26	0.953	0.077
	Small Non-Domestic Unrestricted		3	2.43	0.584	
	Small Non-Domestic Two Rate		4	2.43	0.587	0.057
	LV Medium Non-Domestic		5-8	16.95	0.563	0.041
	NHH Unmetered		1 & 8		0.852	
	NHH LV Generation		8		-0.668	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		7.03	1.30	1.30	3.298	0.149	0.037	0.177
	LV Half Hourly Unmetered					6.869	0.587	0.344	
	HV Half Hourly Metered		46.52	2.32	2.32	2.662	0.093	0.017	0.126
	LV Generation Intermittent					-0.668			0.333
	LV Generation Non-Intermittent					-5.868	-0.274	-0.072	0.333
	HV Generation Intermittent					-0.473			0.262
	HV Generation Non-Intermittent					-4.398	-0.162	-0.033	0.262

## ENC Distribution Use of System Charges for GSP \_K, South Wales

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
K100	Domestic Unrestricted (single phase)	210, 212, 215, 510, 870	01	3.160	2.388	
K101	Domestic Unrestricted (3 phase)	211, 213, 216, 511, 871	01	3.160	2.388	
K102	Domestic Two Rate (single Phase)	210, 212, 215, 510, 870	02	3.160	2.647	0.178
K103	Domestic Two Rate (3 phase)	211, 213, 216, 511, 871	02	3.160	2.647	0.178
K104	Domestic E10 (single phase)	210, 212, 215, 510, 870	02	3.160	2.647	0.178
K105	Domestic E10 (3 phase)	211, 213, 216, 511, 871	02	3.160	2.647	0.178
<b>Non-Domestic Tariffs PC 3-4</b>						
K200	Non Domestic Unrestricted (single phase)	210, 212, 215, 510, 870	03	5.160	1.888	
K201	Non Domestic Unrestricted (3 phase)	211, 213, 216, 511, 871	03	5.160	1.888	
K202	Non Domestic Two Rate (single phase)	210, 212, 215, 510, 870	04	5.160	2.272	0.209
K203	Non Domestic Two Rate (3 phase)	211, 213, 216, 511, 871	04	5.160	2.272	0.209
<b>Non-Domestic Tariffs PC 5-8</b>						
K210	Non Domestic LV Unrestricted 5-8 (single phase)	210, 212, 215, 510, 870	5-8			
K211	Non Domestic LV Unrestricted 5-8 (3 phase)	211, 213, 216, 511, 871	5-8			
K212	Non Domestic LV Two Rate 5-8 (single phase)	210, 212, 215, 510, 870	5-8	35.29	2.096	0.160
K213	Non Domestic LV Two Rate 5-8 (3 phase)	211, 213, 216, 511, 871	5-8	35.29	2.096	0.160
K214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
K215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
K400	Unmetered Supply NHH Continuous (Type A)	515, 516, 517, 518, 872	08	0.000	3.154	
K401	Unmetered Supply NHH Dusk to Dawn (Type B)	515, 516, 517, 518, 872	01	0.000	3.154	
K402	Unmetered Supply NHH Half night - pre dawn (Type C)	515, 516, 517, 518, 872	01	0.000	3.154	
K403	Unmetered Supply NHH Dawn to Dusk (Type D)	515, 516, 517, 518, 872	01	0.000	3.154	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
K300	LV Half Hourly	211, 213, 216, 511, 871	7.87	2.10	2.10	13.200	0.618	0.128	0.399
K301	HV Half Hourly	214, 217, 218, 512, 513, 873	71.86	2.57	2.57	9.878	0.391	0.074	0.273
K404	Unmetered Supply Pseudo HH	515, 516, 517, 518, 872	0.00	0.00	0.00	30.158	2.125	0.961	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
K500	NHH LV Generation Export Tariff	810, 811, 813, 816		-0.668			
	HH LV Generation Export Intermittent	810, 811, 813, 816		-0.668			0.230
	HH LV Generation Export Non-Intermittent	810, 811, 813, 816		-5.261	-0.499	-0.125	0.230
	HH HV Generation Export Intermittent	812, 814, 815, 817, 818	29.57	-0.427			0.163
	HH HV Generation Export Non- Intermittent	812, 814, 815, 817, 818	29.57	-3.280	-0.332	-0.082	0.163

**NOTES:**

**Red Unit: 17:00 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:30 to 17:00, and 19:30 to 22:00, Monday to Friday, including Bank Holidays and 12:00 to 13:00 and 16:00 to 21:00 Saturday and Sunday**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_K

### LV Connections to ENC Network for GSP\_K

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.25	1.701	
	Domestic Two-Rate		2	2.25	1.885	0.127
	Small Non-Domestic Unrestricted		3	3.67	1.345	
	Small Non-Domestic Two Rate		4	3.67	1.618	0.149
	LV Medium Non-Domestic		5-8	25.13	1.493	0.114
	NHH Unmetered		1 & 8		2.246	
	NHH LV Generation		8		-0.668	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		5.60	1.50	1.50	9.400	0.440	0.091	0.284
	LV Half Hourly Unmetered					21.477	1.513	0.684	
	LV Generation Intermittent					-0.668			0.230
	LV Generation Non-Intermittent					-5.261	-0.499	-0.125	0.230

HV Connections to ENC Network for GSP\_K

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit Charge 1 (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.83	1.379	
	Domestic Two-Rate		2	1.83	1.529	0.103
	Small Non-Domestic Unrestricted		3	2.98	1.091	
	Small Non-Domestic Two Rate		4	2.98	1.312	0.121
	LV Medium Non-Domestic		5-8	20.38	1.211	0.092
	NHH Unmetered		1 & 8		1.822	
	NHH LV Generation		8		-0.668	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.55	1.21	1.21	7.625	0.357	0.074	0.230
	LV Half Hourly Unmetered					17.420	1.227	0.555	
	HV Half Hourly Metered		46.71	1.67	1.67	6.421	0.254	0.048	0.177
	LV Generation Intermittent					-0.668			0.230
	LV Generation Non-Intermittent					-5.261	-0.499	-0.125	0.230
	HV Generation Intermittent					-0.427			0.163
	HV Generation Non-Intermittent					-3.280	-0.332	-0.082	0.163

## ENC Distribution Use of System Charges for GSP \_L, South West

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
L100	Domestic Unrestricted (single phase)	220, 222, 225, 520, 880	01	3.56	2.138	
L101	Domestic Unrestricted (3 phase)	221, 223, 226, 521, 881	01	3.56	2.138	
L102	Domestic Two Rate (single Phase)	220, 222, 225, 520, 880	02	3.56	2.637	0.198
L103	Domestic Two Rate (3 phase)	221, 223, 226, 521, 881	02	3.56	2.637	0.198
L104	Domestic E10 (single phase)	220, 222, 225, 520, 880	02	3.56	2.637	0.198
L105	Domestic E10 (3 phase)	221, 223, 226, 521, 881	02	3.56	2.637	0.198
<b>Non-Domestic Tariffs PC 3-4</b>						
L200	Non Domestic Unrestricted (single phase)	220, 222, 225, 520, 880	03	5.33	2.039	
L201	Non Domestic Unrestricted (3 phase)	221, 223, 226, 521, 881	03	5.33	2.039	
L202	Non Domestic Two Rate (single phase)	220, 222, 225, 520, 880	04	5.33	2.042	0.205
L203	Non Domestic Two Rate (3 phase)	221, 223, 226, 521, 881	04	5.33	2.042	0.205
<b>Non-Domestic Tariffs PC 5-8</b>						
L210	Non Domestic LV Unrestricted 5-8 (single phase)	220, 222, 225, 520, 880	5-8			
L211	Non Domestic LV Unrestricted 5-8 (3 phase)	221, 223, 226, 521, 881	5-8			
L212	Non Domestic LV Two Rate 5-8 (single phase)	220, 222, 225, 520, 880	5-8	28.69	1.747	0.198
L213	Non Domestic LV Two Rate 5-8 (3 phase)	221, 223, 226, 521, 881	5-8	28.69	1.747	0.198
L214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
L215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
L400	Unmetered Supply NHH Continuous (Type A)	525,526, 527, 528, 882	08	0.00	2.477	
L401	Unmetered Supply NHH Dusk to Dawn (Type B)	525,526, 527, 528, 882	01	0.00	2.477	
L402	Unmetered Supply NHH Half night - pre dawn (Type C)	525,526, 527, 528, 882	01	0.00	2.477	
L403	Unmetered Supply NHH Dawn to Dusk (Type D)	525,526, 527, 528, 882	01	0.00	2.477	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
L300	LV Half Hourly	221, 223, 226, 521, 881	6.95	2.10	2.10	15.989	0.147	0.130	0.323
L301	HV Half Hourly	224, 227, 228, 522, 523, 883	63.44	1.63	1.63	11.544	0.030	0.052	0.200
L404	Unmetered Supply Pseudo HH	525, 526, 527, 528, 882	0.00	0.00	0.000	35.655	1.011	0.903	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
L500	NHH LV Generation Export Tariff	820, 821, 823, 826		-0.586			
	HH LV Generation Export Intermittent	820, 821, 823, 826		-0.586			0.169
	HH LV Generation Export Non-Intermittent	820, 821, 823, 826		-7.549	-0.161	-0.132	0.169
	HH HV Generation Export Intermittent	822, 824, 825, 827, 828	26.11	-0.347			0.106
	HH HV Generation Export Non- Intermittent	822, 824, 825, 827, 828	26.11	-4.966	-0.045	-0.061	0.106

**NOTES:**

**Red Unit: 17:00 to 19:00, Monday to Friday, including Bank Holidays**

**Amber Unit: 07:30 to 17:00, and 19:00 to 21:30, Monday to Friday, including Bank Holidays and 16:30 to 19:30 Saturday and Sunday**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_L

### LV Connections to ENC Network for GSP\_L

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.24	1.348	
	Domestic Two-Rate		2	2.24	1.662	0.125
	Small Non-Domestic Unrestricted		3	3.36	1.285	
	Small Non-Domestic Two Rate		4	3.36	1.287	0.129
	LV Medium Non-Domestic		5-8	18.08	1.101	0.125
	NHH Unmetered		1 & 8		1.561	
	NHH LV Generation		8		-0.586	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		4.38	1.32	1.32	10.078	0.093	0.082	0.204
	LV Half Hourly Unmetered					22.473	0.637	0.569	
	LV Generation Intermittent					-0.586			
	LV Generation Non-Intermittent					-7.549	-0.161	-0.132	

HV Connections to ENC Network for GSP\_L

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.84	1.104	
	Domestic Two-Rate		2	1.84	1.362	0.102
	Small Non-Domestic Unrestricted		3	2.75	1.053	
	Small Non-Domestic Two Rate		4	2.75	1.055	0.106
	LV Medium Non-Domestic		5-8	14.82	0.902	0.102
	NHH Unmetered		1 & 8		1.279	
	NHH LV Generation		8		-0.586	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		3.59	1.08	1.08	8.258	0.076	0.067	0.167
	LV Half Hourly Unmetered					18.416	0.522	0.466	
	HV Half Hourly Metered		45.68	1.17	1.17	8.313	0.022	0.037	0.144
	LV Generation Intermittent					-0.586			
	LV Generation Non-Intermittent					-7.549	-0.161	-0.132	0.169
	HV Generation Intermittent					-0.347			0.106
	HV Generation Non-Intermittent					-4.966	-0.045	-0.061	0.106

## ENC Distribution Use of System Charges for GSP \_M, Yorkshire

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
M100	Domestic Unrestricted (single phase)	230, 232, 235, 530, 890	01	2.62	1.467	
M101	Domestic Unrestricted (3 phase)	231, 233, 236, 531, 891	01	2.62	1.467	
M102	Domestic Two Rate (single Phase)	230, 232, 235, 530, 890	02	2.62	1.792	0.083
M103	Domestic Two Rate (3 phase)	231, 233, 236, 531, 891	02	2.62	1.792	0.083
M104	Domestic E10 (single phase)	230, 232, 235, 530, 890	02	2.62	1.792	0.083
M105	Domestic E10 (3 phase)	231, 233, 236, 531, 891	02	2.62	1.792	0.083
<b>Non-Domestic Tariffs PC 3-4</b>						
M200	Non Domestic Unrestricted (single phase)	230, 232, 235, 530, 890	03	4.16	1.650	
M201	Non Domestic Unrestricted (3 phase)	231, 233, 236, 531, 891	03	4.16	1.650	
M202	Non Domestic Two Rate (single phase)	230, 232, 235, 530, 890	04	4.16	1.978	0.489
M203	Non Domestic Two Rate (3 phase)	231, 233, 236, 531, 891	04	4.16	1.978	0.489
<b>Non-Domestic Tariffs PC 5-8</b>						
M210	Non Domestic LV Unrestricted 5-8 (single phase)	230, 232, 235, 530, 890	5-8			
M211	Non Domestic LV Unrestricted 5-8 (3 phase)	231, 233, 236, 531, 891	5-8			
M212	Non Domestic LV Two Rate 5-8 (single phase)	230, 232, 235, 530, 890	5-8	29.20	1.627	0.093
M213	Non Domestic LV Two Rate 5-8 (3 phase)	231, 233, 236, 531, 891	5-8	29.20	1.627	0.093
M214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
M215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
M400	Unmetered Supply NHH Continuous (Type A)	535,536, 537, 538, 892	08	0.00	1.516	
M401	Unmetered Supply NHH Dusk to Dawn (Type B)	535,536, 537, 538, 892	01	0.00	1.516	
M402	Unmetered Supply NHH Half night - pre dawn (Type C)	535,536, 537, 538, 892	01	0.00	1.516	
M403	Unmetered Supply NHH Dawn to Dusk (Type D)	535,536, 537, 538, 892	01	0.00	1.516	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
M300	LV Half Hourly	231, 233, 236, 531, 891	14.12	1.23	1.23	6.484	0.837	0.067	0.291
M301	HV Half Hourly	234, 237, 238, 532, 533, 893	93.92	1.61	1.61	4.085	0.442	0.022	0.164
M404	Unmetered Supply Pseudo HH	535,536, 537, 538, 892	0.00	0.00	0.00	11.799	1.621	0.145	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
M500	NHH LV Generation Export Tariff	830, 831, 833, 836	0.04	-0.579			
	HH LV Generation Export Intermittent	830, 831, 833, 836	0.04	-0.579			0.170
	HH LV Generation Export Non-Intermittent	830, 831, 833, 836	0.04	-3.357	-0.624	-0.059	0.170
	HH HV Generation Export Intermittent	832, 834, 835, 837, 838	14.12	-0.373			0.127
	HH HV Generation Export Non- Intermittent	832, 834, 835, 837, 838	14.12	-2.235	-0.395	-0.029	0.127

**NOTES:**

**Red Unit: 16:00 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:00, and 19:30 to 22:00, Monday to Friday, including Bank Holidays**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_M

### LV Connections to ENC Network for GSP\_M

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.73	0.982	
	Domestic Two-Rate		2	1.73	1.199	0.056
	Small Non-Domestic Unrestricted		3	2.76	1.104	
	Small Non-Domestic Two Rate		4	2.76	1.324	0.327
	LV Medium Non-Domestic		5-8	19.51	1.089	0.062
	NHH Unmetered		1 & 8		1.014	
	NHH LV Generation		8		-0.579	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		9.42	0.82	0.82	4.339	0.560	0.045	0.195
	LV Half Hourly Unmetered					7.895	1.085	0.097	
	LV Generation Intermittent					-0.579			0.170
	LV Generation Non-Intermittent					-3.357	-0.624	-0.059	0.170

HV Connections to ENC Network for GSP\_M

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	1.35	0.765	
	Domestic Two-Rate		2	1.35	0.934	0.043
	Small Non-Domestic Unrestricted		3	2.15	0.860	
	Small Non-Domestic Two Rate		4	2.15	1.031	0.255
	LV Medium Non-Domestic		5-8	15.21	0.848	0.048
	NHH Unmetered		1 & 8		0.791	
	NHH LV Generation		8		-0.579	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVAh)
	LV Half Hourly		7.34	0.64	0.64	3.381	0.436	0.035	0.152
	LV Half Hourly Unmetered					6.153	0.845	0.076	
	HV Half Hourly Metered		70.99	1.22	1.22	3.089	0.334	0.017	0.124
	LV Generation Intermittent					-0.579			0.170
	LV Generation Non-Intermittent					-3.357	-0.624	-0.059	0.170
	HV Generation Intermittent					-0.373			0.127
	HV Generation Non-Intermittent					-2.235	-0.395	-0.029	0.127

## ENC Distribution Use of System Charges for GSP \_N, South Scotland.

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
N100	Domestic Unrestricted (single phase)	180, 182, 185, 480, 980	01	3.78	2.251	
N101	Domestic Unrestricted (3 phase)	181, 183, 186, 481, 981	01	3.78	2.251	
N102	Domestic Two Rate (single Phase)	180, 182, 185, 480, 980	02	3.78	3.006	0.184
N103	Domestic Two Rate (3 phase)	181, 183, 186, 481, 981	02	3.78	3.006	0.184
N104	Domestic E10 (single phase)	180, 182, 185, 480, 980	02	3.78	3.006	0.184
N105	Domestic E10 (3 phase)	181, 183, 186, 481, 981	02	3.78	3.006	0.184
<b>Non-Domestic Tariffs PC 3-4</b>						
N200	Non Domestic Unrestricted (single phase)	180, 182, 185, 480, 980	03	4.77	2.128	
N201	Non Domestic Unrestricted (3 phase)	181, 183, 186, 481, 981	03	4.77	2.128	
N202	Non Domestic Two Rate (single phase)	180, 182, 185, 480, 980	04	4.77	2.978	0.336
N203	Non Domestic Two Rate (3 phase)	181, 183, 186, 481, 981	04	4.77	2.978	0.336
<b>Non-Domestic Tariffs PC 5-8</b>						
N210	Non Domestic LV Unrestricted 5-8 (single phase)	180, 182, 185, 480, 980	5-8			
N211	Non Domestic LV Unrestricted 5-8 (3 phase)	181, 183, 186, 481, 981	5-8			
N212	Non Domestic LV Two Rate 5-8 (single phase)	180, 182, 185, 480, 980	5-8	22.14	1.512	0.122
N213	Non Domestic LV Two Rate 5-8 (3 phase)	181, 183, 186, 481, 981	5-8	22.14	1.512	0.122
N214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
N215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
N400	Unmetered Supply NHH Continuous (Type A)	485,486, 487, 488, 982	08	0.00	1.865	
N401	Unmetered Supply NHH Dusk to Dawn (Type B)	485,486, 487, 488, 982	01	0.00	1.865	
N402	Unmetered Supply NHH Half night - pre dawn (Type C)	485,486, 487, 488, 982	01	0.00	1.865	
N403	Unmetered Supply NHH Dawn to Dusk (Type D)	485,486, 487, 488, 982	01	0.00	1.865	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
N300	LV Half Hourly	181, 183, 186, 481, 981	18.01	2.18	2.18	8.604	0.790	0.102	0.298
N301	HV Half Hourly	184, 187, 188, 482, 483, 983	96.26	4.69	4.69	5.505	0.357	0.053	0.163
N404	Unmetered Supply Pseudo HH	485,486, 487, 488, 982	0.00	0.00	0.00	8.426	1.161	0.437	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
N500	NHH LV Generation Export Tariff	780, 781, 783, 786		-0.687			
	HH LV Generation Export Intermittent	780, 781, 783, 786		-0.687			0.174
	HH LV Generation Export Non-Intermittent	780, 781, 783, 786		-4.752	-0.582	-0.069	0.174
	HH HV Generation Export Intermittent	782, 784,785, 787, 788	70.29	-0.349			0.128
	HH HV Generation Export Non- Intermittent	782, 784,785, 787, 788	70.29	-2.761	-0.222	-0.030	0.128

**NOTES:**

**Red Unit: 16:30 to 19:30, Monday to Friday, including Bank Holidays**

**Amber Unit: 08:00 to 16:30, and 19:30 to 22:30, Monday to Friday, including Bank Holidays and 16:00 to 20:00 Saturday and Sunday**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_N

### LV Connections to ENC Network for GSP\_N

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.63	1.567	
	Domestic Two-Rate		2	2.63	2.093	0.128
	Small Non-Domestic Unrestricted		3	3.32	1.482	
	Small Non-Domestic Two Rate		4	3.32	2.073	0.234
	LV Medium Non-Domestic		5-8	15.41	1.053	0.085
	NHH Unmetered		1 & 8		1.298	
	NHH LV Generation		8		-0.687	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		12.54	1.52	1.52	5.990	0.550	0.071	0.207
	LV Half Hourly Unmetered					5.866	0.808	0.304	
	LV Generation Intermittent					-0.687			0.174
	LV Generation Non-Intermittent					-4.752	-0.582	-0.069	0.174

HV Connections to ENC Network for GSP\_N

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	2.19	1.303	
	Domestic Two-Rate		2	2.19	1.741	0.107
	Small Non-Domestic Unrestricted		3	2.76	1.232	
	Small Non-Domestic Two Rate		4	2.76	1.724	0.195
	LV Medium Non-Domestic		5-8	12.82	0.875	0.071
	NHH Unmetered		1 & 8		1.080	
	NHH LV Generation		8		-0.687	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.43	1.26	1.26	4.982	0.457	0.059	0.173
	LV Half Hourly Unmetered					4.879	0.672	0.253	
	HV Half Hourly Metered		60.71	2.96	2.96	3.472	0.225	0.033	0.103
	LV Generation Intermittent					-0.687			0.174
	LV Generation Non-Intermittent					-4.752	-0.582	-0.069	0.174
	HV Generation Intermittent					-0.349			0.128
	HV Generation Non-Intermittent					-2.761	-0.222	-0.030	0.128

## ENC Distribution Use of System Charges for GSP \_P, North Scotland

Effective from 1<sup>st</sup> April 2010

Tariff Code	Non Half-Hourly Tariff Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
<b>Domestic Tariffs PC 1-2</b>						
P100	Domestic Unrestricted (single phase)	170, 172, 175, 470, 970	01	4.99	2.644	
P101	Domestic Unrestricted (3 phase)	171, 173, 176, 471, 971	01	4.99	2.644	
P102	Domestic Two Rate (single Phase)	170, 172, 175, 470, 970	02	4.99	3.155	1.335
P103	Domestic Two Rate (3 phase)	171, 173, 176, 471, 971	02	4.99	3.155	1.335
P104	Domestic E10 (single phase)	170, 172, 175, 470, 970	02	4.99	3.155	1.335
P105	Domestic E10 (3 phase)	171, 173, 176, 471, 971	02	4.99	3.155	1.335
<b>Non-Domestic Tariffs PC 3-4</b>						
P200	Non Domestic Unrestricted (single phase)	170, 172, 175, 470, 970	03	7.75	2.251	
P201	Non Domestic Unrestricted (3 phase)	171, 173, 176, 471, 971	03	7.75	2.251	
P202	Non Domestic Two Rate (single phase)	170, 172, 175, 470, 970	04	7.75	3.155	0.553
P203	Non Domestic Two Rate (3 phase)	171, 173, 176, 471, 971	04	7.75	3.155	0.553
<b>Non-Domestic Tariffs PC 5-8</b>						
P210	Non Domestic LV Unrestricted 5-8 (single phase)	170, 172, 175, 470, 970	5-8			
P211	Non Domestic LV Unrestricted 5-8 (3 phase)	171, 173, 176, 471, 971	5-8			
P212	Non Domestic LV Two Rate 5-8 (single phase)	170, 172, 175, 470, 970	5-8	44.20	2.583	0.357
P213	Non Domestic LV Two Rate 5-8 (3 phase)	171, 173, 176, 471, 971	5-8	44.20	2.583	0.357
P214	Non Domestic HV Unrestricted 5-8 (3 phase)		5-8			
P215	Non Domestic HV Two Rate 5-8 (3 phase)		5-8			
<b>Unmetered NHH</b>						
P400	Unmetered Supply NHH Continuous (Type A)	475,476, 477, 478, 972	08	0.00	3.804	
P401	Unmetered Supply NHH Dusk to Dawn (Type B)	475,476, 477, 478, 972	01	0.00	3.804	
P402	Unmetered Supply NHH Half night - pre dawn (Type C)	475,476, 477, 478, 972	01	0.00	3.804	
P403	Unmetered Supply NHH Dawn to Dusk (Type D)	475,476, 477, 478, 972	01	0.00	3.804	
<b>Notes:</b>	Unit time periods are as specified in the SSC Shaded tariffs are unsupported by ENC					

Tariff Code	Half-Hourly Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
P300	LV Half Hourly	171, 173, 176, 471, 971	15.42	3.07	3.07	5.520	1.705	0.283	0.378
P301	HV Half Hourly	174, 177, 178, 472, 473, 973	147.94	9.12	9.12	3.216	0.813	0.167	0.198
P404	Unmetered Supply Pseudo HH	475,476, 477, 478, 972	0.00	0.00	0.00	6.164	2.380	0.859	

Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
P500	NHH LV Generation Export Tariff	770, 771, 773, 776		-0.906			
	HH LV Generation Export Intermittent	770, 771, 773, 776		-0.906			0.203
	HH LV Generation Export Non-Intermittent	770, 771, 773, 776		-2.873	-1.132	-0.145	0.203
	HH HV Generation Export Intermittent	772, 774, 775, 777, 778	183.23	-0.426			0.164
	HH HV Generation Export Non- Intermittent	772, 774, 775, 777, 778	183.23	-1.383	-0.509	-0.070	0.164

**NOTES:**

**Red Unit: 12:30 to 14:30, and 16:30 to 21:00 Monday to Friday, including Bank Holidays**

**Amber Unit: 07:00 to 12:30, and 14:30 to 16:30, Monday to Friday, including Bank Holidays, and 12:30 to 14:00 and 17:30 to 20:30 Saturday and Sunday**

**Green Unit: All other times.**

All Times refer to Clock Times

## LDNO Tariffs for GSP\_P

### LV Connections to ENC Network for GSP\_P

LDNO - LV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	3.75	1.990	
	Domestic Two-Rate		2	3.75	2.374	1.005
	Small Non-Domestic Unrestricted		3	5.83	1.694	
	Small Non-Domestic Two Rate		4	5.83	2.374	0.416
	LV Medium Non-Domestic		5-8	33.26	1.944	0.269
	NHH Unmetered		1 & 8		2.862	
	NHH LV Generation		8		-0.906	

LDNO - LV connections to ENC network LV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		11.60	2.31	2.31	4.154	1.283	0.213	0.284
	LV Half Hourly Unmetered					4.638	1.791	0.646	
	LV Generation Intermittent					-0.906			0.203
	LV Generation Non-Intermittent					-2.873	-1.132	-0.145	0.203

HV Connections to ENC Network for GSP\_P

LDNO - HV connections to ENC network LV Tariffs to Profile Classes 1 to 8						
Tariff Code	Description	LLFC	PC	Fixed Charge 1 (p/MPAN/day)	Day or unrestricted Unit (p/kWh)	Night Unit Charge 1 (p/kWh)
	Domestic Unrestricted		1	3.43	1.816	
	Domestic Two-Rate		2	3.43	2.167	0.917
	Small Non-Domestic Unrestricted		3	5.32	1.546	
	Small Non-Domestic Two Rate		4	5.32	2.167	0.380
	LV Medium Non-Domestic		5-8	30.36	1.774	0.245
	NHH Unmetered		1 & 8		2.613	
	NHH LV Generation		8		-0.906	

LDNO - HV connections to ENC network LV and HV Tariffs for HH Metered Connections									
Tariff Code	Generation Tariff Description	LLFC	Fixed Charge (p/MPAN/day)	Capacity Charge (p/kVA/day)	Excess capacity charge (p/kVA/day)	Red or unrestricted Unit Charge (p/kWh)	Amber Unit Charge (p/kWh)	Green Unit Charge (p/kWh)	Excess Reactive Power Charge (p/kVArh)
	LV Half Hourly		10.59	2.11	2.11	3.792	1.171	0.194	0.260
	LV Half Hourly Unmetered					6.164	2.380	0.859	
	HV Half Hourly Metered		93.70	5.78	5.78	2.037	0.515	0.106	0.125
	LV Generation Intermittent					-0.906			0.203
	LV Generation Non-Intermittent					-2.873	-1.132	-0.145	0.203
	HV Generation Intermittent					-0.426			0.164
	HV Generation Non-Intermittent					-1.383	-0.509	-0.070	0.164

## Part 3 – Loss Adjustment Factors

### GSP \_A EPN Eastern, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (shoulder)	Night	Other
LV Network	1.076	1.060	1.068	1.055	1.062
HV Network	1.052	1.040	1.046	1.035	1.041
EHV 33	1.011	1.010	1.010	1.009	1.010

### Line loss factor periods

Winter Peak	16:00-20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

**GSP\_B – CNE East Midlands, Loss Adjustment Factors**

	Night	Winter Peak	Winter Other (Shoulder)	Other
LV Network	1.017	1.098	1.083	1.092
HV Network	1.007	1.038	1.032	1.036
EHV Network	1.003	1.018	1.015	1.017

**Line loss factor periods**

Winter Peak	16:00-19:00	Monday to Friday between Nov - Feb
Winter Other (shoulder)	07:30 - 16:00	Monday-Friday between Nov - Feb
	19:00 - 20:00	Monday-Friday during March
Night	00:30 - 07:30	All year
Other	All other times	

### GSP\_C – LPN London, Loss Adjustment Factors

	Winter Peak	Summer Peak	Winter Other (Shoulder)	Night	Other
LV Network	1.084	1.071	1.078	1.055	1.069
HV Network	1.039	1.033	1.036	1.026	1.032
EHV 33	1.021	1.019	1.020	1.016	1.019

### Line loss factor periods

Winter Peak	16:00 - 20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

## GSP\_D – ENW North Wales, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.122	1.106	1.094	1.078
HV Network	1.050	1.045	1.040	1.033
EHV Network	1.023	1.021	1.019	1.016

### Line loss factor periods

Winter Peak	16:00 - 19:00	Monday to Friday between Nov - Feb
	07:30 - 16:00	Monday-Friday between Nov - Feb
Winter Weekday	19:00 - 20:00	Monday-Friday during March
Night	23.30 - 07:30	All year
Other	All other times	

**GSP\_E – CNW West Midlands, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.075	1.065	1.087	1.051
HV Network	1.025	1.022	1.030	1.017
EHV Network	1.010	1.009	1.012	1.007

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday to Friday between Nov - Feb
	07:30 - 16:00	Monday-Friday between Nov - Feb
Winter Weekday	19:00 - 20:00	Monday-Friday during March
Night	00:30 - 07:30	All year
Other	All other times	

**GSP\_F – CE NEDL North East, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.087	1.080	1.065	1.071
HV Network	1.027	1.025	1.020	1.022
EHV Network	1.011	1.010	1.008	1.009

**Line loss factor periods**

Winter Peak	16:30 - 18:30	Monday-Friday Dec to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Dec to Feb inclusive
	18:30 - 20:00	Monday-Friday Dec to Feb inclusive
	07:30 - 20:00	Monday-Friday during November
Night	00:30 - 07:30	All year
Other	All other times	

**GSP\_G – ENW North West, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.082	1.074	1.065	1.070
HV Network	1.036	1.033	1.027	1.031
EHV 33kV	1.020	1.018	1.015	1.017

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:00 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 24:00	Monday-Friday Nov to Feb inclusive
Night	00:00 - 07:00	All year
Other	All other times	

**GSP\_H – SSE Southern, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.088	1.083	1.077	1.073
HV Network	1.042	1.039	1.034	1.029
EHV Import	1.016	1.015	1.013	1.011

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday-Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	

**GSP\_J – SPN South East, Loss Adjustment Factors**

	Winter Peak	Summer Peak	Winter Other (Shoulder)	Night	Other
Low Voltage Network	1.108	1.081	1.094	1.069	1.084
High Voltage Network	1.072	1.053	1.062	1.043	1.055
EHV 33	1.018	1.014	1.016	1.012	1.014

**Line loss factor periods**

Winter Peak	16:00 - 20:00	Monday to Friday between Nov - Feb
Summer Peak	07:00 - 20:00	Monday - Friday between Jun -Aug
Winter Other (shoulder)	07:00 - 16:00	Monday-Friday between Nov - Feb
	07:00 - 20:00	Monday-Friday during March
Night	00:00 - 07:00	All year
Other	All other times	

### GSP\_K – WPD South Wales, Loss Adjustment Factors

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.079	1.074	1.064	1.069
HV Network	1.049	1.044	1.033	1.040
EHV Network	1.026	1.024	1.018	1.022

### Line loss factor periods

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	

**GSP\_L – WPD South West, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.078	1.072	1.067	1.069
HV Network	1.058	1.051	1.040	1.046
EHV Network	1.038	1.033	1.026	1.030

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	06:30 - 16:00	Monday-Friday Nov to Feb inclusive
Night	23:30 - 06:30	All year
Other	All other times	

**GSP\_M – CE YEDL Yorkshire, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.101	1.092	1.074	1.082
HV Network	1.034	1.032	1.025	1.028
EHV Network	1.016	1.016	1.012	1.014

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:00 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 – 20:00	Monday to Friday Nov to Feb inclusive
Night	00:00 - 07:00	All year
Other	All other times	

**GSP\_N – SP South Scotland, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Night	Other
LV Network	1.085	1.077	1.063	1.071
HV Network	1.039	1.035	1.027	1.032
EHV Network	1.006	1.006	1.004	1.005

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday to Friday Nov to Feb inclusive
Night	23:30 - 07:30	All year
Other	All other times	

**GSP\_P – SSE North Scotland, Loss Adjustment Factors**

	Winter Peak	Winter Weekday	Other	Night
LV Network	1.107	1.104	1.094	1.091
HV Network	1.042	1.040	1.035	1.032
EHV Network	1.023	1.022	1.018	1.016

**Line loss factor periods**

Winter Peak	16:00 - 19:00	Monday-Friday Nov to Feb inclusive
Winter Weekday	07:30 - 16:00	Monday-Friday Nov to Feb inclusive
	19:00 - 20:00	Monday to Friday Nov to Feb inclusive
Night	00:30 - 07:30	All year
Other	All other times	